15-051-24623.00-00

*Corrected Intent

FORM NEFFECTIME DATE: 11-07-89 FORM MUST BE SIGNED NOTICE OF INTENTION TO DRILL FORM C-1 12/88 ALL BLANKS MUST BE FILLED Must be approved by the K.C.C. five (5) days prior to commencing well Expected Spud Date .11 13 89 *75 SW of NE SE NWsec .21 Twp .13 S, Rg .18 X west day OPERATOR: License # 8925
Name: Liberty Operations and Completions, Inc. (Note: Locate well on Section Plat Below) Address: 308 West Mill
City/State/Zip: Plainville, KS 67663 County: .Ellis..... Contact Person: David Comeau Lease Name: .Dreiling..... Well #: 1..... Phone: (913)-434-4686 Field Name: ..Unknown.... Is this a Prorated Field? NA ... yes ... no Target Formation(s): Arbuckle/Lansing KC CONTRACTOR: License #: .8241..... Nearest lease or unit boundary: .383. Name: Emphasis Oil Operations Ground Surface Elevation: .2075. feet MSL Domestic well within 330 feet: yes X_{100} Well Drilled For: Well Class: Type Equipment: Municipal well within one mile: yes X.. no X. oit Depth to bottom of fresh water: .180. ... Infield X. Mud Rotary ... Inj ... Gas ... Storage ... Pool Ext. ... Air Rotary Depth to bottom of usable water: 9.00. ... OWWO ... Disposal Surface Pipe by Alternate: 1 .X.. 2 X. Wildcat ... Cable ... Seismic; ... # of Holes Length of Surface Pipe Planned to be set: .. 200.1+..... Length of Conductor pipe required: .None..... Projected Total Depth: .3700! If OWNO: old well information as follows: Operator: Formation at Total Depth: Arbuckle Well Name: Water Source for Drilling Operations: ... well $\overset{X}{\ldots}$ farm pond ... other DWR Permit #: Comp. Date: Old Total Depth Will Cores Be Taken?: Directional, Deviated or Horizontal wellbore? yes . X. no yes X.. no If yes, total depth location: If yes, proposed zone: * WAS : Ne-Se-NW; 3630 FSC; 2970 FEL; 330 FNLL; The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55-101, It is agreed that the following minimum requirements will be met: 1. The appropriate district office shall be notified before setting surface pipe; 2. The minimum amount of surface pipe as specified above shall be set by circulating cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation; 3. If the well is dry, a plugging proposal shall be submitted to the district office. An agreement between the operator and the district office on plug length and placement is necessary prior to plugging; The appropriate district office will be notified before well is either plugged or production casing is cemented in; 5. If an Alternate II completion, production pipe shall be cemented from below any usable water to surface within 120 days of spud date. In all cases, notify district office prior to any cementing. Title..... FOR KCC USE: 5280 4950 API # 15-057-24,623 -00-00 RECEIVED 4620 Conductor pipe required NONE feet

Minimum surface pipe required 200 feet per Alt. X(2)

Mipproved by: Drw 1/-02-89 orig: Drw 1/-27-87 CORPORATION COMMISS 4290 TAT 3960 3630 3300 EFFECTIVE DATE: 11-07-87 This authorization expires: 2970 (This authorization void if drilling not started within 2640 SERVATION DIVISION 2310 6 months of effective date.) Wichita, Kansas 8w 1980 Spud date: _____ _ Agent: _ 1650 1320 990 REMEMBER TO-660 - File Drill Pit Application (form CDP-1) with Intent to Drill: 330 - File Completion Form ACO-1 within 120 days of spud date; - File acreage attribution plat according to field proration orders; - Notify appropriate district office 48 hours prior to workover or recentry; - Submit plugging report (CP-4) after plugging is completed;

- Obtain written approval before disposing or injecting salt water.