

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1
June 2009

Form Must Be Typed
Form must be Signed
All blanks must be Filled

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # 33924
Name: ABARTA Oil & Gas Co., Inc.
Address 1: 1000 Gamma Drive, Ste. 400
Address 2: _____
City: Pittsburgh State: PA Zip: 15238 + _____
Contact Person: Kennth J. Fleeman
Phone: (412) 963-6443
CONTRACTOR: License # 33905
Name: Royal Drilling, Inc.
Wellsite Geologist: James C. Musgrove
Purchaser: NCRA

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil WSW SWD SIOW
 Gas D&A ENHR SIGW
 OG GSW Temp. Abd.
 CM (Coal Bed Methane)
 Cathodic Other (Core, Expl., etc.): _____

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to ENHR Conv. to SWD
 Conv. to GSW
 Plug Back: _____ Plug Back Total Depth
 Commingled Permit #: _____
 Dual Completion Permit #: _____
 SWD Permit #: _____
 ENHR Permit #: _____
 GSW Permit #: _____
8/27/08 9/1/08 9/1/08
Spud Date or Date Reached TD Completion Date or
Recompletion Date Recompletion Date

API No. 15 - 167-23481-00-00
Spot Description: _____
NW SE SE NE Sec. 18 Twp. 15 S. R. 13 East West
2,000 Feet from North / South Line of Section
1,940 Feet from East / West Line of Section
Footages Calculated from Nearest Outside Section Corner:
 NE NW SE SW
County: Russell
Lease Name: Weeks Trust Well #: 2
Field Name: Wildcat
Producing Formation: Arbuckle
Elevation: Ground: 1832 Kelly Bushing: 1839
Total Depth: 3401 Plug Back Total Depth: _____
Amount of Surface Pipe Set and Cemented at: 832 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set: _____ Feet
If Alternate II completion, cement circulated from: _____
feet depth to: _____ w/ _____ sx cmt.

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)
Chloride content: 48,000 ppm Fluid volume: 1,000 bbls
Dewatering method used: Allow to dry and backfill
Location of fluid disposal if hauled offsite:
Operator Name: _____
Lease Name: _____ License #: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Permit #: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

AFFIDAVIT
I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.
Signature: Jim J. Moore
Title: Operations Analyst Date: 2/9/11

KCC Office Use ONLY **RECEIVED**
FEB 10 2011
KCC WICHITA
 Letter of Confidentiality Received
Date: _____
 Confidential Release Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution
ALT I II III Approved by: DG Date: 2/11/11

Operator Name: ABARTA Oil & Gas Co., Inc. Lease Name: Weeks Trust Well #: 2
 Sec. 18 Twp. 15 S. R. 13 East West County: Russell

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach complete copy of all Electric Wire-line Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Submitted Electronically <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(If no, Submit Copy)</i> List All E. Logs Run: Dual Induction Compensated, Density/Neutron, Micro & Sonic Log	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample <table style="width:100%; border-collapse: collapse;"> <thead> <tr> <th style="text-align: left;">Name</th> <th style="text-align: left;">Top</th> <th style="text-align: left;">Datum</th> </tr> </thead> <tbody> <tr> <td>Anhydrite</td> <td>828</td> <td>+1011</td> </tr> <tr> <td>Tarkio Lime</td> <td>2451</td> <td>-612</td> </tr> <tr> <td>3rd Tarkio Sand</td> <td>2475</td> <td>-636</td> </tr> <tr> <td>Elmont</td> <td>2515</td> <td>-676</td> </tr> <tr> <td>Howard</td> <td>2651</td> <td>-812</td> </tr> <tr> <td>Topeka</td> <td>2717</td> <td>-878</td> </tr> </tbody> </table> Continued - See Attached	Name	Top	Datum	Anhydrite	828	+1011	Tarkio Lime	2451	-612	3rd Tarkio Sand	2475	-636	Elmont	2515	-676	Howard	2651	-812	Topeka	2717	-878
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Topeka	2717	-878																				

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4	8 5/8	23	832	Class A	350	3% CC 2% Gel
Production	7 7/8	5 1/2	15.5	3372	Class A	250	6% Gel 10% Salt

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	3280 - 3283		
4	3286 - 3290		
4	3304 - 3308		

TUBING RECORD:	Size: 2 7/8	Set At: 3269	Packer At:	Liner Run: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumed Production, SWD or ENHR.		Producing Method: <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain) _____		
Estimated Production Per 24 Hours	Oil Bbls. 47	Gas Mcf 0	Water Bbls.	Gas-Oil Ratio
				Gravity

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input checked="" type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <i>(Submit ACO-5)</i> <input type="checkbox"/> Other (Specify) _____	PRODUCTION INTERVAL: 3276-3401
---	--	-----------------------------------

<u>Name</u>	<u>Top</u>	<u>Datum</u>
Heebner	2958	-1119
Toronto	2973	-1134
Douglas	2989	-1150
Lansing	3028	-1189
Base Kansas City	3263	-1424
Arbuckle	3276	-1437

RECEIVED
FEB 10 2011
KCC WICHITA

ALLIED CEMENTING CO., LLC. 34549

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT 3029
Russell

DATE	SEC. <u>18</u>	TWP. <u>15</u>	RANGE <u>13</u>	CALLED OUT	ON LOCATION	JOB START <u>1:04pm</u>	JOB FINISH <u>1:36pm</u>
Weeks LEASE	TRUST	WELL # <u>2</u>	LOCATION <u>Russell S W. Interset Rd</u>	COUNTY <u>Russell</u>	STATE <u>KS</u>		
OLD OR NEW (Circle one)		<u>2 1/2" E 3/4" Winto</u>					

CONTRACTOR Row 1 #2
 TYPE OF JOB Surface
 HOLE SIZE _____ T.D. 832
 CASING SIZE 8 5/8 23# DEPTH 832
 TUBING SIZE _____ DEPTH _____
 DRILL PIPE _____ DEPTH _____
 TOOL _____ DEPTH _____
 PRES. MAX _____ MINIMUM _____
 MEAS. LINE _____ SHOE JOINT _____
 CEMENT LEFT IN CSG. 20'
 PERFS. _____
 DISPLACEMENT 5 1/2 BC

OWNER _____
 CEMENT
 AMOUNT ORDERED 350 Com 30% CC
20% bet

EQUIPMENT
 PUMP TRUCK CEMENTER Coag
 # 417 HELPER Matt
 BULK TRUCK
 # 396 DRIVER Ricky
 BULK TRUCK
 # _____ DRIVER _____

COMMON _____ @ _____
 POZMIX _____ @ _____
 GEL _____ @ _____
 CHLORIDE _____ @ _____
 ASC _____ @ _____
 _____ @ _____
 _____ @ _____
 _____ @ _____
 _____ @ _____
 _____ @ _____
 HANDLING _____ @ _____
 MILEAGE _____ @ _____
 TOTAL _____

REMARKS:
Cement Circled?

Thanks.

CHARGE TO: Winto Oil & Gas
 STREET _____
 CITY _____ STATE _____ ZIP _____

SERVICE
 DEPTH OF JOB _____
 PUMP TRUCK CHARGE _____
 EXTRA FOOTAGE _____ @ _____
 MILEAGE _____ @ _____
 MANIFOLD RECEIVED _____ @ _____
FEB 10 2011 _____ @ _____

KCC WICHITA TOTAL _____

PLUG & FLOAT EQUIPMENT
1 8 5/8 Sol e Rubber Plug
 _____ @ _____
 _____ @ _____
 _____ @ _____
 _____ @ _____

To Allied Cementing Co., LLC.
 You are hereby requested to rent cementing equipment

ALLIED CEMENTING CO., LLC.

WEEKS TRUST #2 3029
34552

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT
Russell

DATE <u>9-2-08</u>	SEC. <u>18</u>	TWP. <u>15</u>	RANGE <u>13</u>	CALLED OUT	ON LOCATION	JOB START <u>11:00 AM</u>	JOB FINISH <u>11:30 AM</u>
LEASE <u>Trust</u>	WELL # <u>2</u>	LOCATION <u>Russell S Winterset R</u>			COUNTY <u>Russell</u>	STATE <u>KS</u>	
OLD OR <u>NEW</u> (Circle one)			<u>2 1/2 E 3/4 N W into</u>				

CONTRACTOR Boyan #2

TYPE OF JOB Production String

HOLE SIZE _____ T.D. 3400

CASING SIZE 5 1/2 15.5# DEPTH 3371.83

TUBING SIZE _____ DEPTH _____

DRILL PIPE _____ DEPTH _____

TOOL _____ DEPTH _____

PRES. MAX _____ MINIMUM _____

MEAS. LINE _____ SHOE JOINT 32.02

CEMENT LEFT IN CSG. _____

PERFS. _____

DISPLACEMENT 79 1/2 BL

EQUIPMENT _____

OWNER _____

CEMENT

AMOUNT ORDERED Lead Cement 100 @ 1.60
Tail 150 @ 1.00 Salt GEL

COMMON	<u>210</u>	@ <u>13.50</u>	<u>2835.00</u>
POZMIX	<u>40</u>	@ <u>7.50</u>	<u>302.00</u>
GEL	<u>5</u>	@ <u>20.25</u>	<u>101.25</u>
CHLORIDE		@	
ASS		@	
<u>Salt 14</u>		@ <u>21.25</u>	<u>297.50</u>
		@	
		@	
		@	
		@	
		@	
HANDLING	<u>269</u>	@ <u>2.25</u>	<u>605.25</u>
MILEAGE	<u>SK/mi/10</u>		<u>322.80</u>
TOTAL			<u>4463.80</u>

PUMP TRUCK CEMENTER Craig

417 HELPER Matt

BULK TRUCK

345 DRIVER Doug

BULK TRUCK

378 DRIVER Chris H.

REMARKS:

Insert set @ 3338.98

Rathole 30SK

Mouse hole 10SK

Plug log w/ceps. Held. Released

DR. Float Held

Thanks!

CHARGE TO: Abarta Oil & Gas

STREET _____

CITY _____ STATE _____ ZIP _____

SERVICE

DEPTH OF JOB _____

PUMP TRUCK CHARGE _____ 195.00

EXTRA FOOTAGE @ _____

MILEAGE 12 @ 7.50 90.00

MANIFOLD @ _____

RECEIVED @ _____

FEB 10 2011

KCC WICHITA

TOTAL 2047.00

PLUG & FLOAT EQUIPMENT

<u>1 5/2 Gwideshoe</u>		<u>186.00</u>
<u>6 Centralizers</u>	@ <u>55.00</u>	<u>330.00</u>
<u>1 AFU Insert</u>	@	<u>285.00</u>
<u>1 5/2 Rubber Plug</u>	@	<u>71.00</u>
	@	
	@	
TOTAL <u>872.00</u>		

To Allied Cementing Co., LLC.
You are hereby requested to rent cementing equipment and furnish cementer and helper(s) to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read and understand the "GENERAL TERMS AND CONDITIONS" listed on the reverse side.

PRINTED NAME _____

SIGNATURE Dennis Borden

SALES TAX (If Any) _____

TOTAL CHARGES _____

DISCOUNT _____ IF PAID IN 30 DAYS

GENERAL TERMS AND CONDITIONS

DEFINITIONS: In these terms and conditions, "ALLIED" shall mean Allied Cementing Co., LLC, and "CUSTOMER" shall refer to the party identified by that term on the front of this contract. As applicable, "Job" relates to the services described on the front side of this contract, "Merchandise" refers to the material described on the front of this contract and to any other materials, products, or supplies used, sold, or furnished under the requirements of this contract.

—**TERMS:** Unless satisfactory credit has been established, CUSTOMER must tender full cash payment to ALLIED before the job is undertaken or merchandise is delivered. If satisfactory credit has been established, the terms of payment for the job and/or merchandise, including bulk cement, are net cash, payable in 30 days from the completion of the job and/or delivery of the merchandise. For all past due invoices, CUSTOMER agrees to pay interest on amounts invoiced at a rate of 18 percent per annum until paid. Notwithstanding the foregoing, in no event shall this Contract provide for interest exceeding the maximum rate of interest that CUSTOMER may agree to pay under applicable law. If any such interest should be provided for, it shall be and hereby is deemed to be a mistake, and this contract shall be automatically reformed to lower the rate of interest to the maximum legal contract rate, any amounts previously paid as excess interest shall be deducted from the amounts owing from the CUSTOMER or at the option of ALLIED, refunded directly to CUSTOMER. For purposes of this paragraph, ALLIED and CUSTOMER agree that Kansas law shall apply. Any discounts granted with this contract are null and void if the charges are not paid when due.

—**ATTORNEY FEES:** In any legal action or proceeding between the parties to enforce any of the terms of this Service Contract, or in any way pertaining to the terms of this Contract, the prevailing party shall be entitled to recover all expenses, including, but not limited to, a reasonable sum as and for attorney's fees.

—**PRICES AND TAXES:** All merchandise listed in ALLIED'S current price schedule are F.O.B. ALLIED'S local station and are subject to change without notice. All prices are exclusive of any federal, state, local, or special taxes for the sale or use of the merchandise or services listed. The amount of taxes required to be paid by ALLIED shall be added to the quoted prices charged to CUSTOMER.

—**TOWING CHARGES:** ALLIED will make a reasonable attempt to get to and from each job site using its own equipment. Should ALLIED be unable to do so because of poor or inadequate road conditions, and should it become necessary to employ a tractor or other pulling equipment to get to or from the job site, the tractor or pulling equipment will be supplied by CUSTOMER or, if furnished by ALLIED, will be charged to and paid by CUSTOMER.

—**PREPARATION CHARGES:** If a job and/or merchandise is ordered and CUSTOMER cancels the order after preparation of a chemical solution or other material, CUSTOMER will pay ALLIED for the expenses incurred by ALLIED as a result of the cancellation.

—**DEADHAUL, CHARGES:** Unless otherwise specified on the front of this Contract, a deadhaul charge as set forth in ALLIED'S current price book will be charged each way for each service unit which is ordered by CUSTOMER but not used.

—SERVICE CONDITIONS AND LIABILITIES:

1. ALLIED carries public liability and property damage insurance, but since there are so many uncertain and unknown conditions beyond ALLIED'S control, ALLIED shall not be liable for injuries to property or persons or for loss or damage arising from the performance of the job or delivery of the merchandise. CUSTOMER shall be responsible for and indemnify, defend, and hold harmless ALLIED, its officers, agents and employees, from and against any and all claims or suits for:

(A) Damage to property or for bodily injury, sickness, disease, or death, brought by any person, including CUSTOMER and/or the well owner; and:

(B) Oil spills, pollution, surface or sub-surface damage, injury to the well, reservoir loss, or damage arising from a well blowout arising out of or in connection with ALLIED'S performance of the job or furnishing of merchandise in accordance with this contract, unless such loss or damage is caused by the willful misconduct or gross negligence of ALLIED or its employees.

2. With respect to any of ALLIED'S tools, equipment, or instruments which are lost in the well or damaged when performing or attempting to perform the job or, in the case of marine operations, are lost or damaged at any time after delivery to the landing for CUSTOMER and before return to ALLIED at the landing, CUSTOMER shall either recover the lost item without cost to ALLIED or reimburse ALLIED the current replacement cost of the item unless the loss or damage results from the sole negligence of ALLIED or its employees.

3. ALLIED does not assume any liability or responsibility for damages or conditions resulting from chemical action in cements caused by contamination of water or other fluids.

WARRANTIES:

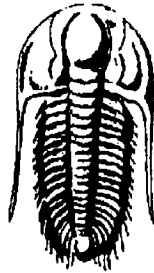
1. ALLIED warrants all merchandise manufactured or furnished by it to be free from defects in material and workmanship under normal use and service when installed, and used, and/or serviced in the manner provided and intended. ALLIED'S obligation under this warranty is expressly limited to repair, replacement, or allowance for credit, at its option, for any merchandise which is determined by ALLIED to be defective. THIS IS THE SOLE WARRANTY OF ALLIED AND NO OTHER WARRANTY IS APPLICABLE, EITHER EXPRESS OR OTHERWISE IMPLIED, IN FACT OR IN LAW, INCLUDING ANY WARRANTY AS TO MERCHANTABILITY OR FITNESS FOR A PARTICULAR USE OR PURPOSE. CUSTOMER'S sole and only remedy with regard to any defective merchandise shall be the repair or replacement thereof or allowance for credit as herein provided, and ALLIED shall not be liable for any consequential, special, incidental, or punitive damages resulting from or caused by defective materials, products or supplies.

2. More specifically:

(A) Nothing in this contract shall be construed as a warranty by ALLIED of the success or the effectiveness of the result of any work done or merchandise used, sold, or furnished under this contract.

(B) Nothing in this contract shall be construed as a warranty of the accuracy or correctness of any facts, information, or data furnished by ALLIED or any interpretation of tests, meter readings, chart information, analysis of research, or recommendations made by ALLIED, unless the inaccuracy or incorrectness is caused by the willful misconduct or gross negligence of ALLIED or its employees in the preparation or furnishing of such facts, information or data.

(C) Work done by ALLIED shall be under the direct supervision and control of the CUSTOMER or his agent and ALLIED will accomplish the job as an independent contractor and not as an employee or agent of the CUSTOMER.



TRILOBITE
TESTING, INC.

DRILL STEM TEST REPORT

Prepared For: **Abarta**

1000 Gamma Dr. Ste 400
Pittsburg, Pa.
15238

ATTN: Jim Musgrove

18 15 13 Russell KS

Weeks trust #2

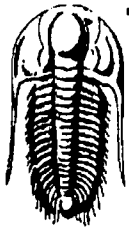
Start Date: 2008.08.31 @ 13:00:54

End Date: 2008.08.31 @ 19:29:18

Job Ticket #: 32463 DST #: 1

RECEIVED
FEB 10 2011
KCC WICHITA

Trilobite Testing, Inc
PO Box 1733 Hays, KS 67601
ph: 785-625-4778 fax: 785-625-5620



**TRILOBITE
TESTING, INC**

DRILL STEM TEST REPORT

Abarta
1000 Gamma Dr. Ste 400
Pittsburg, Pa.
15238
ATTN: Jim Musgrove

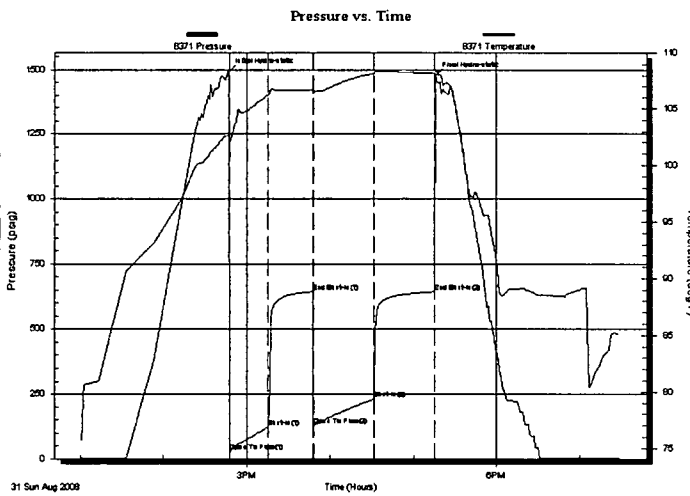
Weeks trust #2
18 15 13 Russell KS
Job Ticket: 32463 **DST#: 1**
Test Start: 2008.08.31 @ 13:00:54

GENERAL INFORMATION:

Formation: **LKC "B - C"**
Deviated: No Whipstock: ft (KB)
Time Tool Opened: 14:47:49
Time Test Ended: 19:29:18
Test Type: Conventional Bottom Hole
Tester: Brian Fairbank
Unit No: 41
Interval: **3032.00 ft (KB) To 3081.00 ft (KB) (TVD)**
Reference Elevations: 1839.00 ft (KB)
Total Depth: 3081.00 ft (KB) (TVD) 1832.00 ft (CF)
Hole Diameter: 7.88 inches Hole Condition: KB to GR/CF: 7.00 ft

Serial #: 8371 **Outside**
Press@RunDepth: 230.30 psig @ 3036.00 ft (KB) Capacity: 7000.00 psig
Start Date: 2008.08.31 End Date: 2008.08.31 Last Calib.: 2008.08.31
Start Time: 13:00:54 End Time: 19:29:18 Time On Btm: 2008.08.31 @ 14:47:19
Time Off Btm: 2008.08.31 @ 17:16:19

TEST COMMENT: IFP BOB 7 min
ISI 1" blow back
FFP BOB 11 min
FSI BOB 35 min



PRESSURE SUMMARY

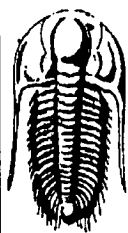
Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	1492.76	102.66	Initial Hydro-static
1	28.45	102.07	Open To Flow (1)
28	122.29	106.24	Shut-In(1)
60	641.98	106.70	End Shut-In(1)
61	127.13	106.37	Open To Flow (2)
104	230.30	108.16	Shut-In(2)
148	643.87	108.18	End Shut-In(2)
149	1478.60	108.33	Final Hydro-static

Recovery

Length (ft)	Description	Volume (bbl)
215.00	MW 09%W, 10%M	3.02
190.00	GO & WCM 20%G, 10%O, 15%W, 55%M	2.67
75.00	G FREE OIL 10%G, 85%O, 5%M	1.05

Gas Rates

Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)



TRILOBITE
TESTING, INC

DRILL STEM TEST REPORT

TOOL DIAGRAM

Abarta
1000 Gamma Dr. Ste 400
Pittsburg, Pa.
15238
ATTN: Jim Musgrove

Weeks trust #2
18 15 13 Russell KS
Job Ticket: 32463 **DST#: 1**
Test Start: 2008.08.31 @ 13:00:54

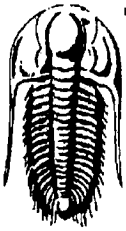
Tool Information

Drill Pipe:	Length: 3034.00 ft	Diameter: 3.80 inches	Volume: 42.56 bbl	Tool Weight: 2500.00 lb
Heavy Wt. Pipe:	Length: 0.00 ft	Diameter: 0.00 inches	Volume: 0.00 bbl	Weight set on Packer: 25000.00 lb
Drill Collar:	Length: 0.00 ft	Diameter: 0.00 inches	Volume: 0.00 bbl	Weight to Pull Loose: 50000.00 lb
			<u>Total Volume: 42.56 bbl</u>	Tool Chased 0.00 ft
Drill Pipe Above KB:	22.00 ft			String Weight: Initial 38000.00 lb
Depth to Top Packer:	3032.00 ft			Final 40000.00 lb
Depth to Bottom Packer:	ft			
Interval between Packers:	49.00 ft			
Tool Length:	69.00 ft			
Number of Packers:	2	Diameter: inches		

Tool Comments:

Tool Description

Tool Description	Length (ft)	Serial No.	Position	Depth (ft)	Accum. Lengths
Shut In Tool	5.00			3017.00	
Hydraulic tool	5.00			3022.00	
Packer	5.00			3027.00	20.00 Bottom Of Top Packer
Packer	5.00			3032.00	
Stubb	1.00			3033.00	
Perforations	2.00			3035.00	
Change Over Sub	1.00			3036.00	
Recorder	0.00	8018	Inside	3036.00	
Recorder	0.00	8371	Outside	3036.00	
Blank Spacing	31.00			3067.00	
Change Over Sub	1.00			3068.00	
Perforations	10.00			3078.00	
Bullnose	3.00			3081.00	49.00 Bottom Packers & Anchor
Total Tool Length:	69.00				



**TRILOBITE
TESTING, INC**

DRILL STEM TEST REPORT

FLUID SUMMARY

Abarta
1000 Gamma Dr. Ste 400
Pittsburg, Pa.
15238
ATTN: Jim Musgrove

Weeks trust #2
18 15 13 Russell KS
Job Ticket: 32463 DST#: 1
Test Start: 2008.08.31 @ 13:00:54

Mud and Cushion Information

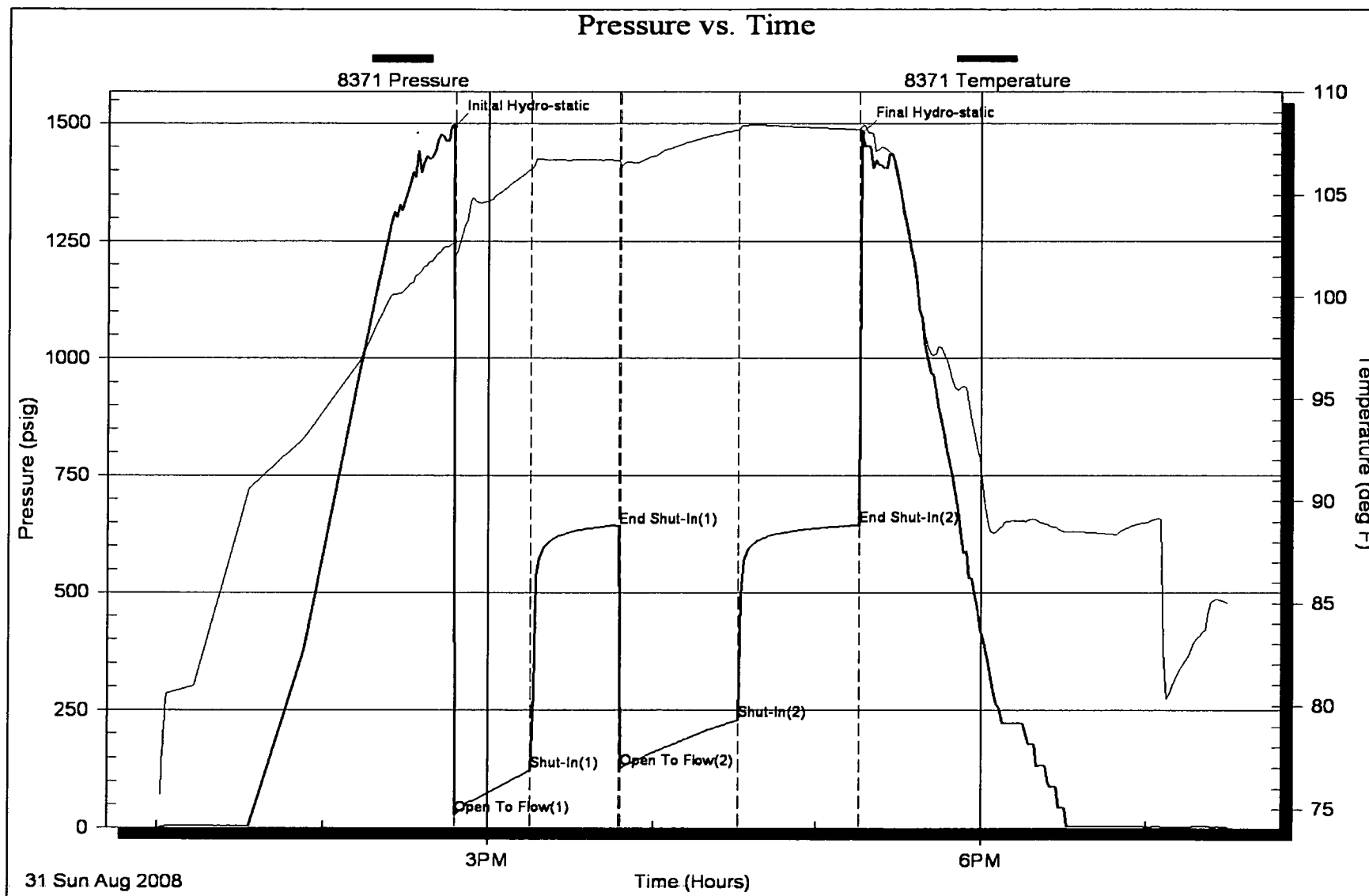
Mud Type: Gel Chem	Cushion Type:	Oil API: 38 deg API
Mud Weight: 9.00 lb/gal	Cushion Length: ft	Water Salinity: 50000 ppm
Viscosity: 44.00 sec/qt	Cushion Volume: bbl	
Water Loss: 10.76 in ³	Gas Cushion Type:	
Resistivity: ohm.m	Gas Cushion Pressure: psig	
Salinity: 4000.00 ppm		
Filter Cake: inches		

Recovery Information

Recovery Table

Length ft	Description	Volume bbl
215.00	MV 09%W, 10%M	3.016
190.00	GO & WCM 20%G, 10%O, 15%W, 55%M	2.665
75.00	G FREE OIL 10%G, 85%O, 5%M	1.052

Total Length: 480.00 ft Total Volume: 6.733 bbl
 Num Fluid Samples: 0 Num Gas Bombs: 0 Serial #:
 Laboratory Name: Laboratory Location:
 Recovery Comments: BHT 40API D @ 80F
 RW .107@ 82F



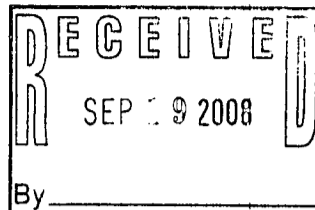
JAMES C. MUSGROVE

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Abarta Oil & Gas Co. Inc.
Weeks Trust #2
NW-SE-SE-NE (2000' FNL & 1940' FEL)
Section 18-15s-13w
Russell County, Kansas
Page No. 1



5 1/2" Production Casing Set

Contractor: Royal Drilling Company
Commenced: August 27, 2008
Completed: September 1, 2008
Elevation: 1839' K.B.; 1837' D.F.; 1832' G.L.
Casing Program: Surface; 8 5/8" @ 832'
Production/Disposal; 5 1/2" @ 3400'
Samples: Samples saved and examined 2600' to the Rotary Total Depth.
Drilling Time: One (1) foot drilling time recorded and kept 2300' to the Rotary Total Depth.
Measurements: All depths measured from the Kelly Bushing.
Drill Stem Test: There was one (1) Drill Stem Test ran by Trilobite Testing Inc.
Electric Log: By Superior Well Services; Dual Induction Compensated Density/Neutron, Micro & Sonic Log.

<u>Formation</u>	<u>Log Depth</u>	<u>Sub-Sea Datum</u>
Anhydrite	828	+1011
Tarkio Lime	2451	-612
3 rd Tarkio Sand	2475	-636
Elmont	2515	-676
Howard	2651	-812
Topeka	2717	-878
Heebner	2958	-1119
Toronto	2973	-1134
Douglas	2989	-1150
Lansing	3028	-1189
Base Kansas City	3263	-1424
Arbuckle	3276	-1437
Rotary Total Depth	3400	-1561
Log Total Depth	3401	-1562

(All tops and zones corrected to Electric Log measurements).

SAMPLE ANALYSIS, SHOWS OF OIL, TESTING DATA, ETC.

Remarks:
No samples caught through Tarkio section, Samples start at 2600 ft.

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TOPEKA SECTION

- 2717-2724' Limestone; tan, slightly fossiliferous, poor visible porosity, poor brown edge staining, one piece trace of free oil and faint odor in fresh samples.
- 2742-2746' Limestone; gray, tan, finely crystalline, fossiliferous, poor visible porosity, no shows, questionable odor.
- 2756-2762' Limestone; as above, scattered pinpoint porosity, brown spotty stain, trace of free oil and faint odor in fresh samples.
- 2835-2850' Limestone; tan, gray, finely crystalline, few granular, chalky, scattered pinpoint porosity, no shows.
- 2875-2900' Limestone; tan, fossiliferous, few granular, chalky, no shows.
- 2900-2930' Limestone; gray, white, finely crystalline, few fossiliferous, trace poor brown stain, no show of free oil and faint odor.
- 2938-2950' Limestone; as above, poor porosity, trace gray chert.

TORONTO SECTION

- 2973-2988' Limestone; cream, white/gray, finely crystalline, chalky, few dolomitic, trace brown and light brown stain, weak show of free oil and questionable odor.

LANSING SECTION

- 3028-3034' Limestone; white/ray, finely crystalline, fossiliferous in part, chalky, poor light brown stain, no show of free oil and no odor.
- 3044-3054' Limestone; as above, poor visible porosity, trace medium crystalline, limestone, scattered intercrystalline porosity, light brown stain, trace of free oil.
- 3060-3070' Limestone; tan, oomoldic, good oomoldic porosity, brown stain and saturation, show of free oil and good odor in fresh samples.

Drill Stem Test #1 3032-3081'

Times: 30-30-45-45

Blow: Weak to strong

Recovery: 390' gas in pipe
 75' clean gassy oil
 190' oil and gas cut watery mud
 (20% gas, 10% oil, 15% water, 55% mud)
 215' muddy water

Pressures: ISIP 642 psi
 FSIP 644 psi
 IFP 28-122 psi
 FFP 127-230 psi
 HSH 1493-1452 psi

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- 3076-3090' Limestone; cream, white, fossiliferous, chalky, no shows.

- 3098-3108' Limestone; gray, tan, fossiliferous/oolitic, chalky, brown spotty stain, no show of free oil and faint odor in fresh samples.
- 3110-3119' Limestone; as above, chalky, trace gray chert.
- 3120-3130' Limestone; gray, white, oomoldic, fair to good oomoldic porosity, light brown to golden brown stain, trace of free oil and fair odor in fresh samples.
- 3140-3150' Limestone; white, chalky, dense.
- 3150-3160' Limestone; as above, trace gray, opaque chert.
- 3171-3180' Limestone; gray, fossiliferous, sub oomoldic, trace poor light brown stain, no show of free oil and questionable odor in fresh samples.
- 3190-3200' Limestone; white, oolitic, chalky, poor porosity.
- 3201-3212' Limestone; white, gray, oomoldic, chalky, fair porosity, trace light brown stain, trace of free oil, odor samples broken.
- 3238-3250' Limestone; white/gray, oolitic, chalky, poor visible porosity, no shows.
- 3250-3260' Limestone; as above, no shows.

ARBUCKLE SECTION

- 3276-3283' Dolomite; white, cream, fine to medium crystalline, golden brown stain, trace of free oil and faint odor in fresh samples.
- 3283-3290' Dolomite; as above, sandy in part, poor to fair stain, trace of free oil and faint odor in fresh samples.
- 3290-3310' Dolomite; gray, white, medium crystalline, fair intercrystalline porosity, fair brown and golden brown stain, show of free oil and fair odor in fresh samples.
- 3311-3325' Dolomite; white/cream, medium and coarse crystalline, fair to good intercrystalline and vuggy porosity, brown and dark brown stain, show of free oil and fair to good odor in fresh samples.
- 3325-3350' Dolomite; as above, increasingly cherty, scattered pinpoint and intercrystalline porosity, decreasing stain, show of free oil and odor.
- 3350-3370' Dolomite; cream, white, finely crystalline, few medium coarse crystalline, fair intercrystalline porosity, sandy in part, no shows.
- 3370-3390' Dolomite; as above, trace white and gray chert.
- 3390-3401' Dolomite and chert as above; fair porosity, no shows.

Rotary Total Depth 3400 (-1561)
Log Total Depth 3401 (-1562)

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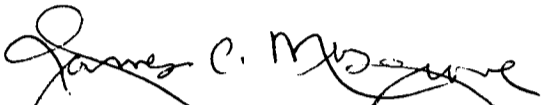
Abarta Oil & Gas Co. Inc.
Weeks Trust #2
NW-SE-SE-NE (2000' FNL & 1940' FEL)
Section 18-15s-13w
Russell County, Kansas
Page No. 4

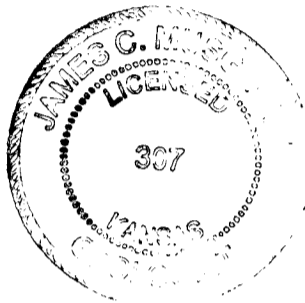
Recommendations:

On the basis of the favorable structural position and the positive results of Drill Stem Test #1, it was recommended that 5 1/2" production casing be set and cemented at 3399' (one foot off bottom) and the following zones be tested in the Weeks #2:

- | | | |
|-------------|-----------|-----------|
| 1. Arbuckle | 3280-3283 | perforate |
| 2. Lansing | 3120-3124 | perforate |
| 3. Lansing | 3101-3104 | perforate |
| 4. Lansing | 3060-3064 | perforate |
| 5. Topeka | 2720-2726 | perforate |

Respectfully submitted;


James C. Musgrove
Petroleum Geologist



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