

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1
June 2009
Form Must Be Typed
Form must be Signed
All blanks must be Filled

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # 9067
Name: DaMar Resources, Inc.
Address 1: P. O. Box 70
Address 2: _____
City: Hays State: KS Zip: 67601 + _____
Contact Person: Curtis R. Longpine
Phone: (785) 625.0020
CONTRACTOR: License # 31548
Name: Discovery Drilling
Wellsite Geologist: Jim Musgrove
Purchaser: Coffeyville Resources

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil WSW SWD SLOW
 Gas D&A ENHR SIGW
 OG GSW Temp. Abd.
 CM (Coal Bed Methane)
 Cathodic Other (Core, Expl., etc.): _____

If Workover/Re-entry: Old Well Info as follows:
Operator: _____

Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to ENHR Conv. to SWD
 Conv. to GSW
 Plug Back: _____ Plug Back Total Depth
 Commingled Permit #: _____
 Dual Completion Permit #: _____
 SWD Permit #: _____
 ENHR Permit #: _____
 GSW Permit #: _____

<u>9/11/10</u>	<u>9/17/10</u>	<u>10/19/10</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 135-25150-0000
Spot Description: _____
NW SW SE SW Sec. 23 Twp. 20 S. R. 24 East West
581 551 Feet from North / South Line of Section
1729 1517 Feet from East / West Line of Section
Footages Calculated from GPS - KCC - D&G Nearest Outside Section Corner:
 NE NW SE SW
County: Ness
Lease Name: Evel 'G' Well #: 1
Field Name: wildcat
Producing Formation: Mississippian
Elevation: Ground: 2267' Kelly Bushing: 2275'
Total Depth: 4460 Plug Back Total Depth: 4431
Amount of Surface Pipe Set and Cemented at: 348 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set: 1499 Feet
If Alternate II completion, cement circulated from: 1499
feet depth to: surface w/ 175 sx cmt.

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)
Chloride content: 3000 ppm Fluid volume: 3000 bbls
Dewatering method used: evaporation
Location of fluid disposal if hauled offsite:
Operator Name: _____
Lease Name: _____ License #: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Permit #: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]
Title: Curtis R. Longpine VP/Geologist Date: 2/7/2011

KCC Office Use ONLY

Letter of Confidentiality Received
Date: 2/7/11 - 2/7/12

Confidential Release Date: FEB 08 2011

Wireline Log Received

Geologist Report Received

UIC Distribution

ALT I II III Approved by: DG Date: 2/11/11

Denied RECEIVED 2/11/11
KCC WICHITA

Operator Name: DaMar Resources, Inc. Lease Name: Evel 'G' Well #: 1
 Sec. 23 Twp. 20 S. R. 24 East West County: Ness

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach complete copy of all Electric Wire-line Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Submitted Electronically <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(If no, Submit Copy)</i> List All E. Logs Run: Gamma Ray Sonic Bond Dual Induction Dual Compensated Porosity Microresistivity	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum see attached geo report
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CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4"	8 5/8"	23	348	common	175	2% gel, 3% c.c.
Production	7 7/8"	5 1/2"	15.5	4457	EA-2	125	.75% Hal 322

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input checked="" type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone	1499	SMD	175	Flocele

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
	4387' - 4388'	250 gal.	

TUBING RECORD: Size: <u>2 7/8"</u> Set At: <u>4416</u> Packer At: _____		Liner Run: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	RECEIVED FEB 18 2011
Date of First, Resumed Production, SWD or ENHR. <u>10/22/10</u>		Producing Method: <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain) _____	
Estimated Production Per 24 Hours	Oil Bbls. <u>70</u>	Gas Mcf	Water Bbls. <u>15</u> Gas-Oil Ratio _____ Gravity _____

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input checked="" type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <i>(Submit ACO-5) (Submit ACO-4)</i> <input type="checkbox"/> Other (Specify) _____	PRODUCTION INTERVAL: <u>4387' - 4388'</u>
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JOB LOG

SWIFT Services, Inc.

DATE 18 OCT 10 PAGE NO.

CUSTOMER DAMAR WELL NO. 41 LEASE Evel G JOB TYPE Cement port collar TICKET NO. 19063

CHART NO.	TIME	RATE (BPM)	VOLUME (BBL) (GAL)	PUMPS		PRESSURE (PSI)		DESCRIPTION OF OPERATION AND MATERIALS
				T	C	TUBING	CASING	
								175 SMD w/ Floccle Port collar 1500' RBP 3316' 28 x 5 1/2 - TOOL TICKET = 18909 -
	0800							on loc TRK 114
	0820							Set plug at 3316'
	0830	4 3/4	90			500	500	roll hole w/ salt H ₂ O
	0845					100	1000	test plug - held
	0850		14					spot 1 sk of SAND
	0900							pull joints up to port collar
	0945							found port collar
	0950						1000	open test to 1000 - held
	1000							Open port collar
	1005	3				300		by etc. 3 @ 300
	1015	3 1/2				200		mix SMD cement at 11.2 ppg circulating mud to pit
	1030	3 1/2	57			500		Cement to pit 100 SKS mixed - 20 to pit
	1040							Run 5 joints - wash up truck
	1045		25					Reverse hole clean w/ fresh water 2 Flags 6-8 bbl 13-15 bbl
	1100							{ Run joints down to wash } SAND OFF THE PLUG
	1140		39					hook to pump sand off plug
	1150							SAND all pumped to pit Pack up
	1210							JOB complete

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Plants

Wayne, Lane, Blaine

E DAVE

JOB LOG

SWIFT Services, Inc.

DATE 18 SEP 10 PAGE NO. 7

CUSTOMER DAMAR RESOURCES WELL NO. LEASE EVEL G #1 JOB TYPE 5 1/2 LONGSTRING TICKET NO. 19012

CHART NO.	TIME	RATE (BPM)	VOLUME (BBL) (GAL)	PUMPS		PRESSURE (PSI)		DESCRIPTION OF OPERATION AND MATERIALS
				T	C	TUBING	CASING	
	1645							ON LOCATION
	1750							START PIPE 5 1/2-15.5" RTD @ 4460 SET @ PORT COLLAR TOP OF ST 70 @ 1499 CENTRALIZERS, 1, 3, 5, 7, 10, 12, 69 BASKETS 2, 13, 70
	1940							DROP BALL CIRCULATE.
	2003	6	12		✓			Pump 500 gal MUD FLUSH
	2005	6	20		✓			Pump 20 BBL KCL FLUSH
	2012		7/5					PLUG RH/MH (30sx20sx)
	2017	4	30		✓			MIX CEMENT 125 sx EA-2 @ 15.5ppg.
	2027							WASH OUT PUMP LINES
	2029				✓			RELEASE PLUG.
	2030	6			✓			START DISPLACEMENT
	2052	8	105 1/2		✓			PLUG DOWN LATCHA PLUG IN.
	2055				✓			RELEASE PRESSURE - DRO
	2057							WASH TRUCK
	2100							JOB COMPLETE
								THANKS #110
								JASON JEFF ROB.

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ALLIED CEMENTING CO., LLC. 041983

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:
Russell KS

DATE <u>9-11-10</u>	SEC. <u>23</u>	TWP. <u>20</u>	RANGE <u>24</u>	CALLED OUT	ON LOCATION	JOB START <u>7:30 pm</u>	JOB FINISH <u>8:00 pm</u>
LEASE <u>Evel "G"</u>	WELL # <u>1</u>	LOCATION <u>Ness City 11 South to Rd 20</u>			COUNTY <u>Ness</u>	STATE <u>KS</u>	
OLD OR <u>NEW</u> (Circle one)			<u>2 West 1 South 1 West 1 North East into.</u>				

CONTRACTOR Discovery Rig #3

TYPE OF JOB Surface

HOLE SIZE 12 1/4 T.D. 348'

CASING SIZE 8 5/8 DEPTH 348'

TUBING SIZE _____ DEPTH _____

DRILL PIPE _____ DEPTH _____

TOOL _____ DEPTH _____

PRES. MAX _____ MINIMUM _____

MEAS. LINE _____ SHOE JOINT _____

CEMENT LEFT IN CSG. 15'

PERFS. _____

DISPLACEMENT 21 Bbl

EQUIPMENT

PUMP TRUCK CEMENTER John Roberts

398 HELPER Richard TWS

BULK TRUCK

344/170 DRIVER Bill TWS

BULK TRUCK

_____ DRIVER _____

OWNER _____

CEMENT

AMOUNT ORDERED 175 com 3% cc 2% Gel

COMMON	<u>175</u>	@	<u>13.50</u>	<u>2362.50</u>
POZMIX		@		
GEL	<u>3</u>	@	<u>20.25</u>	<u>60.75</u>
CHLORIDE	<u>6</u>	@	<u>51.50</u>	<u>309.00</u>
ASC		@		
		@		
		@		
		@		
		@		
		@		
		@		
		@		
HANDLING	<u>175</u>	@	<u>2.25</u>	<u>393.75</u>
MILEAGE	<u>110/sk/mile</u>			<u>300.00</u>
TOTAL				<u>3426.00</u>

REMARKS:

Est. Circulation

Mix 175 sk cement

Displace w/ 21 Bbl H2O.

Cement Did Circulate!

Thank You!

CHARGE TO: Damar Resources Inc.

STREET _____

CITY _____ STATE _____ ZIP _____

SERVICE

DEPTH OF JOB _____

PUMP TRUCK CHARGE _____ 991.00

EXTRA FOOTAGE _____ @ _____

MILEAGE 16 @ 7.00 112.00

MANIFOLD _____ @ _____

_____ @ _____

_____ @ _____

TOTAL 1103.00

PLUG & FLOAT EQUIPMENT

_____ @ _____

_____ @ _____

_____ @ _____

_____ @ _____

_____ @ _____

TOTAL _____

To Allied Cementing Co., LLC.

You are hereby requested to rent cementing equipment and furnish cementer and helper(s) to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read and understand the "GENERAL TERMS AND CONDITIONS" listed on the reverse side.

PRINTED NAME GLEN FASCHLER

SIGNATURE Glen Faschler

SALES TAX (If Any) _____

TOTAL CHARGES 3426.00

DISCOUNT 3426.00

IF PAID IN 30 DAYS
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DaMar Resources, Inc.

February 7, 2011

Kansas Corporation Commission
Conservation Division
130 S. Market, Room 2078
Wichita, KS 67202-3802

Re: API #15-135-25150-0000
Evel 'G' #1
Ness Co., KS

DaMar Resources, Inc. requests the information on side two of the above ACO-1 form be held confidential for a period of 12 months.

Sincerely,



Curtis R. Longpine
Vice President/Geologist

Enclosure

CRL/vc

kcc-evel g

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