



Operator Name: DaMar Resources, Inc. Lease Name: Evel Unit Well #: 1  
 Sec. 26 Twp. 20 S. R. 24  East  West County: Ness

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach complete copy of all Electric Wire-line Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i>  Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No  Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Submitted Electronically <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(If no, Submit Copy)</i>  List All E. Logs Run: Gamma Ray Sonic Bond Dual Compensated Porosity Dual Induction Microresistivity	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample  Name Top Datum see attached geo report
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CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4"	8 5/8"	23	302	common	175	2% gel, 3% c.c.
Production	7 7/8"	5 1/2"	15.5	4437	EA-2	135	Hal 1

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input checked="" type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone	1501	SMD	135	

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	4356.5 - 4366.5	200 gal acid	

TUBING RECORD: Size: <u>2 7/8"</u> Set At: <u>4377</u> Packer At: <u> </u> Liner Run: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	
Date of First, Resumed Production, SWD or ENHR. <u>10/24/10</u>	Producing Method: <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain) <u> </u>
Estimated Production Per 24 Hours	Oil Bbls. <u>35</u> Gas Mcf <u> </u> Water Bbls. <u>50</u> Gas-Oil Ratio <u> </u> Gravity <u> </u>

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input checked="" type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <i>(Submit ACO-5) (Submit ACO-4)</i> <input type="checkbox"/> Other (Specify) <u> </u>	PRODUCTION INTERVAL: <u>4356.5 - 4566.5 OA</u>
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**FEB 09 2011**  
**KCC WICHITA**

# *DaMar Resources, Inc.*

February 8, 2011

Kansas Corporation Commission  
Conservation Division  
130 S. Market, Room 2078  
Wichita, KS 67202-3802

Re: API #15-135-25167-0000  
Evel Unit #1  
Ness Co., KS

DaMar Resources, Inc. requests the information on side two of the above ACO-1 form be held confidential for a period of 12 months.

Sincerely,



Curtis R. Longpine  
Vice President/Geologist

Enclosure

CRL/vc

kcc-evel unit

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JOB LOG

SWIFT Services, Inc.

DATE 1-26-10 PAGE NO. 1

CUSTOMER *Dash Resources*

WELL NO. *#1*

LEASE *Furl Unit*

JOB TYPE *Long string*

TICKET NO. *18114*

CHART NO.	TIME	RATE (BPM)	VOLUME (BBL) (GAL)	PUMPS		PRESSURE (PSI)		DESCRIPTION OF OPERATION AND MATERIALS
				T	C	TUBING	CASING	
	0115							on loc w/FE
								RTD 4440'
								5 1/2" x 15.5# x 4442' x 26'
								Cent. 1, 3, 5, 7, 9, 11, 71
								Back 2, 12, 72
								P.G. 72 @ 1501'
	0250							Start FE
	0445							Break Circ
	0510	2.5	7					Plug RH#MH 30/20 EA-2
	0520	4.5	0			300		Start Mud Flush
	0523	4.5	12/0			300		Start KCL Flush
	0527	5.5	20/0			250		Start Cement 135sks EA-2
	0534		35					End Cement
								Wash P&L
								Drop L.D. Plug
	0538	6.5	0			200		Start Displacement
	0550	5	77			300		Catch Cement
	0556		105			800/1500		Land Plug
								Release Pressure
								Float Held

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Thank you

Nick, Josh E. & Joe