KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

ORIGINAL

June 2009
Form Must Be Typed
Form must be Signed
All blanks must be Filled

WELL COMPLETION FORM. WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License #9067	API No. 15 - 135-25167-0000
Name: DaMar Resources, Inc.	Spot Description:
Address 1: P. O. Box 70	NW_NW_SW_NE Sec. 26 Twp. 20 S. R. 24 ☐ East 🗸 West
Address 2:	1,457 1478 Feet from North / South Line of Section
City: Hays State: KS Zip: 67601 +	2,469 2466 Feet from ✓ East / ☐ West Line of Section
Contact Person: Curtis R. Longpine	Footages Calculated from Nearest Outside Section Corner:
Phone: (785) 625.0020	☑NE □NW □SE □SW
CONTRACTOR: License #_ 30606	County: Ness
Name: Murfin Drilling	Lease Name: Evel Unit Well #: 1
Wellsite Geologist: Jim Musgrove	Field Name: wildcat
Purchaser: Coffeyville Resources	Producing Formation: Mississippian
Designate Type of Completion:	Elevation: Ground: 2258 Kelly Bushing: 2263
✓ New Well Re-Entry Workover	Total Depth: 4440 Plug Back Total Depth: 4406
 ☑ Oil □ wsw □ swd □ slow	Amount of Surface Pipe Set and Cemented at: 302 Feet
☐ Gas ☐ D&A ☐ ENHR ☐ SIGW	Multiple Stage Cementing Collar Used? ✓ Yes ☐ No
OG SW Temp. Abd.	If yes, show depth set: 1501 Feet
CM (Coal Bed Methane)	If Alternate II completion, cement circulated from: 1501
Cathodic Other (Core, Expl., etc.):	feet depth to: surface w/ 135 sx cmt.
If Workover/Re-entry: Old Well Info as follows:	
Operator:	Drilling Fluid Management Plan
Well Name:	(Data must be collected from the Reserve Pit)
Original Comp. Date: Original Total Depth:	Chloride content: 7000 ppm Fluid volume: 3000 bbls
Deepening Re-perf. Conv. to ENHR Conv. to SWD	Dewatering method used:evaporation
☐ Conv. to GSW	
Plug Back Total Depth	Location of fluid disposal if hauled offsite:
Commingled Permit #:	Operator Name:
SWD Permit #:	Lease Name: License #:
ENHR Permit #:	Quarter Sec TwpS. R East West
GSW Permit #:	County: Permit #:
9/17/10 9/25/10 10/22/10	
Spud Date or Date Reached TD Completion Date or Recompletion Date Recompletion Date	
Kansas 67202, within 120 days of the spud date, recompletion, workover or of side two of this form will be held confidential for a period of 12 months if re	the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information quested in writing and submitted with the form (see rule 82-3-107 for confidenell report shall be attached with this form. ALL CEMENTING TICKETS MUST orm with all temporarily abandoned wells.

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature:	1 ha
Title: Curtis R. Longpine VP/Geologist	Date: 2 8 11

KCC Office Use C	ONLY RECEIVED
Letter of Confidentiality Received Date: 28/11 - 28/12	TOLIVED
Date: 2/8/11 - 2/8/2	FEB 0 9 2011
Confidential Release Date:	33 2011
Wireline Log Received	KCC WICHITA
Geologist Report Received	"ALCO ANICHITY
UIC Distribution	21.1.
ALT 🔲 I 🔀 II 🔲 III Approved by: 🗘	S Date: 2 11111

Side Two

Operator Name: DaMar Resources, Inc.			Lease Na	Lease Name: Evel Unit Well #: 1					
Sec. 26 Twp.20	s. R. <u>24</u>	☐ East	County:	Ness					
time tool open and clo	osed, flowing and shu es if gas to surface te	nd base of formations pen it-in pressures, whether s est, along with final chart(s well site report.	hut-in pressu	re reac	hed static level,	hydrostatic pres	sures, bottom	hole temp	erature, fluid
Drill Stem Tests Taken		□ Lo	og Formation	n (Top), Depth ar			Sample		
Samples Sent to Geological Survey				Name			Тор	[Datum
		Yes No Yes No Yes No	Yes No Yes No		see attached geo report				
List All E. Logs Run: Gamma Ray Sonic Bond Dual Compensated Porosity Dual Induction Microresistivity		Į							
		CASING Report all strings set-o	RECORD	Ne		on etc			
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weigh	nt	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives	
Surface	12 1/4"	8 5/8"	23		302	common	175	2% gel, 3% c.c.	
Production	7 7/8"	5 1/2"	15.5		4437	EA-2	135	Hal 1	
		ADDITIONAL	CEMENTINA	G / SOL	EEZE DECORD				
Purpose: Perforate	Depth Top Bottom	Type of Cement		# Sacks Used Type and Percent Additives					
Protect Casing Plug Back TD Plug Off Zone	1501	501 SMD		35					
Shots Per Foot	s Set/Type forated					Depth			
4	4356.5 - 4366.5				200 gal acid				
						:	-		
							F		
						<u> </u>		KEC	EIVED
TUBING RECORD: Size: Set At: Packer At: Liner Run: 2 7/8" 4377 Date of First, Resumed Production, SWD or ENHR. Producing Method: 10/24/10 Flowing Pumping Gas Lift Other (Explain)						9 2011			
Date of First, Resumed Production, SWD or ENHR. 10/24/10 Producing Method Flowing					Gas Lift 🔲 C	Other (Explain)	Κ(JC W	CHITA
Estimated Production Per 24 Hours	Oil 35	Bbls. Gas	Mcf	Wate	er B	bis.	Gas-Oil Ratio		Gravity
					 ,	· · · · · · · · · · · · · · · · · · ·			
	ON OF GAS:		METHOD OF (THOD OF COMPLETION: PRODUCTION INTERVAL: Perf. Dually Comp. Commingled 4356.5 - 4566.5 OA				VAL:	
Vented Solo	Used on Lease bmit ACO-18.)	Other (Specify)		Duany (Submit /		mit ACO-4)	<u>356.5 - 4566</u>	.5 UA	

DaMar Resources, Inc.

February 8, 2011

Kansas Corporation Commission Conservation Division 130 S. Market, Room 2078 Wichita, KS 67202-3802

Re: API #15-135-25167-0000

Evel Unit #1 Ness Co., KS

DaMar Resources, Inc. requests the information on side two of the above ACO-1 form be held confidential for a period of 12 months.

Sincerely,

Curtis R. Longpine

Vice President/Geologist

Enclosure

CRL/vc

kcc-evel unit

RECEIVED FEB 0 9 2011 KCC WICHITA

ALLIED CEMENTING CO., LLC. 035460

i.	
, ro P.O. BOX 31	SERVICE POINT:
RUSSELL, KANSAS 67665	Ooklank)
DATES 17/10 SEC. TWP. RANGE 24 C.	ALLED OUT ON LOCATION JOB START JOB FINISH
LEASE FUIL LANT WELL # # LOCATION NEWS C	3/1/5 2w/5/w COUNTY STATE
OLD OR NEW (Circle one)	
CONTRACTOR Mar Fin 16	OWNER Service
TYPE OF JOB Suctace	
HOLE SIZE 10 1/4 T.D. 30	CEMENT
CASING SIZE 8 DEPTH 302	AMOUNT ORDERED 1755/ 6-370CC
TUBING SIZE DEPTH	gorosel
DRILL PIPE DEPTH	
TOOL DEPTH	
PRES. MAX MINIMUM	COMMON 1754/4/ @1350 2362 50
MEAS. LINE SHOE JOINT	POZMIX @ 2C 2C
CEMENT LEFT IN CSG. 15	GEL 3 @ 20 00 00
PERFS.	CHLORIDE 6 @ 57 309
DISPLACEMENT 18. 28 BB L H J	ASC@
EQUIPMENT	@
EQUI (ME/C)	@
DIMPEDIAL CONTROL	@
PUMPTRUCK CEMENTER	@
# 922 HELPER Many NO	@
BULK TRUCK # 394 DRIVER Terrs—	
	@
BULK TRÚCK # DRIVER	@ <u></u>
# DRIVER	HANDLING 1755/KS @ 2 393.75
	MILEAGE/Das/K/mill minim - 300
A 57 REMARKS:	TOTAL 3426 2º-
Ken A P Com Circulato	· · · · ·
	SERVICE
My 175 Ski Con 370cc 2 next	
1 1 1 20 BBI Ha	DEPTH OF JOB 302
Anplace W (8 ed 6 00 100	PUMP TRUCK CHARGE 990
Coment did Giculali	EXTRA FOOTAGE @
	MILEAGE 16 @ 2 172
Theken	MANIFOLD@
Along wayne Tron	Dron. @
	KECFIVED®
CHARGE TO GO AM MAN NO COUTE OF	FEB 0 9 2011
CHARGE TO: Jan Mesource	
STREET	KCC WICHITA TOTAL 1102
army arms are	NOC WICHIA
CITYSTATEZIP	PLUG & FLOAT EQUIPMENT
	@
To Allied Comenting Co. LLC	@

JOB LÖG

SWIFT Services, Inc.

DATE 21 DCI/O PAGE NO

CUSTOMER	r Resou	RDES	WELL NO.			LEASE EVEL		# JOBTYPE PORT COLLAR TICKET NO. 19093
• CHART	TIME	RATE (BPM)	VOLUME	PUM		PRESSURI	E (PSI)	DESCRIPTION OF OPERATION AND MATERIALS
NO.	2833	(BPM)	(BBL) (GAL)	T	С	TUBING	CASING	ON LOCATION
	0345	3	40	7		100		CIRCULATE DIL ONT OF WELL
	0904			7		1000		PRESSURE UP HELD RELEASED
	0910		ઇ	7				SPOT ISK SAND
	0942		-		7		1000	PRESSURE UP - HELD - RELEASED
	42.45	- la	-					PORT COLLAR @1500
	0943	23	 		7		300	OPEN PORT COLLAR TAKE INS. RATE
	0950							MIX CEMENT.
		4	75		-	300		135 sx SMD @ 11.2 pp6.
								CARCHEATE 20SX TO PIT
		_3	73	>		200		DISPLACE CEMENT
			ļ					
	1011			7		1000	 	CLOSE PORT COLLAR PRESSURE UP HELD
	1018							Run 4515.
	1022	3	20		1		200	REVERSE CEMENT OUT
								WASH TRUCK
•	/031							RUN TUBING
			 	-			<u> </u>	
···	<i>i</i> 147	3	24					A
 	i1/0		34		7		500	CIRCULATE SAND OFF PLUG.
		· ····						
	1145							JOB ComplETE.
			1					THANKS # 110
								JASON SEPF ROB RECEIVED
								FEB 0 9 2011
			<u> </u>					KCC WICHITA
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