

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

**ORIGINAL**

Form ACO-1

June 2009

Form Must Be Typed

Form must be Signed

All blanks must be Filled

**WELL COMPLETION FORM**  
**WELL HISTORY - DESCRIPTION OF WELL & LEASE**

OPERATOR: License # 32204  
Name: REDLAND RESOURCES, INC.  
Address 1: 6001 NW 23RD STREET  
Address 2: \_\_\_\_\_  
City: OKLAHOMA CITY State: OK Zip: 73127 + \_\_\_\_\_  
Contact Person: ALAN THROWER  
Phone: ( 405 ) 789-7104  
CONTRACTOR: License # 5929  
Name: DUKE DRILLING CO.  
Wellsite Geologist: MIKE POLLOK  
Purchaser: ONEOK

Designate Type of Completion:  
 New Well       Re-Entry       Workover  
 Oil       WSW       SWD       SLOW  
 Gas       D&A       ENHR       SIGW  
 OG       GSW       Temp. Abd.  
 CM (Coal Bed Methane)  
 Cathodic       Other (Core, Expl., etc.): \_\_\_\_\_

If Workover/Re-entry: Old Well Info as follows:  
Operator: \_\_\_\_\_

Well Name: \_\_\_\_\_

Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
 Deepening       Re-perf.       Conv. to ENHR       Conv. to SWD  
 Conv. to GSW  
 Plug Back: \_\_\_\_\_ Plug Back Total Depth  
 Commingled      Permit #: \_\_\_\_\_  
 Dual Completion      Permit #: \_\_\_\_\_  
 SWD      Permit #: \_\_\_\_\_  
 ENHR      Permit #: \_\_\_\_\_  
 GSW      Permit #: \_\_\_\_\_

07/10/10	07/17/10	09/01/10
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 007-23557-00-00

Spot Description: \_\_\_\_\_  
C E/2 SW Sec. 34 Twp. 32 S. R. 11  East  West  
1,320 Feet from  North /  South Line of Section  
1,980 Feet from  East /  West Line of Section

Footages Calculated from Nearest Outside Section Corner:  
 NE       NW       SE       SW

County: BARBER

Lease Name: R7KIDS Well #: 34-14

Field Name: RHODES

Producing Formation: MISSISSIPPIAN

Elevation: Ground: 1522' Kelly Bushing: 1535'

Total Depth: 4610' Plug Back Total Depth: 4583'

Amount of Surface Pipe Set and Cemented at: 215' Feet

Multiple Stage Cementing Collar Used?  Yes  No

If yes, show depth set: \_\_\_\_\_ Feet

If Alternate II completion, cement circulated from: \_\_\_\_\_

feet depth to: \_\_\_\_\_ w/ \_\_\_\_\_ sx cmt.

**Drilling Fluid Management Plan**  
(Data must be collected from the Reserve Pit)

Chloride content: 3000 ppm Fluid volume: 900 bbls

Dewatering method used: TRUCK TO DISPOSAL

Location of fluid disposal if hauled offsite:

Operator Name: BEMCO, LLC

Lease Name: MAC SWD License #: 32613

Quarter \_\_\_\_\_ Sec. 7 Twp. 32 S. R. 11  East  West

County: BARBER Permit #: 21-045

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

**AFFIDAVIT**

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Alan Thrower

Title: PRESIDENT Date: 02/07/11

**KCC Office Use ONLY**

**RECEIVED**

Letter of Confidentiality Received

Date: FEB 09 2011

Confidential Release Date: 2-9-11

Wireline Log Received

Geologist Report Received

UIC Distribution

ALT  I  II  III Approved by: DJC Date: 2/11/11

**KCC WICHITA**

Operator Name: REDLAND RESOURCES, INC. Lease Name: R7KIDS Well #: 34-14  
 Sec. 34 Twp. 32 S. R. 11  East  West County: BARBER

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach complete copy of all Electric Wire-line Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i>  Samples Sent to Geological Survey <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No  Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Submitted Electronically <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(If no, Submit Copy)</i>  List All E. Logs Run: <b>MICROLOG, DUAL INDUCTION,                  NEUTRON DENSITY</b>	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample  <table style="width:100%; border-collapse: collapse;"> <tr> <td style="width:60%;">Name</td> <td style="width:20%;">Top</td> <td style="width:20%;">Datum</td> </tr> <tr> <td>CHASE</td> <td>1782</td> <td>-247</td> </tr> <tr> <td>BS HEEBNER</td> <td>3631</td> <td>-2096</td> </tr> <tr> <td>TORONTO</td> <td>3656</td> <td>-2121</td> </tr> <tr> <td>LANSING</td> <td>3800</td> <td>-2265</td> </tr> <tr> <td>STARK SH</td> <td>4230</td> <td>-2695</td> </tr> <tr> <td>CHEROKEE SH</td> <td>4443</td> <td>-2908</td> </tr> <tr> <td>MISS UNCONFORM</td> <td>4454</td> <td>-2919</td> </tr> </table>	Name	Top	Datum	CHASE	1782	-247	BS HEEBNER	3631	-2096	TORONTO	3656	-2121	LANSING	3800	-2265	STARK SH	4230	-2695	CHEROKEE SH	4443	-2908	MISS UNCONFORM	4454	-2919
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CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
CONDUCTOR	30"	20"	98#	41'	GROUT	4 YDS	
SURFACE	17.5"	13.375"	48#	215'	CLASS A	275	3%CC/2%GEL
PRODUCTION	7.875"	4.5"	10.5#	4608'	CLASS H ASC	250	5#KOLSEAL/1/4# FLOSEAL

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
2	4456-4479	ACID - 3000 GAL 15% NEFE	ALL
		FRAC - 5600 BW & 105,000# 20/40 SAND	ALL

**RECEIVED  
FEB 09 2011**

TUBING RECORD: Size: <u>2.375"</u> Set At: <u>4433</u> Packer At: <u>N/A</u> Liner Run: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No		<b>KCC WICHITA</b>
Date of First, Resumed Production, SWD or ENHR. <u>10/18/10</u>		Producing Method: <input checked="" type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain) _____
Estimated Production Per 24 Hours	Oil Bbls. <u>1</u>	Gas Mcf <u>100</u>
	Water Bbls. <u>30</u>	Gas-Oil Ratio _____ Gravity _____

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input checked="" type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input checked="" type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <i>(Submit ACO-5)</i> <input type="checkbox"/> Other (Specify) _____	PRODUCTION INTERVAL: <u>4456-4479'</u>
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# ALLIED CEMENTING CO., LLC. 041522

REMIT TO P.O. BOX 31  
RUSSELL, KANSAS 67665

SERVICE POINT:  
*Medicine Lodge, KS*

DATE <u>071110</u>	SEC. <u>34</u>	TWP. <u>32s</u>	RANGE <u>11w</u>	CALLED OUT	ON LOCATION	JOB START <u>5:30 AM</u>	JOB FINISH <u>6:00 AM</u>
LEASE <u>R7KIDS</u>	WELL # <u>34-14</u>	LOCATION <u>160<sup>th</sup> &amp; Pixley Rd, 2 1/2 s, E/S</u>			COUNTY <u>Barber</u>	STATE <u>KS</u>	
OLD OR NEW (Circle one)							

CONTRACTOR Duke #7 OWNER Redland

TYPE OF JOB Surface

HOLE SIZE <u>17 1/2</u>	T.D. <u>221</u>
CASING SIZE <u>13 3/8</u>	DEPTH <u>216</u>
TUBING SIZE	DEPTH
DRILL PIPE	DEPTH
TOOL	DEPTH
PRES. MAX	MINIMUM <u>—</u>
MEAS. LINE	SHOE JOINT <u>N/A</u>
CEMENT LEFT IN CSG. <u>20'</u>	
PERFS.	
DISPLACEMENT <u>29 1/4 Bbls Fresh H<sub>2</sub>O</u>	

CEMENT  
AMOUNT ORDERED 225sx class "A" + 3 3/8 cc + 2 Logal

COMMON <u>225sx</u>	@ <u>15.45</u>	<u>3,476.25</u>
POZMIX	@	
GEL <u>5sx</u>	@ <u>20.80</u>	<u>104.00</u>
CHLORIDE <u>8sx</u>	@ <u>58.20</u>	<u>465.60</u>
ASC	@	
	@	
	@	
	@	
	@	
	@	
	@	
HANDLING <u>225 sx</u>	@ <u>2.40</u>	<u>540.00</u>
MILEAGE <u>225 sx X 10 X .10 =</u>		<u>312.00</u>
TOTAL		<u>4,897.85</u>

EQUIPMENT

PUMP TRUCK CEMENTER D. Felio  
# 360-265 HELPER C. Balding

BULK TRUCK  
# 358-250 DRIVER B. Sealy

BULK TRUCK  
# DRIVER

**REMARKS:**

Pipe on Btm, Break Circ, Pump 5 Bbls Spacers, Mix 225 sx "A" 3 3/8 cement, Start Disp. w/ Fresh H<sub>2</sub>O, see steady increase in BT, slow rate, stop Pump @ 29 1/4 Bbls total Disp. Shut in, cement did circulate

Thank you

**SERVICE**

DEPTH OF JOB <u>216'</u>	
PUMP TRUCK CHARGE	<u>1018.00</u>
EXTRA FOOTAGE	@
MILEAGE <u>10</u>	@ <u>7.00</u> <u>70.00</u>
MANIFOLD <u>NA</u>	@
	@
	@

CHARGE TO: Redland Res.

STREET \_\_\_\_\_

CITY \_\_\_\_\_ STATE \_\_\_\_\_ ZIP \_\_\_\_\_

TOTAL 1,088.00

**PLUG & FLOAT EQUIPMENT**

<u>None</u>	@	<b>RECEIVED</b>
	@	<b>FEB 03 2011</b>
	@	<b>KCC WICHITA</b>

TOTAL \_\_\_\_\_

To Allied Cementing Co., LLC.  
You are hereby requested to rent cementing equipment and furnish cementer and helper(s) to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read and understand the "GENERAL TERMS AND CONDITIONS" listed on the reverse side.

SALES TAX (If Any) \_\_\_\_\_

TOTAL CHARGES ~~1,088.00~~

DISCOUNT  IF PAID IN 30 DAYS

PRINTED NAME \_\_\_\_\_

SIGNATURE Alan Watson

## GENERAL TERMS AND CONDITIONS

**DEFINITIONS:** In these terms and conditions, "ALLIED" shall mean Allied Cementing Co., LLC, and "CUSTOMER" shall refer to the party identified by that term on the front of this contract. As applicable, "Job" relates to the services described on the front side of this contract, "Merchandise" refers to the material described on the front of this contract and to any other materials, products, or supplies used, sold, or furnished under the requirements of this contract.

—**TERMS:** Unless satisfactory credit has been established, CUSTOMER must tender full cash payment to ALLIED before the job is undertaken or merchandise is delivered. If satisfactory credit has been established, the terms of payment for the job and/or merchandise, including bulk cement, are net cash, payable in 30 days from the completion of the job and/or delivery of the merchandise. For all past due invoices, CUSTOMER agrees to pay interest on amounts invoiced at a rate of 18 percent per annum until paid. Notwithstanding the foregoing, in no event shall this Contract provide for interest exceeding the maximum rate of interest that CUSTOMER may agree to pay under applicable law. If any such interest should be provided for, it shall be and hereby is deemed to be a mistake, and this contract shall be automatically reformed to lower the rate of interest to the maximum legal contract rate, any amounts previously paid as excess interest shall be deducted from the amounts owing from the CUSTOMER or at the option of ALLIED, refunded directly to CUSTOMER. For purposes of this paragraph, ALLIED and CUSTOMER agree that Kansas law shall apply. Any discounts granted with this contract are null and void if the charges are not paid when due.

—**ATTORNEY FEES:** In any legal action or proceeding between the parties to enforce any of the terms of this Service Contract, or in any way pertaining to the terms of this Contract, the prevailing party shall be entitled to recover all expenses, including, but not limited to, a reasonable sum as and for attorney's fees.

—**PRICES AND TAXES:** All merchandise listed in ALLIED'S current price schedule are F.O.B. ALLIED'S local station and are subject to change without notice. All prices are exclusive of any federal, state, local, or special taxes for the sale or use of the merchandise or services listed. The amount of taxes required to be paid by ALLIED shall be added to the quoted prices charged to CUSTOMER.

—**TOWING CHARGES:** ALLIED will make a reasonable attempt to get to and from each job site using its own equipment. Should ALLIED be unable to do so because of poor or inadequate road conditions, and should it become necessary to employ a tractor or other pulling equipment to get to or from the job site, the tractor or pulling equipment will be supplied by CUSTOMER or, if furnished by ALLIED, will be charged to and paid by CUSTOMER.

—**PREPARATION CHARGES:** If a job and/or merchandise is ordered and CUSTOMER cancels the order after preparation of a chemical solution or other material, CUSTOMER will pay ALLIED for the expenses incurred by ALLIED as a result of the cancellation.

—**DEADHAUL, CHARGES:** Unless otherwise specified on the front of this Contract, a deadhaul charge as set forth in ALLIED'S current price book will be charged each way for each service unit which is ordered by CUSTOMER but not used.

### —SERVICE CONDITIONS AND LIABILITIES:

1. ALLIED carries public liability and property damage insurance, but since there are so many uncertain and unknown conditions beyond ALLIED'S control, ALLIED shall not be liable for injuries to property or persons or for loss or damage arising from the performance of the job or delivery of the merchandise. CUSTOMER shall be responsible for and indemnify, defend, and hold harmless ALLIED, its officers, agents and employees, from and against any and all claims or suits for:

(A) Damage to property or for bodily injury, sickness, disease, or death, brought by any person, including CUSTOMER and/or the well owner; and:

(B) Oil spills, pollution, surface or sub-surface damage, injury to the well, reservoir loss, or damage arising from a well blowout arising out of or in connection with ALLIED'S performance of the job or furnishing of merchandise in accordance with this contract, unless such loss or damage is caused by the willful misconduct or gross negligence of ALLIED or its employees.

2. With respect to any of ALLIED'S tools, equipment, or instruments which are lost in the well or damaged when performing or attempting to perform the job or, in the case of marine operations, are lost or damaged at any time after delivery to the landing for CUSTOMER and before return to ALLIED at the landing, CUSTOMER shall either recover the lost item without cost to ALLIED or reimburse ALLIED the current replacement cost of the item unless the loss or damage results from the sole negligence of ALLIED or its employees.

3. ALLIED does not assume any liability or responsibility for damages or conditions resulting from chemical action in cements caused by contamination of water or other fluids.

### WARRANTIES:

1. ALLIED warrants all merchandise manufactured or furnished by it to be free from defects in material and workmanship under normal use and service when installed, and used, and/or serviced in the manner provided and intended. ALLIED'S obligation under this warranty is expressly limited to repair, replacement, or allowance for credit, at its option, for any merchandise which is determined by ALLIED to be defective. THIS IS THE SOLE WARRANTY OF ALLIED AND NO OTHER WARRANTY IS APPLICABLE, EITHER EXPRESS OR OTHERWISE IMPLIED, IN FACT OR IN LAW, INCLUDING ANY WARRANTY AS TO MERCHANTABILITY OR FITNESS FOR A PARTICULAR USE OR PURPOSE, CUSTOMER'S sole and only remedy with regard to any defective merchandise shall be the repair or replacement thereof or allowance for credit as herein provided, and ALLIED shall not be liable for any consequential, special, incidental, or punitive damages resulting from or caused by defective materials, products or supplies.

#### 2. More specifically:

(A) Nothing in this contract shall be construed as a warranty by ALLIED of the success or the effectiveness of the result of any work done or merchandise used, sold, or furnished under this contract.

(B) Nothing in this contract shall be construed as a warranty of the accuracy or correctness of any facts, information, or data furnished by ALLIED or any interpretation of tests, meter readings, chart information, analysis of research, or recommendations made by ALLIED, unless the inaccuracy or incorrectness is caused by the willful misconduct or gross negligence of ALLIED or its employees in the preparation or furnishing of such facts, information or data.

(C) Work done by ALLIED shall be under the direct supervision and control of the CUSTOMER or his agent and ALLIED will accomplish the job as an independent contractor and not as an employee or agent of the CUSTOMER.

# ALLIED CEMENTING CO., LLC. 037157

REMIT TO P.O. BOX 31  
RUSSELL, KANSAS 67665

SERVICE POINT:  
*Medicine Lodge KS*

DATE <u>7-17-10</u>	SEC. <u>34</u>	TWP. <u>32S</u>	RANGE <u>11W</u>	CALLED OUT <u>7:00 P.M.</u>	ON LOCATION <u>9:30 AM</u>	JOB START <u>12:45 AM</u>	JOB FINISH <u>1:45 AM</u>
LEASE <u>R7K ds</u>	WELL # <u>34-14</u>	LOCATION <u>160. Pixley 2 1/2 S E/S</u>			COUNTY <u>Barber</u>	STATE <u>KS</u>	
OLD OR <u>NEW</u> (Circle one)							

CONTRACTOR Duke #7  
 TYPE OF JOB Production  
 HOLE SIZE 7 7/8 T.D. 4610.4  
 CASING SIZE 4 1/2 10.516 DEPTH 4625.28  
 TUBING SIZE \_\_\_\_\_ DEPTH \_\_\_\_\_  
 DRILL PIPE 4 1/2 DEPTH \_\_\_\_\_  
 TOOL \_\_\_\_\_ DEPTH \_\_\_\_\_  
 PRES. MAX 900 lbs MINIMUM \_\_\_\_\_  
 MEAS. LINE \_\_\_\_\_ SHOE JOINT \_\_\_\_\_  
 CEMENT LEFT IN CSG. \_\_\_\_\_  
 PERFS. \_\_\_\_\_  
 DISPLACEMENT Fresh H<sub>2</sub>O 7

OWNER Redlands Resource  
 CEMENT  
 AMOUNT ORDERED 275 SX Class H Asc + 5# Kalsol + .5% FL-160 + 1/4# Flo Seal

EQUIPMENT  
 PUMP TRUCK CEMENTER Matt Thimosh  
 # 360/265 HELPER David West  
 BULK TRUCK  
 # 363/252 DRIVER Jason Thimosh  
 BULK TRUCK  
 # \_\_\_\_\_ DRIVER \_\_\_\_\_

COMMON _____	@ _____	_____
POZMIX _____	@ _____	_____
GEL _____	@ _____	_____
CHLORIDE _____	@ _____	_____
ASC <u>Class H 275 SX</u>	@ <u>21.10</u>	<u>5,802.50</u>
<u>Kal-Seal 1375#</u>	@ <u>.89</u>	<u>1,223.75</u>
<u>FL-160 133#</u>	@ <u>13.30</u>	<u>1,768.90</u>
<u>Flo-Seal 68#</u>	@ <u>2.50</u>	<u>170.00</u>
_____	@ _____	_____
_____	@ _____	_____
_____	@ _____	_____
_____	@ _____	_____
HANDLING <u>275 SX</u>	@ <u>2.40</u>	<u>660.00</u>
MILEAGE <u>275 SX X 10 X 10 =</u>		<u>312.00</u>
TOTAL		<u>9,937.15</u>

**REMARKS:**

Pipe on bottom break circulation. Plug Rat + mass  
25 SX cement. Pump 50 SX seariser. 200 SX  
Class H Asc + 5# Kalsol + .5% FL-160 + 1/4# Flo Seal. 8  
Shutdown wash pump + 1 mes. of mass plug displace  
with fresh H<sub>2</sub>O slow rate bump plug 35 bbls  
float did  
washup RT down

**SERVICE**

DEPTH OF JOB <u>4625.28</u>		
PUMP TRUCK CHARGE _____		<u>2011.00</u>
EXTRA FOOTAGE _____	@ _____	_____
MILEAGE <u>10</u>	@ <u>2.00</u>	<u>20.00</u>
MANIFOLD _____	@ _____	_____
_____	@ _____	_____
_____	@ _____	_____
TOTAL		<u>2081.00</u>

CHARGE TO: Redlands Resource  
 STREET \_\_\_\_\_  
 CITY \_\_\_\_\_ STATE \_\_\_\_\_ ZIP \_\_\_\_\_

**PLUG & FLOAT EQUIPMENT**

<u>4 1/2</u>		
<u>AFU float shoe</u>	@ <u>198.45</u>	<u>148.45</u>
<u>Lotch down plug</u>	@ <u>139.00</u>	<u>139.00</u>
<u>6 turbo hizers</u>	@ <u>36.95</u>	<u>218.70</u>
_____	@ _____	_____
_____	@ _____	_____
TOTAL		<u>556.15</u>

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PRINTED NAME X Alan Wilson  
 SIGNATURE X Alan Wilson

SALES TAX (If Any) \_\_\_\_\_  
 TOTAL CHARGES ~~9,937.15~~  
 DISCOUNT ~~\_\_\_\_\_~~ IF PAID IN 30 DAYS

RECEIVED  
 FEB 09 2011  
 KCC WICHITA

*Thank You*

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1. ALLIED carries public liability and property damage insurance, but since there are so many uncertain and unknown conditions beyond ALLIED'S control, ALLIED shall not be liable for injuries to property or persons or for loss or damage arising from the performance of the job or delivery of the merchandise. CUSTOMER shall be responsible for and indemnify, defend, and hold harmless ALLIED, its officers, agents and employees, from and against any and all claims or suits for:

(A) Damage to property or for bodily injury, sickness, disease, or death, brought by any person, including CUSTOMER and/or the well owner; and:

(B) Oil spills, pollution, surface or sub-surface damage, injury to the well, reservoir loss, or damage arising from a well blowout arising out of or in connection with ALLIED'S performance of the job or furnishing of merchandise in accordance with this contract, unless such loss or damage is caused by the willful misconduct or gross negligence of ALLIED or its employees.

2. With respect to any of ALLIED'S tools, equipment, or instruments which are lost in the well or damaged when performing or attempting to perform the job or, in the case of marine operations, are lost or damaged at any time after delivery to the landing for CUSTOMER and before return to ALLIED at the landing, CUSTOMER shall either recover the lost item without cost to ALLIED or reimburse ALLIED the current replacement cost of the item unless the loss or damage results from the sole negligence of ALLIED or its employees.

3. ALLIED does not assume any liability or responsibility for damages or conditions resulting from chemical action in cements caused by contamination of water or other fluids.

**WARRANTIES:**

1. ALLIED warrants all merchandise manufactured or furnished by it to be free from defects in material and workmanship under normal use and service when installed, and used, and/or serviced in the manner provided and intended. ALLIED'S obligation under this warranty is expressly limited to repair, replacement, or allowance for credit, at its option, for any merchandise which is determined by ALLIED to be defective. THIS IS THE SOLE WARRANTY OF ALLIED AND NO OTHER WARRANTY IS APPLICABLE, EITHER EXPRESS OR OTHERWISE IMPLIED, IN FACT OR IN LAW, INCLUDING ANY WARRANTY AS TO MERCHANTABILITY OR FITNESS FOR A PARTICULAR USE OR PURPOSE, CUSTOMER'S sole and only remedy with regard to any defective merchandise shall be the repair or replacement thereof or allowance for credit as herein provided, and ALLIED shall not be liable for any consequential, special, incidental, or punitive damages resulting from or caused by defective materials, products or supplies.

2. More specifically:

(A) Nothing in this contract shall be construed as a warranty by ALLIED of the success or the effectiveness of the result of any work done or merchandise used, sold, or furnished under this contract.

(B) Nothing in this contract shall be construed as a warranty of the accuracy or correctness of any facts, information, or data furnished by ALLIED or any interpretation of tests, meter readings, chart information, analysis of research, or recommendations made by ALLIED, unless the inaccuracy or incorrectness is caused by the willful misconduct or gross negligence of ALLIED or its employees in the preparation or furnishing of such facts, information or data.

(C) Work done by ALLIED shall be under the direct supervision and control of the CUSTOMER or his agent and ALLIED will accomplish the job as an independent contractor and not as an employee or agent of the CUSTOMER.



# MAP EXPLORATION, INC.

MICHAEL ANTHONY POLLOK, PRES.

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## GEOLOGICAL REPORT R7 KIDS 34-14 E/2 SW SECTION 34 – T32S – R11W BARBER COUNTY, KANSAS

### SUMMARY

The above captioned well was drilled to a total depth of 4,610 feet on July 17, 2010. A one-man logging unit was on location from approximately 3,000 feet to TD with one-man mud logging beginning at 3,500 feet to TD. The well was under the geological supervision of the undersigned from approximately 3,600 feet to TD. At TD, Weatherford electric logs were ran that consisted of Dual Induction, Compensated Neutron-Density, and Micro-log. From the data collected while drilling and analyzing, potential hydrocarbon shows were found in the Toronto Limestone and the Mississippian Chert. However the Douglas Sand Channel prove to be non-productive. The decision was made to set production casing and complete the well in the Mississippian Chert with the Toronto Limestone being perforated before plugging the well.

### TORONTO LIMESTONE

The top of the Toronto Limestone was encountered at 3,656 (-2,121) feet. The Samples were described as off white, cream, tan, fine inter-crystalline, and predominately dense, hard, brittle, limestone with good inter-crystalline and scattered vugular porosity. A trace of oil staining, good oil odor, excellent streaming cut, and visual gas bubbles were observed. Electric logs indicated a 10 foot productive zone with an average cross plotting porosity of 7%. This zone could produce some hydrocarbons but could also be "tight" with marginal results.

### DOUGLAS SANDSTONE

The top of Douglas Sand was cut at 3,760 (-2,225) feet. The samples were described as light grey, grey, clear, opaque, fine grained, sub-angular to sub-round, fairly sorted, shaley in part, sandstone with some inter-granular porosity. No visual fluorescence, staining, or cut were observed.

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## MISSISSIPPIAN CHERT

The Mississippian was encountered at 4,454 (-2,919) feet. The samples were described as white, off white, milky, some brown, slightly fractured, slightly weathered, predominately fresh chert with some tripolitic chert. Good pin-point porosity was observed along with a dull yellowish green fluorescence and brown oil staining. A very good streaming cut, good oil odor, and gas bubbles were also observed. A 24 foot drilling break occurred with the gas chromatograph recording a 684 unit kick. The electric logs indicated a 19 foot productive zone with an average cross-plotting porosity of 15% and as high as 18%.

## ELECTRIC LOG TOPS

	REDLAND R7 KIDS 34-14 E/2 SW 34-T32S-R11W	PETROLEUM INC. WILLIAMS C 1 SE SE SW 34-T32S-R11W	MIDWESTERN WILLIAMS 1 SW SW SW 34-T32S-R11W
CHASE (Subsea)	1782 (-247)	1770 (-246)	1758 (-259)
BS. HEEBNER (Subsea)	3631 (-2096)	3604 (-2080)	3613 (-2117)
TORONTO (Subsea)	3656 (-2121)	NOT PRESENT	3628 (-2129)
LANSING (Subsea)	3800 (-2265)	3797 (-2273)	4606 (-2784)
STARK SH. (Subsea)	4230 (-2695)	4217 (-2693)	4199 (-2700)
CHEROKEE SH. (Subsea)	4443 (-2908)	4430 (-2906)	4409 (-2910)
MISS. UNCON. (Subsea)	4454 (-2919)	4453 (-2929)	4420 (-2921)

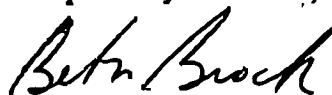
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## CONCLUSION

The R7 Kids 34-14 was drilled as an initial test well for the exploration of potential hydrocarbons in the Douglas Sand and the Mississippian Chert. After all the data was gathered and analyzed it was determined that the Douglas Sand Channel was missed. However, the Toronto Limestone and the Mississippian Chert should be commercially productive. A decision was made to set casing and attempt completion in the Mississippian Chert with the Toronto Limestone being perforated before abandoning the well.

Respectfully submitted,



Beth Brock  
Petroleum Geotech  
07/20/10

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