

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1
June 2009

Form Must Be Typed
Form must be Signed
All blanks must be Filled

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # 5237
Name: Plano Petroleum Corporation
Address 1: P. O. Box 860247
Address 2: _____
City: Plano State: Tx Zip: 75086 + _____
Contact Person: Ken Fletcher
Phone: (972) 422-4335
CONTRACTOR: License # 34233
Name: Maverick Drilling, LLC
Wellsite Geologist: Tom Pronold
Purchaser: _____

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil WSW SWD SLOW
 Gas D&A ENHR SIGW
 OG GSW Temp. Abd.
 CM (Coal Bed Methane)
 Cathodic Other (Core, Expl., etc.): _____

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to ENHR Conv. to SWD
 Conv. to GSW
 Plug Back: _____ Plug Back Total Depth _____
 Commingled Permit #: _____
 Dual Completion Permit #: _____
 SWD Permit #: _____
 ENHR Permit #: _____
 GSW Permit #: _____
12/6/10 12/15/10 12/15/10
Spud Date or Date Reached TD Completion Date or
Recompletion Date Recompletion Date

API No. 15 - 095-22216-00-00
Spot Description: 30' South, 280' East
SW NW SE Sec. 18 Twp. 27 S. R. 9 East West
1,620 Feet from North / South Line of Section
2,030 Feet from East / West Line of Section
Footages Calculated from Nearest Outside Section Corner:
 NE NW SE SW
County: Kingman
Lease Name: Hansen Family Farms Well #: 18-1
Field Name: Wildcat
Producing Formation: _____
Elevation: Ground: 1744' Kelly Bushing: 1753
Total Depth: 4346' Plug Back Total Depth: _____
Amount of Surface Pipe Set and Cemented at: 269' Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set: _____ Feet
If Alternate II completion, cement circulated from: _____
feet depth to: _____ w/ _____ sx cmt.

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content: 4800 ppm Fluid volume: 320 bbls
Dewatering method used: _____
Location of fluid disposal if hauled offsite:
Operator Name: Theis Dozer Service
Lease Name: Arensdorf License #: 33142
Quarter SW Sec. 14 Twp. 29 S. R. 9 East West
County: Kingman Permit #: D04409

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]
Title: President Date: 1/24/2011

KCC Office Use ONLY

Letter of Confidentiality Received

Date: _____

Confidential Release Date: _____

Wireline Log Received

Geologist Report Received

UIC Distribution

ALT I II III Approved by: [Signature] Date: 2/1/11

RECEIVED

FEB 03 2011

KCC WICHITA

Operator Name: Plano Petroleum Corporation Lease Name: Hansen Family Farms Well #: 18-1
 Sec. 18 Twp. 27 S. R. 9 East West County: Kingman

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach complete copy of all Electric Wire-line Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Submitted Electronically <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(If no, Submit Copy)</i> List All E. Logs Run: Dual Compensated Porosity, Dual Induction, Microresistivity	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample <table style="width:100%; border-collapse: collapse;"> <tr> <td style="width:60%;">Name</td> <td style="width:20%;">Top</td> <td style="width:20%;">Datum</td> </tr> <tr> <td>Heebner</td> <td>3329'</td> <td>-1576</td> </tr> <tr> <td>Lansing</td> <td>3508'</td> <td>-1755</td> </tr> <tr> <td>Mississippi</td> <td>4032'</td> <td>-2279</td> </tr> <tr> <td>Viola</td> <td>4300'</td> <td>-2547</td> </tr> </table>	Name	Top	Datum	Heebner	3329'	-1576	Lansing	3508'	-1755	Mississippi	4032'	-2279	Viola	4300'	-2547
Name	Top	Datum														
Heebner	3329'	-1576														
Lansing	3508'	-1755														
Mississippi	4032'	-2279														
Viola	4300'	-2547														

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12.5"	8 5/8"	23#/ft	269'	60/40 Poz	225	2% gel, 3% cc

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth

TUBING RECORD:	Size:	Set At:	Packer At:	Liner Run: <input type="checkbox"/> Yes <input type="checkbox"/> No
Date of First, Resumed Production, SWD or ENHR.		Producing Method: <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain) _____		
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio Gravity

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <i>(Submit ACO-5)</i> <i>(Submit ACO-4)</i> <input type="checkbox"/> Other (Specify) _____	PRODUCTION INTERVAL: RECEIVED FEB 03 2011 _____ _____
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DRILL STEM TESTS

No.	Interval	IFP/Time	ISIP/Time	FFP/Time	FSIP/Time	IHP-FHP	Recovery
1	4009-4034 Miss Osage	31-34# 30"	969# 60"	38-36# 60"	819# 60"	2097# 2118#	45' Drilling Mud
2	4293-4308 Viola	28-29# 30"	1096# 60"	25-36# 60"	653# 60"	2239# 2160#	20' Drilling Mud

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 KCC WICHITA

ALLIED CEMENTING CO., LLC. 040625

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:
Medicine Lodge, KS

DATE 12-6-10	SEC. 18	TWP. 27s	RANGE 9w	CALLED OUT	ON LOCATION	JOB START 1:30pm	JOB FINISH 2:00 am
LEASE <i>Hanson family</i> <i>Car. no</i>	WELL # 18-1	LOCATION East of Cunningham to NW 1/4			COUNTY Wichita	STATE KS	
OLD OR <input checked="" type="radio"/> NEW (Circle one)		3 N 1/2 W 1/2 N to Location					

CONTRACTOR **Moverick 106**

TYPE OF JOB **Surface**

HOLE SIZE **12 1/4** T.D. **279**

CASING SIZE **8 5/8** DEPTH **269**

TUBING SIZE DEPTH

DRILL PIPE DEPTH

TOOL DEPTH

PRES. MAX **300 psi** MINIMUM

MEAS. LINE SHOE JOINT

CEMENT LEFT IN CSG. **20ft**

PERFS.

DISPLACEMENT **15 3/4 fresh H₂O**

OWNER **Plano Petroleum**

CEMENT

AMOUNT ORDERED **225 sk 60:40:2+3%**

EQUIPMENT

PUMP TRUCK CEMENTER **Art Thimesch**

367/265 HELPER **Raymond R**

BULK TRUCK

492-186 DRIVER **Kevin**

BULK TRUCK

DRIVER

COMMON	A 135 sk @ 15.45	2085.7
POZMIX	90 sk @ 8.00	720.00
GEL	4 sk @ 20.80	83.20
CHLORIDE	8 sk @ 78.20	465.60
ASC	@	
	@	
	@	
	@	
	@	
	@	
	@	
HANDLING	237 @ 2.40	568.80
MILEAGE	237.10 / 210	948.00
TOTAL		4871.3

REMARKS:

Run 269' casing Bk circ with Rtg pump 266l fresh H₂O MTR 225sk cement stop pumps Release plug displace 15 3/4 fresh H₂O start in 20ft cement in casing cement did circ

SERVICE

DEPTH OF JOB **269**

PUMP TRUCK CHARGE **1018 =**

EXTRA FOOTAGE @

MILEAGE **40 @ 7 = 280 =**

MANIFOLD @

TOTAL **1298 =**

CHARGE TO: **Plano Petroleum**

STREET _____

CITY _____ STATE _____ ZIP _____

PLUG & FLOAT EQUIPMENT

1- wooden plug @ 68. =

@

@

@

@

TOTAL **68 =**

To Allied Cementing Co., LLC.

You are hereby requested to rent cementing equipment and furnish cementer and helper(s) to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read and understand the "GENERAL TERMS AND CONDITIONS" listed on the reverse side.

SALES TAX (If Any) _____

TOTAL CHARGES ~~_____~~

DISCOUNT _____ IF PAID IN 30 DAY:

PRINTED NAME **Terry J. Cummins**

SIGNATURE *Terry J. Cummins*

RECEIVED
FEB 03 2011
KCC WICHITA

ALLIED CEMENTING CO., LLC. 30859

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:
Liberated KS

DATE <u>12-15-10</u>	SEC. <u>18</u>	TWP. <u>27S</u>	RANGE <u>9W</u>	CALLED OUT	ON LOCATION	JOB START <u>6:00 AM</u>	JOB FINISH <u>6:30 AM</u>
LEASE <u>Harker Family Farm's</u>		WELL # <u>18-1</u>		LOCATION <u>Vec Kingman KS</u>		COUNTY <u>Kingman KS</u>	STATE <u>KS</u>
OLD OR NEW (Circle one)							

CONTRACTOR Maverick

TYPE OF JOB PTA

HOLE SIZE <u>7 7/8</u>	T.D.
CASING SIZE	DEPTH
TUBING SIZE	DEPTH
DRILL PIPE <u>4 1/2</u>	DEPTH <u>1400</u>
TOOL	DEPTH
PRES. MAX	MINIMUM
MEAS. LINE	SHOE JOINT
CEMENT LEFT IN CSG.	
PERFS.	
DISPLACEMENT	

OWNER

CEMENT

AMOUNT ORDERED 155^{SK} 60/40 - 4

COMMON	@		
POZMIX	@		
GEL	@		
CHLORIDE	@		
ASC	@		
<u>Liteweight 155</u>	@	<u>14.05</u>	<u>2177.75</u>
	@		
	@		
	@		
	@		
	@		
	@		
	@		
HANDLING <u>155</u>	@	<u>2.40</u>	<u>372.00</u>
MILEAGE			<u>620.00</u>
TOTAL			<u>3169.75</u>

EQUIPMENT

PUMP TRUCK # <u>372</u>	CEMENTER <u>Kenney</u>
	HELPER <u>Cesar</u>
BULK TRUCK # <u>457-251</u>	DRIVER <u>Pedro</u>
BULK TRUCK #	DRIVER

REMARKS:

Plug @ 1400 ft = 35 SK

Plug @ 950 ft = 35 SK

Plug @ 319 ft = 35 SK

Plug @ 60 ft = 25 SK

RH = 15 SK MH = 10 SK

THANK YOU!!!

CHARGE TO: Plan Petroleum

STREET _____

CITY _____ STATE _____ ZIP _____

SERVICE

DEPTH OF JOB			
PUMP TRUCK CHARGE			<u>1017.00</u>
EXTRA FOOTAGE	@		
MILEAGE <u>40</u>	@	<u>7.00</u>	<u>280.00</u>
MANIFOLD	@		
	@		
	@		
TOTAL			<u>1297.00</u>

PLUG & FLOAT EQUIPMENT

	@		
	@		
	@		
	@		
	@		
TOTAL			<u>0</u>

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PRINTED NAME Terry J. Cummins

SIGNATURE Terry J. Cummins

SALES TAX (If Any) _____

TOTAL CHARGES ~~3169.75~~

DISCOUNT IF PAID IN 30 DAYS

RECEIVED
FEB 03 2011
KCC WICHITA