

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1
June 2009
Form Must Be Typed
Form must be Signed
All blanks must be Filled

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # 9067
Name: DaMar Resources, Inc.
Address 1: P. O. Box 70
Address 2: _____
City: Hays State: KS Zip: 67601 + _____
Contact Person: Curtis R. Longpine
Phone: (785) 625.0020
CONTRACTOR: License # 31548
Name: Discovery Drilling
Wellsite Geologist: Randy Kilian
Purchaser: NCRA

Designate Type of Completion:

- New Well Re-Entry Workover
- Oil WSW SWD SIOW
- Gas D&A ENHR SIGW
- OG GSW Temp. Abd.
- CM (Coal Bed Methane)
- Cathodic Other (Core, Expl., etc.): _____

If Workover/Re-entry: Old Well Info as follows:

Operator: _____
Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to ENHR Conv. to SWD
 Conv. to GSW

- Plug Back: _____ Plug Back Total Depth _____
- Commingled Permit #: _____
- Dual Completion Permit #: _____
- SWD Permit #: _____
- ENHR Permit #: _____
- GSW Permit #: _____

<u>7/27/10</u>	<u>8/1/10</u>	<u>8/23/10</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 051-26013-0000

Spot Description: _____
SE NE NE NW Sec. 26 Twp. 12 S. R. 18 East West
528 Feet from North / South Line of Section
2,582 Feet from East / West Line of Section

Footages Calculated from Nearest Outside Section Corner:

- NE NW SE SW

County: Ellis
Lease Name: Werth-Jensen Unit Well #: 1
Field Name: wildcat
Producing Formation: Lansing KC

Elevation: Ground: 2150' Kelly Bushing: 2158'
Total Depth: 3775 Plug Back Total Depth: 3747
Amount of Surface Pipe Set and Cemented at: 263 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set: 1396 Feet
If Alternate II completion, cement circulated from: 1396
feet depth to: surface w/ 115 sx cmt.

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content: 7000 ppm Fluid volume: 3000 bbls
Dewatering method used: evaporation

Location of fluid disposal if hauled offsite:

Operator Name: _____
Lease Name: _____ License #: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Permit #: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]
Title: Curtis R. Longpine, VP/Geologist Date: 1/29/11

KCC Office Use ONLY

RECEIVED

- Letter of Confidentiality Received Date: 1/28/11 - 1/28/11 JAN 31 2011
- Confidential Release Date: _____
- Wireline Log Received
- Geologist Report Received
- UIC Distribution
- ALT I II III Approved by: Dlg Date: 2/7/11

KCC WICHITA

Operator Name: DaMar Resources, Inc. Lease Name: Werth-Jensen Unit Well #: 1
 Sec. 26 Twp. 12 S. R. 18 East West County: Ellis

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach complete copy of all Electric Wire-line Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Submitted Electronically <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(If no, Submit Copy)</i> List All E. Logs Run: Dual Induction Microresistivity Dual Compensated Porosity Gamma Ray Sonic Bond	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum see attached geo report
-------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------	------------------------------------------------------------------------------------------------------------------------------------------------

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4"	8 5/8"	23	263	common	165	2% gel/3% c.c.
Production	7 7/8"	5 1/2"	14	3772	common	135	10% salt, .75% Hal 1 & Flocalc

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input checked="" type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone	1396	Q-MDC	115	1/4 sack/sack

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	3438-3442		

TUBING RECORD: Size: <u>2 3/8"</u> Set At: <u>3745</u> Packer At: _____		Liner Run: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	KCC WICHITA
Date of First, Resumed Production, SWD or ENHR. <u>8/24/10</u>	Producing Method: <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain) _____		
Estimated Production Per 24 Hours	Oil Bbls. <u>50</u>	Gas Mcf _____	Water Bbls. <u>3</u>
			Gas-Oil Ratio _____
			Gravity _____

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input checked="" type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <i>(Submit ACO-5) (Submit ACO-4)</i> <input type="checkbox"/> Other (Specify) _____	PRODUCTION INTERVAL: <u>3438 : 3442</u>
-------------------------------------------------------------------------------------------------------------------------------------------------------------------	---------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------	--------------------------------------------

QUALITY OILWELL CEMENTING, INC.

Phone 785-483-2025
Cell 785-324-1041

Home Office P.O. Box 32 Russell, KS 67665

No. 4184

Date	8-17-10	Sec.	Twp.	Range	County	State	On Location	Finish
Lease	Worth Jensen	Well No.	1	Location	Hays 7N 12E S10			3:30 PM
Contractor	Western Well Service	Owner	To Quality Oilwell Cementing, Inc. You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as listed.					
Type Job	Port Collar	Hole Size	T.D.	Csg.	5 1/2	Depth	Charge To	Donner
Tbg. Size	2 3/8	Depth		Tbg. Size	2 3/8	Depth	Street	
Tool	Port Collar	Depth	1396	Tool	Port Collar	Depth	City	State
Cement Left in Csg.		Shoe Joint		Cement Left in Csg.		Shoe Joint	The above was done to satisfaction and supervision of owner agent or contractor.	
Meas Line		Displace		Meas Line		Displace	Cement Amount Ordered	200 Q-7MDL 1/4 Flowseal per ft

EQUIPMENT

Pumptrk	1	No.	Cementer	2	Helper	Steve	3	Used 115sx
Bulktrk	12	No.	Driver	3	Driver	Brandon	3	Common 115
Bulktrk		No.	Driver	3	Driver	Rocky	3	Poz. Mix
								Gel.

JOB SERVICES & REMARKS

Remarks:	Calcium
Rat Hole	Hulls
Mouse Hole	Salt
Centralizers	Flowseal 50#
Baskets	Kol-Seal
D/V or Port Collar	Mud CLR 48
Port Collar @ 1396	CFL-117 or CD110 CAF 38
Pressure casing to 800psi	Sand
Open tool & break circulation	Handling
Mix 115 sx & circulate cement	Mileage
Close tool & pressure to 800psi	
Run 5jts & wash clean	

FLOAT EQUIPMENT

Guide Shoe
Centralizer
Baskets
AFU Inserts
Float Shoe
Latch Down

Quality Oilwell Cementing

Pumptrk Charge port Collar
Mileage 8

RECEIVED

JAN 3 2011

KCC TAXONITA

X Signature *Ann W...*

Discount
Total Charge

JOB LOG

SWIFT Services, Inc.

DATE 08-02-10 PAGE NO. 1

CUSTOMER **JAMAL Resources** WELL NO. **1** LEASE **WORTH-JENSEN UNIT** JOB TYPE **LONGSTRING** TICKET NO. **18050**

CHART NO.	TIME	RATE (BPM)	VOLUME (BBL/GAL)	PUMPS		PRESSURE (PSI)		DESCRIPTION OF OPERATION AND MATERIALS
				T	C	TUBING	CASING	
	1230							ONLOCATION CMT: 180 Sgs, STD 10" casing, 3/4" HAVAL, 1/4" FLUCEL RTO 3775, SET PIPE 3774 SJ 16.37 INJECT 3757 5 1/2 14 1/4 FT PORT COLLAR ON TOP 58, 1396 FT CMT 13.5, 7.9, 11, 57 BSH 2.12, 58 JOINTS OUT 45, 78
	1345							START CSL & FLUATE DV
	1520							TAG SYSTEM - DROP BORE
	1530							BREAK CIRC & ROTATE PIPE
	1615		7.5					PLUG RH 30, MH 15
	1620	6.0	12			200		MUD FLUSH 500 GALS
		S	20					MCL FLUSH 2"p
			28.5					CMT
								DROP 60 PLUG, WASH OUT PL
	1630	6.0	0			200		START DISP 1/2 1/2 MCL IN 20 MIN
			20.0			200		
			63.5			300		CMT ON BOTTOM
			80.0			500		
			85.0			600		
			90.0			700		
	1645	4.5	91.6			1400		LAND PLUG
	1650							RELEASE PSI, DRY
	1730							JOB COMPLETE

THANK YOU!
 DAVE JOSH, JOHN
 RECEIVED
 JAN 31 2011
 KCC WICHITA

ALLIED CEMENTING CO., LLC. 041568

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT: Russell

DATE <u>7-27-10</u>	SEC. <u>26</u>	TWP. <u>12</u>	RANGE <u>18</u>	CALLED OUT	ON LOCATION	JOB START <u>11:30 PM</u>	JOB FINISH <u>12:00 AM</u>
LEASE <u>Worth Jensen Unit</u>	WELL # <u>1</u>	LOCATION <u>Rebas Hays N & Locust Grove</u>			COUNTY <u>Ellis</u>	STATE <u>KS</u>	
OLD OR <u>NEW</u> (Circle one)			<u>1/4 E S10 T6</u>				

CONTRACTOR Discovery Drilling Rig #4
 TYPE OF JOB Surface Drilling
 HOLE SIZE 12 1/4 T.D. 263
 CASING SIZE 8 7/8 DEPTH 263
 TUBING SIZE _____ DEPTH _____
 DRILL PIPE _____ DEPTH _____
 TOOL _____ DEPTH _____
 PRES. MAX _____ MINIMUM _____
 MEAS. LINE _____ SHOE JOINT _____
 CEMENT LEFT IN CSG. 15'
 PERFS. _____
 DISPLACEMENT 15.79 bbl
 EQUIPMENT _____

PUMP TRUCK CEMENTER Shane
 # 398 HELPER John
 BULK TRUCK
 # 481 DRIVER Bobby
 BULK TRUCK
 # _____ DRIVER _____

REMARKS:
Run 6 Jts + Landing Dr.
Est Circulation
Cement Circulated!

CHARGE TO: Damar
 STREET _____
 CITY _____ STATE _____ ZIP _____

OWNER _____
 CEMENT AMOUNT ORDERED 165 Con 38cc 226
 COMMON 165 @ 13.50 2227.50
 POZMIX _____ @ _____ _____
 GEL 3 @ 20.25 60.75
 CHLORIDE 6 @ 51.50 309.00
 ASC _____ @ _____ _____
 _____ @ _____ _____
 _____ @ _____ _____
 _____ @ _____ _____
 _____ @ _____ _____
 _____ @ _____ _____
 HANDLING 165 @ 2.25 371.25
 MILEAGE 110/16 300.00
 TOTAL 3268.50

SERVICE
 DEPTH OF JOB _____
 PUMP TRUCK CHARGE _____ 991.00
 EXTRA FOOTAGE _____ @ _____ _____
 MILEAGE 6 @ 70.00 420.00
 MANIFOLD _____ @ _____ _____
 RECEIVED _____ @ _____ _____
 JAN 31 2011
 KCC WICHITA TOTAL 1033.00

PLUG & FLOAT EQUIPMENT
 _____ @ _____ _____
 _____ @ _____ _____
 _____ @ _____ _____
 _____ @ _____ _____

To Allied Cementing Co., LLC.
 You are hereby requested to rent cementing equipment

Thanks!

DaMar Resources, Inc.

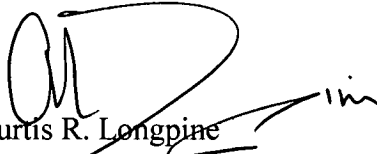
January 28, 2011

Kansas Corporation Commission
Conservation Division
130 S. Market, Room 2078
Wichita, KS 67202-3802

Re: API #15-051-26013-0000
Werth-Jensen Unit #1
Ellis Co., KS

DaMar Resources, Inc. requests the information on side two of the above ACO-1 form be held confidential for a period of 12 months.

Sincerely,


Curtis R. Longpine
Vice President/Geologist

Enclosure

CRL/vc

kcc-werth-jen unit

RECEIVED
JAN 31 2011
KCC WICHITA