Kansas Corporation Commission CRIGINAL Oil & Gas Conservation Division

WELL COMPLETION FORM

Form ACO-1 June 2009 Form Must Be Typed **Eorm must be Signed** All blanks must be Filled

1/2/1/2

MELL HISTORY - DESCRIPTION OF WELL & LEASE

Name: Vincent Oil Corporation	API No. 15
	Spot Description: ~SE-SE-NW-SW
Address 1:155 N. Market, Suite 700	-SE_SE_NW_SW Sec. 33 Twp. 25 S. R. 24 ☐ East 🗸 West
Address 2:	1,440 Feet from North / South Line of Section
City: Wichita State: KS Zip: 67202 +	1,030 Feet from East / West Line of Section
Contact Person: M.L. Korphage	Footages Calculated from Nearest Outside Section Corner:
Phone: (316) 262-3573 CONTRACTOR: License # 5822	□ NE ☑ NW □ SE □ SW
CONTRACTOR: License # 5822 MAR 3 CONTRACTOR: License # 5822	County: Ford 2-33
Name: VAL Energy Inc CONFIDENTIAL	Lease Name: Bleumer Well #: 2-33
Wellsite Geologist: _Jim Hall	Field Name: Wildcat
Purchaser: None - D&A	Producing Formation: None - D&A
Designate Type of Completion:	Elevation: Ground: 2505 Kelly Bushing: 2515
✓ New Well Re-Entry Workover	Total Depth: 5070' Plug Back Total Depth:
☐ Oil ☐ WSW ☐ SWD ☐ SIOW	Amount of Surface Pipe Set and Cemented at: 393 Feet
☐ Gas ☑ D&A ☐ ENHR ☐ SIGW	Multiple Stage Cementing Collar Used? ☐ Yes ☑ No
☐ OG ☐ GSW ☐ Temp. Abd.	If yes, show depth set: Feet
CM (Coal Bed Methane)	If Alternate II completion, cement circulated from:
Cathodic Other (Core, Expl., etc.):	feet depth to:w/sx cmt.
If Workover/Re-entry: Old Well Info as follows:	
Operator:	Drilling Fluid Management Plan
Well Name:	(Data must be collected from the Reserve Pit)
Original Comp. Date: Original Total Depth:	Chloride content: 14,300 ppm Fluid volume: 1100 bbls
☐ Deepening ☐ Re-perf. ☐ Conv. to ENHR ☐ Conv. to SWD	Dewatering method used: Free fluids removed to disposal
Conv. to GSW	
Plug Back: Plug Back Total Depth	Location of fluid disposal if hauled offsite:
Commingled Permit #:	Operator Name: Roberts Resources
Dual Completion Permit #:	Lease Name: Mary SWDW License #: 32781
SWD Permit #:	Quarter NE Sec. 16 Twp. 29 S. R. 18 East West
ENHR Permit #:	County: Kiowa Permit #: D 28,396
GSW Permit #:	, "
10/5/2010 10/14/2010 10/14/2010 10/14/2010 Completion Date or	
Recompletion Date Recompletion Date	

of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: M	Lein	here
Title: Geologist	Date	1/31/2011

KCC Office Use ONLY	,
Letter of Confidentiality Received Date: 13111 - 13112	RECEIVED
Obnfidential Release Date: Wireline Log Received Geologist Report Received UIC Distribution ALT	O WICHTA