## CONFIDENTIAL KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form ACO-1 ORIGINAL Form Must Be Typed Form must be Signed All blanks must be Filled

## **WELL COMPLETION FORM**

WELL HISTORY - DESCRIPTION OF WELL & LEASE

	131/7
OPERATOR: License # 5263	API No. 15 - 189-22756 -00-00
Name: Midwestern Exploration Co.	Spot Description:
Address 1: 3500 S. Boulevard, Suite 2B	S/2 N/2 N/2 NE <sub>Sec.</sub> 9 Twp. 35 s. R. 35 East West
Address 2:	495 Feet from K North / South Line of Section
city: Edmond State: OK Zip: 73013 +	Feet from K East / West Line of Section
Contact Person: Dale J. Lollar, President	Footages Calculated from Nearest Outside Section Corner:
Phone: (405) 340-4300 KCC	™NE □NW □SE □SW
CONTRACTOR: License # 33793 IAN 3 2011	County: Stevens
Name: H-2 Drilling, LLC	Lease Name: Thomas Farmco Well#: 2-9
Wellsite Geologist: Tom Williams CONFIDENTIAL	Field Name: Gooch Well #:
Purchaser: Valero Marketing and Supply Co.	Producing Formation: Basal Chester
Designate Type of Completion:	Elevation: Ground: 2985' Kelly Bushing: 2997'
X New Well ☐ Re-Entry ☐ Workover	Total Depth: 6786 Plug Back Total Depth: 6670
⚠ Oil	Amount of Surface Pipe Set and Cemented at: Feet
☐ Gas ☐ D&A ☐ ENHR ☐ SIGW	Multiple Stage Cementing Collar Used? Yes No
☐ OG ☐ GSW ☐ Temp. Abd.	If yes, show depth set: Feet
CM (Coal Bed Methane)  Cathodic Other (Core, Expl., etc.):	If Alternate II completion, cement circulated from: N/A
	feet depth to:w/sx cmt.
If Workover/Re-entry: Old Well Info as follows:	
Operator:	Drilling Fluid Management Plan
Well Name:	(Data must be collected from the Reserve Pit)
Original Comp. Date: Original Total Depth:	Chlòride content: 1100 ppm Fluid volume: 14000 bbls
☐ Deepening ☐ Re-perf. ☐ Conv. to ENHR ☐ Conv. to SWD	Dewatering method used: Evaporation
Conv. to GSW	
Plug Back: Plug Back Total Depth	Location of fluid disposal if hauled offsite:
Commingled Permit #:	Operator Name:
SWD Permit #:	Lease Name: License #:
ENHR Permit #:	Quarter Sec TwpS. R
GSW Permit #:	County: Permit #:
11/2/2010 11/10/2010 1/12/2011	
Spud Date or Date Reached TD Completion Date or Recompletion Date	
INSTRUCTIONS: An original and two copies of this form shall be filed with Kansas 67202, within 120 days of the spud date, recompletion, workover or co of side two of this form will be held confidential for a period of 12 months if req tiality in excess of 12 months). One copy of all wireline logs and geologist we BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 for	onversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information uested in writing and submitted with the form (see rule 82-3-107 for confiden-II report shall be attached with this form. ALL CEMENTING TICKETS MUST
AFFIDAVIT I am the affiant and I hereby certify that all requirements of the statutes, rules and relations promulgated to regulate the oil and gas industry have been fully complied and the statements herein are complete and correct to the best of my knowledge	with Letter of Confidentiality Received 1.5 FFR (1.3 201)
Signature:	Wireline Log Received
100000	— ☐ Geologist Report Received ☐ UIC Distribution
Title: President / Date: 1/31/2011	ALT I III Approved by: Date: