

# KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

1050409

Form ACO-1 June 2009 Form Must Be Typed Form must be Signed All blanks must be Filled

# WELL COMPLETION FORM WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # 6168	API No. 15
Name: Scheuneman, Lester	Spot Description:
Address 1: 27800 PLEASANT VALLEY RD	SE_NW_NW_NE Sec. 22 Twp. 20 S. R. 20  Seast West
Address 2:	4,884 Feet from North / South Line of Section
City: WELLSVILLE State: KS Zip: 66092 + 8443	2,166 Feet from Feet from East / West Line of Section
Contact Person: Lester Schruneman	Footages Calculated from Nearest Outside Section Corner:
Phone: ( 785 ) 883-4621	□NE □NW ☑SE □SW
CONTRACTOR: License #33715	County: Anderson
Name:Town Oilfield Service	Lease Name: Banks Well #: 10
Wellsite Geologist: NA	Field Name:
Purchaser:	Producing Formation: Squirrel
Designate Type of Completion:	Elevation: Ground: 949 Kelly Bushing: 0
✓ New Well Re-Entry Workover	Total Depth: 698 Plug Back Total Depth:
☑ Oil □ wsw □ swd □ slow	Amount of Surface Pipe Set and Cemented at: 21 Feet
Gas D&A ENHR SIGW	Multiple Stage Cementing Collar Used? Yes V No
☐ OG ☐ GSW ☐ Temp. Abd.	If yes, show depth set: Feet
CM (Coal Bed Methane)	If Alternate II completion, cement circulated from: 0
Cathodic Other (Core, Expl., etc.):	feet depth to: 21 w/ 3 sx cmt.
If Workover/Re-entry: Old Well Info as follows:	w/sx cmt.
Operator:	
Well Name:	Drilling Fluid Management Plan (Data must be collected from the Reserve Pit)
Original Comp. Date: Original Total Depth:	•
☐ Deepening ☐ Re-perf. ☐ Conv. to ENHR ☐ Conv. to SWD	Chloride content: 1500 ppm Fluid volume: 80 bbls
Conv. to GSW	Dewatering method used: Evaporated
Plug Back: Plug Back Total Depth	Location of fluid disposal if hauled offsite:
Commingled Permit #:	Operator Name:
Dual Completion Permit #:	Operator Name:
SWD Permit #:	Lease Name: License #:
ENHR Permit #:	QuarterSecTwpS. R East West
GSW Permit #:	County: Permit #:
1/19/2011 1/21/2011 1/22/2011	
Spud Date or Date Reached TD Completion Date or Recompletion Date  Recompletion Date	

#### **AFFIDAVIT**

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY
Letter of Confidentiality Received
Date:
Confidential Release Date:
Wireline Log Received
Geologist Report Received
UIC Distribution
ALT 1 I II Approved by: Deaning Garrison Date: 02/08/2011

Side Two



Operator Name: Sch	r Name: Scheuneman, Lester Lease N		Name: Banks Well #: 10			······································				
Sec. 22 Twp.20	s. R. <u>20</u>	✓ East 🔲 V	Vest County: Anderson							
INSTRUCTIONS: Sho time tool open and clos recovery, and flow rate line Logs surveyed. At	sed, flowing and shi s if gas to surface to	ut-in pressures, est, along with fi	whether s nal chart(:	hut-in pres	ssure rea	ched static level	, hydrostatic pres	sures, bottom	hole temi	erature, flui
Drill Stem Tests Taken (Attach Additional S	heets)	☐ Yes	✓ No		٦١	og Formatio	on (Top), Depth ar	nd Datum		Sample
Samples Sent to Geolo	ogical Survey	Yes	✓ No		Nam			Тор		Datum
Cores Taken Electric Log Run Electric Log Submitted (If no, Submit Copy)	•	Yes Yes	✓ No ✓ No ✓ No ☐ No		Open	noie				
List All E. Logs Run:										
		Report all s		RECORD	✓ Ne	ew Used	tion etc			
Purpose of String	Size Hole Drilled	Size Cas Set (In O.	ing		ight	Setting Depth	Type of Cement	# Sacks Used		and Percent
Surface	9	6.2500		10		21	Portland	3	50/50	
Completion	5.6250	2.8750		8		675	Portland	105	50/50 POZ	
		AD	DITIONAL	. CEMENTI	NG / SQL	JEEZE RECORD	•			<u> </u>
Perforate Iop Bottom Protect Casing		Type of Ce	ment	# Sack	s Used		Type and F	Percent Additives	3	25.11.
Plug Back TD Plug Off Zone	-									
Shots Per Foot		ON RECORD - E Footage of Each In					octure, Shot, Cement mount and Kind of Ma		rd	Depth
										***************************************
		0. 11 <u>b</u> . 1.								
THOMAS DECORES	Ol-		-					arnout.		
TUBING RECORD:	Size:	Set At:		Packer A	.t;	Liner Run:	Yes No			
Date of First, Resumed P	roduction, SWD or EN	,	ucing Meth	od:	ng 🔲	Gas Lift 🔲 (	Other (Explain)			
Estimated Production Per 24 Hours	Oil	Bbls.	Gas	Mcf	Wate	er B	bls. C	Sas-Oil Ratio		Gravity
DISPOSITION	_		_	METHOD OF				PRODUCTION	ON INTER	/AL:
Vented Sold	Used on Lease	Open H		Perf.	U Dually (Submit A		mmingled mit ACO-4)			···



LOCATION ON A KS

EOREMAN English &

PO Box 884, Chanute, KS 66720 620-431-9210 or 800-467-8676

# FIELD TICKET & TREATMENT REPORT

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DATE	CUSTOMER#	<u> </u>	L NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
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			ZIP CODE	370	1, 1,		
Wells		<u>KS</u>	66092	503		1 1 1	I
DB TYPE <u>人</u> 。	2056136 1	HOLE SIZE		тн <u>678'</u>	CASING SIZE & W	EIGHT 2 78	EUE
SING DEPTH	<u>675</u> .	DRILL PIPE	Z No. A TUBING /	0 672		OTHER'	
URRY WEIGH	IT	SLURRY VOL_	.WATER gal	l/sk	CEMENT LEFT In	CASING 2/2	Plus
SPLACEMENT	1 <u>3.900</u>	DISPLACEMEN	T PSI MIX PSI	The second of th	RATE 4/3/11		
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ACCOUNT		. San	S. A. B. B. A. M. A. M. B.	The second second			
CODE	QUANITY	or UNITS	DESCRIPTION	of SERVICES of PRO	DÜÇT	UNIT PRICE	TOTAL
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3757	VIZ		1 16	12 Leas	395 49 3448,2	SALES TAX ESTIMATED	

I acknowledge that the payment terms, unless specifically amended in writing on the front of the form or in the customer's account records, at our office, and conditions of service on the back of this form are in effect for services identified on this form.

Lease Owner:Scheuneman

Anderson County, KS Town Oilfield Service, Inc. Commenced Spudding: Well: Banks # 10 (913) 837-8400 Commenced Spudding: 1/19/2011

### WELL LOG

Thickness of Strata	Formation	Total Depth
17	Soil/Clay	17
39	Shale	56
30	Lime	86
17	Shale	103
2	Lime	105
1	Shale	106
2	Lime	108
46	Shale	154
10	Lime	164
8	Shale	172
61	Lime	233
5	Shale	238
. 19	Lime	257
181	Shale	438
1	Lime	439
16	Shale	455
7	Sandy Shale	462-Odor, Slight Tint
54	Shale	516
1	Lime	517
89	Shale/Shells	606
10	Sand	616-No Oil, Odor at top
30	Sandy Shale	646
8	Sand	654-Odor strong
6	Sand	660
30	Shale	698-TD