



KANSAS CORPORATION COMMISSION 1050405
OIL & GAS CONSERVATION DIVISION

Form ACO-1
June 2009

Form Must Be Typed
Form must be Signed
All blanks must be Filled

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # 6168
Name: Scheuneman, Lester
Address 1: 27800 PLEASANT VALLEY RD
Address 2: _____
City: WELLSVILLE State: KS Zip: 66092 + 8443
Contact Person: Lester Scheuneman
Phone: (785) 883-4621
CONTRACTOR: License # 33715
Name: Town Oilfield Service
Wellsite Geologist: NA
Purchaser: _____

Designate Type of Completion:

- New Well Re-Entry Workover
- Oil WSW SWD SIOW
 Gas D&A ENHR SIGW
 OG GSW Temp. Abd.
 CM (Coal Bed Methane)
 Cathodic Other (Core, Expl., etc.): _____

If Workover/Re-entry: Old Well Info as follows:

Operator: _____

Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____

- Deepening Re-perf. Conv. to ENHR Conv. to SWD
 Conv. to GSW
- Plug Back: _____ Plug Back Total Depth _____
- Commingled Permit #: _____
 Dual Completion Permit #: _____
 SWD Permit #: _____
 ENHR Permit #: _____
 GSW Permit #: _____

<u>1/18/2011</u>	<u>1/20/2011</u>	<u>1/31/2011</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 15-003-24953-00-00

Spot Description: _____

NE SE SW NE Sec. 22 Twp. 20 S. R. 20 East West
3,018 Feet from North / South Line of Section
1,516 Feet from East / West Line of Section

Footages Calculated from Nearest Outside Section Corner:

- NE NW SE SW

County: Anderson

Lease Name: Banks Well #: 7

Field Name: _____

Producing Formation: Squirrel

Elevation: Ground: 939 Kelly Bushing: 0

Total Depth: 698 Plug Back Total Depth: _____

Amount of Surface Pipe Set and Cemented at: 38 Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set: _____ Feet

If Alternate II completion, cement circulated from: 0

feet depth to: 38 w/ 2 sx cmt.

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content: 1500 ppm Fluid volume: 80 bbls

Dewatering method used: Evaporated

Location of fluid disposal if hauled offsite: _____

Operator Name: _____

Lease Name: _____ License #: _____

Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West

County: _____ Permit #: _____

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY

Letter of Confidentiality Received

Date: _____

Confidential Release Date: _____

Wireline Log Received

Geologist Report Received

UIC Distribution

ALT I II III Approved by: Deanna Garrison Date: 02/08/2011



1050405

Operator Name: Scheuneman, Lester Lease Name: Banks Well #: 7
 Sec. 22 Twp. 20 S. R. 20 East West County: Anderson

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach complete copy of all Electric Wire-line Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Submitted Electronically <input type="checkbox"/> Yes <input type="checkbox"/> No <i>(If no. Submit Copy)</i> List All E. Logs Run:	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum Open Hole
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CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	9	6.2500	10	38	Portland	2	50/50 POZ
Completion	5.6250	2.8750	8	678	Portland	103	50/50 POZ

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
____ Perforate				
____ Protect Casing	-			
____ Plug Back TD				
____ Plug Off Zone	-			

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth

TUBING RECORD: Size: _____ Set At: _____ Packer At: _____		Liner Run: <input type="checkbox"/> Yes <input type="checkbox"/> No	
Date of First, Resumed Production, SWD or ENHR. _____		Producing Method: <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other <i>(Explain)</i> _____	
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls. Gas-Oil Ratio Gravity

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <i>(Submit ACO-5) (Submit ACO-4)</i> <input type="checkbox"/> Other <i>(Specify)</i> _____	PRODUCTION INTERVAL: _____ _____
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CONSOLIDATED
Oil Well Services, LLC

TICKET NUMBER 27356

LOCATION North Anna KS

FOREMAN Fred Moller

PO Box 884, Chanute, KS 66720
620-431-9210 or 800-467-8676

FIELD TICKET & TREATMENT REPORT
CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
11/2/11		Brink #7	NW 22	20	20	AN
CUSTOMER Nester Schumann			TRUCK #	DRIVER	TRUCK #	DRIVER
MAILING ADDRESS 27800 Pleasant Valley Rd			506	Fred		
CITY Wellsville			475	Harold		
STATE KS			370	Arden		
ZIP CODE 66092			503	Tom		

JOB TYPE _____ HOLE SIZE 5 7/8 HOLE DEPTH 1680 CASING SIZE & WEIGHT 2 1/2" EUE
 CASING DEPTH 175' DRILL PIPE P. 2 TUBING 672 OTHER _____
 SLURRY WEIGHT _____ SLURRY VOL _____ WATER gal/sk _____ CEMENT LEFT in CASING 2 1/2" Plug
 DISPLACEMENT 39 BBL DISPLACEMENT PSI _____ MIX PSI _____ RATE 4 BBL/M

REMARKS: Est. 1/2" rubber plug to 600' PSI. 50/50 Por Mix Cement.
Flush. Mix & Pump 103-5165-50/50 Por Mix Cement.
2 1/2" C.C. Cement to surface. Flush pump & lines clean.
Displace 2 1/2" rubber plug to pipe in casing w/ 39 BBL
Flush water. Pressure to 600' PSI. Shut & casing.

Fred Moller

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401	1 of 2	PUMP CHARGE		2.50
5406	1/2 of 25 miles	MILEAGE		45.00
5402	675'	Casing Footage		
5407	1/2 minimum	Tow miles		157.20
55020	1 1/2 hr	80 BBL Voc Truck		150.00
1124	103-5165	50/50 Por Mix Cement		1013.52
11103	373	Premium Gel		74.60
4402	1	2 1/2" Rubber Plug		23.00
		less 2% = 49.52		
		Total		2430.39
			7.8%	SALES TAX
				ESTIMATED
				TOTAL
				2475.91

Ravin 3737

AUTHORIZATION _____ TITLE _____ DATE _____

I acknowledge that the payment terms, unless specifically amended in writing on the front of the form or in the customer's account records, at our office, and conditions of service on the back of this form are in effect for services identified on this form.

Anderson County, KS
 Well: Banks # 7
 Lease Owner: Scheuneman

Town Oilfield Service, Inc.
 (913) 837-8400

Commenced Spudding:
 1/18/2011

WELL LOG

Thickness of Strata	Formation	Total Depth
27	Soil/Clay	27
2	Gravel	29
11	Shale	40
31	Lime	41
12	Shale	83
6	Lime	89
44	Shale	133-Some Red Bed
12	Lime	145
3	Shale	148
38	Lime	186
7	Shale/Shells	193
22	Lime	215
5	Shale	220
20	Lime	240
174	Shale	414
2	Lime	416
3	Shale	419
3	Lime	422
6	Shale	428
6	Lime	434
56	Shale	490
7	Lime	497
14	Shale	511
3	Lime	514
21	Shale	535
1	Lime	536
2	Shale	538
21	Lime	559
7	Shale	566
3	Lime	569
23	Shale/Shells	592
7	Sand	599-Oil, Brown, Odor
37	Sandy Shale	636
6	Sandy Shale	642-Oil, Good Bleed
8	Sandy Shale	650-Odor
4	Sandy Shale	654
3	Lime	657
41	Shale	698-TD