

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1
June 2009

Form Must Be Typed
Form must be Signed
All blanks must be Filled

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # 34350
Name: Altavista Energy, Inc.
Address 1: 4595 K-33 Highway
Address 2: PO BOX 128
City: Wellsville State: KS Zip: 66092 +
Contact Person: Phil Frick
Phone: (785) 883-4057
CONTRACTOR: License # 8509
Name: Evans Energy Development, Inc.
Wellsite Geologist: None
Purchaser: Kelly L. Maclaskey Oilfield Services, Inc.

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil WSW SWD SLOW
 Gas D&A ENHR SIGW
 OG GSW Temp. Abd.
 CM (Coal Bed Methane)
 Cathodic Other (Core, Expl., etc.): _____

If Workover/Re-entry: Old Well Info as follows:
Operator: _____

Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to ENHR Conv. to SWD
 Conv. to GSW
 Plug Back: _____ Plug Back Total Depth
 Commingled Permit #: _____
 Dual Completion Permit #: _____
 SWD Permit #: _____
 ENHR Permit #: _____
 GSW Permit #: _____

<u>11/30/2010</u>	<u>12/3/2010</u>	<u>12/3/2010</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 031-22756-00-00

Spot Description: _____
SE SE NE SE Sec. 15 Twp. 22 S. R. 16 East West
1,485 Feet from North / South Line of Section
165 Feet from East / West Line of Section

Footages Calculated from Nearest Outside Section Corner:
 NE NW SE SW

County: Coffey

Lease Name: Nickel Well #: I-1

Field Name: Wildcat

Producing Formation: Squirrel

Elevation: Ground: 1037 est Kelly Bushing: NA

Total Depth: 1110.0' Plug Back Total Depth: 1068.0'

Amount of Surface Pipe Set and Cemented at: 54.0 Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set: _____ Feet

If Alternate II completion, cement circulated from: 1100.1

feet depth to: surface w/ 151 sx cmt.

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content: _____ ppm Fluid volume: _____ bbls

Dewatering method used: _____

Location of fluid disposal if hauled offsite: _____

Operator Name: _____

Lease Name: _____ License #: _____

Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West

County: _____ Permit #: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]

Title: Associate Date: 1/28/11

KCC Office Use ONLY

Letter of Confidentiality Received
Date: _____
 Confidential Release Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution
ALT I II III Approved by: Dlg Date: 2/7/11

Operator Name: Altavista Energy, Inc. Lease Name: Nickel Well #: I-1

Sec. 15 Twp. 22 S. R. 16 East West County: Coffey

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach complete copy of all Electric Wire-line Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Submitted Electronically <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(If no, Submit Copy)</i> List All E. Logs Run: Gamma Ray/Neutron/CCL	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum Squirrel 1019.0' +18.0 <div style="text-align: center; font-weight: bold; font-size: 1.2em;"> RECEIVED FEB 02 2011 KCC WICHITA </div>
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CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	9 7/8"	7"	NA	54.0	50/50 Poz	36	See Service Ticket
Production	5 5/8"	2 7/8"	NA	1100.1	50/50 Poz	151	See Service Ticket

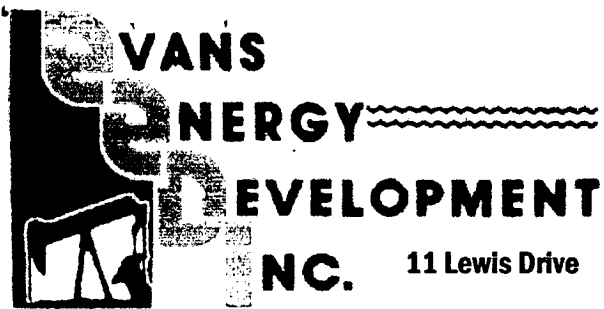
ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
___ Perforate				
___ Protect Casing				
___ Plug Back TD				
___ Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth
3 spf	1019.0 to 1029.0 - 31 perms - 2" DML RTG		

TUBING RECORD:	Size:	Set At:	Packer At:	Liner Run: <input type="checkbox"/> Yes <input type="checkbox"/> No
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Date of First, Resumed Production, SWD or ENHR. Pending Permit	Producing Method: <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other <i>(Explain)</i> _____				
Estimated Production Per 24 Hours	Oil Bbls. NA	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input checked="" type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <i>(Submit ACO-5)</i> <input type="checkbox"/> Other <i>(Specify)</i> _____	PRODUCTION INTERVAL: _____ _____
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**VANS
ENERGY
DEVELOPMENT
INC.**

11 Lewis Drive

Paola, KS 66071

**Oil & Gas Well Drilling
Water Wells
Geo-Loop Installation**

Phone: 913-557-9083

Fax: 913-557-9084

WELL LOG

Altavista Energy, Inc.

Nickel #1-1

API#15-031-22,756

November 30 - December 3, 2010

<u>Thickness of Strata</u>	<u>Formation</u>	<u>Total</u>
46	soil & clay	46
5	gravel	51
1	clay	52
177	shale	229
48	lime	277
106	shale	383
10	lime	393
24	shale	417
43	lime	460
11	shale	471
15	lime	486
12	shale	498
6	lime	504
40	shale	544
42	lime	586
3	shale	589
12	lime	601
7	shale	608
22	lime	630
2	shale	632
4	lime	636
3	shale	639
17	lime	656
157	shale	813
12	lime	825
10	shale	835
9	lime	844
52	shale	896
13	lime	909
17	shale	926
3	lime	929
6	shale	935
7	lime	942
4	shale	946
3	lime	949
10	shale	959
3	lime	962

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Nickel #1-1

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7	shale	969
4	lime	973
6	shale	979
6	lime	985
35	shale	1020
8	oil sand	1028 light brown, ok bleeding
3	sand	1031 grey, no oil
79	shale	1110 TD

Drilled a 9 7/8" hole to 54'.

Drilled a 5 5/8" hole to 1110'.

Set 54' of 7" surface casing cemented with 10 sacks gel, cemented by Consolidated Oil Service .

Set 1100.1' of 2 7/8" threaded and coupled 8 round upset tubing with 3 centralizers, 1 float shoe, 1 clamp, and 1 baffel.

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CONSOLIDATED
Oil Well Services, LLC

REMIT TO
Consolidated Oil Well Services, LLC
Dept. 970
P.O. Box 4346
Houston, TX 77210-4346

MAIN OFFICE
P.O. Box 884
Chanute, KS 66720
620/431-9210 • 1-800/467-8676
FAX 620/431-0012

INVOICE

Invoice # 238340

Invoice Date: 11/30/2010 Terms: 0/30,n/30

Page 1

ALTAVISTA ENERGY INC
4595 K-33 HIGHWAY
P.O. BOX 128
WELLSVILLE KS 66092
(785) 883-4057

NICKEL I-1
27278
SE 15-22-16 CF
11/30/2010
KS

Part Number	Description	Qty	Unit Price	Total
1124	50/50 POZ CEMENT MIX	36.00	9.8400	354.24
1118B	PREMIUM GEL / BENTONITE	67.00	.2000	13.40
1111	GRANULATED SALT (50 #)	84.00	.3300	27.72
1110A	KOL SEAL (50# BAG)	200.00	.4200	84.00

Description	Hours	Unit Price	Total
495 CEMENT PUMP (SURFACE)	1.00	725.00	725.00
495 EQUIPMENT MILEAGE (ONE WAY)	.00	3.65	.00
495 CASING FOOTAGE	54.00	.00	.00
T-106 WATER TRANSPORT (CEMENT)	1.50	112.00	168.00
510 TON MILEAGE DELIVERY	75.60	1.20	90.72

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Parts: 479.36 Freight: .00 Tax: 30.20 AR 1493.28
Labor: .00 Misc: .00 Total: 1493.28
Sublt: .00 Supplies: .00 Change: .00

Signed _____ Date _____



CONSOLIDATED
Oil Well Services, LLC

TICKET NUMBER 27278

LOCATION Ottawa KS

FOREMAN Fred Mader

PO Box 884, Chanute, KS 66720
620-431-9210 or 800-467-8676

FIELD TICKET & TREATMENT REPORT
CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY	
11/30/10	3244	Nickle # I.	SE 15	22	16	CF	
CUSTOMER							
Alta Vista Energy							
MAILING ADDRESS							
P.O. Box 128							
CITY		STATE	ZIP CODE				
Wellsville		KS	66092				
JOB TYPE	Surface	HOLE SIZE	9 5/8	HOLE DEPTH	54'	CASING SIZE & WEIGHT	7"
CASING DEPTH	54'	DRILL PIPE		TUBING		OTHER	
SLURRY WEIGHT		SLURRY VOL		WATER gal/sk		CEMENT LEFT in CASING	10' +
DISPLACEMENT	2 BBL	DISPLACEMENT PSI		MIX PSI		RATE	48 RPM
REMARKS: Wash down 7" (6') Mix Pump 40 SKS 50/50 Por Mix Cement 2% Gel 5% Salt 5# Kol Seal per sack. Cement to surface. Displace casing clean w/ 2 BBL Fresh water. Shut in casing.							
Evans Energy Dev. Inc				Fred Mader			

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
54015	1	PUMP CHARGE Surface		725 ⁰⁰
5406	0	MILEAGE		N/C
5402	54'	Casing Footage RECEIVED		N/C
5407A	75.6	Ten Miles FEB 02 2011		90 ⁷²
5501C	1 1/2 hr	Transport		165 ⁰⁰
		KCC WICHITA		
1124	36 SKS	50/50 Por Mix Cement		354 ²⁴
1118B	67 #	Premium Gel		13 ⁴⁰
1111	84 #	Granulated Salt		27 ²²
1110A	200 #	Kol Seal		84 ⁰⁰
		WD # 238340		
		6.3%	SALES TAX	30 ²⁰
			ESTIMATED TOTAL	1493 ²⁸

Ravin 3737

AUTHORIZATION

TITLE

DATE

I acknowledge that the payment terms, unless specifically amended in writing on the front of the form or in the customer's account records, at our office, and conditions of service on the back of this form are in effect for services identified on this form.



CONSOLIDATED
Oil Well Services, LLC

REMIT TO
Consolidated Oil Well Services, LLC
Dept. 970
P.O. Box 4346
Houston, TX 77210-4346

MAIN OFFICE
P.O. Box 884
Chanute, KS 66720
620/431-9210 • 1-800/467-8676
FAX 620/431-0012

INVOICE

Invoice # 238426

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Invoice Date: 12/08/2010 Terms: 0/30,n/30 Page 1
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ALTAVISTA ENERGY INC
4595 K-33 HIGHWAY
P.O. BOX 128
WELLSVILLE KS 66092
(785) 883-4057

NICKEL I-1
27285
SE 1-22-16 CF
12/03/2010
KS

Part Number	Description	Qty	Unit Price	Total
1124	50/50 POZ CEMENT MIX	151.00	9.8400	1485.84
1118B	PREMIUM GEL / BENTONITE	282.00	.2000	56.40
1111	GRANULATED SALT (50 #)	353.00	.3300	116.49
1110A	KOL SEAL (50# BAG)	840.00	.4200	352.80
4402	2 1/2" RUBBER PLUG	1.00	23.0000	23.00
1143	SILT SUSPENDER SS-630, ES	.50	38.5000	19.25
1401	HE 100 POLYMER	.50	47.2500	23.63

Description	Hours	Unit Price	Total
495 CEMENT PUMP	1.00	925.00	925.00
495 EQUIPMENT MILEAGE (ONE WAY)	45.00	3.65	164.25
495 CASING FOOTAGE	1100.00	.00	.00
T-106 WATER TRANSPORT	2.00	112.00	224.00
548 TON MILEAGE DELIVERY	317.52	1.20	381.02

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Parts: 2077.41 Freight: .00 Tax: 130.88 AR 3902.56
Labor: .00 Misc: .00 Total: 3902.56
Sublt: .00 Supplies: .00 Change: .00
=====

Signed _____ Date _____

BARTLESVILLE, OK
918/338-0808

ELDORADO, KS
316/322-7022

EUREKA, KS
620/583-7664

GILLETTE, WY
307/686-4914

OAKLEY, KS
785/672-2227

OTTAWA, KS
785/242-4044

THAYER, KS
620/839-5269

WORLAND, WY
307/347-4577



CONSOLIDATED
Oil Well Services, LLC

PO Box 884, Chanute, KS 66720
620-431-9210 or 800-467-8676

TICKET NUMBER 27285

LOCATION Ottawa KS

FOREMAN Fred Maden

FIELD TICKET & TREATMENT REPORT
CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
12/3/10	32	Nickle # I-1	SE 15	22	16	CF
CUSTOMER Alta Vista Energy			TRUCK # DRIVER TRUCK # DRIVER			
MAILING ADDRESS P.O. Box 128			506	Fred	Safety	WAG
CITY STATE ZIP CODE Wellsville KS 66092			495	Kasey	CLC	
			505/7106	Arbuck	ARM	
			548	Harold	HJD	

JOB TYPE Longstring HOLE SIZE 5 7/8 HOLE DEPTH 1100' CASING SIZE & WEIGHT 2 7/8 EUE
 CASING DEPTH 1100 DRILL PIPE Baffle tubing @ 1070' OTHER _____
 SLURRY WEIGHT _____ SLURRY VOL _____ WATER gal/sk _____ CEMENT LEFT in CASING 2 1/2" Plug + 30'
 DISPLACEMENT 6.22 DISPLACEMENT PSI _____ MIX PSI _____ RATE 5BPM

REMARKS: Establish circulation Mix + Pump 1/2 Gal ESA-41 + 1/2 Gal HE-100
 Polymer Flush. Circulate from pit to condition hole. Mix
 + Pump 168 SKS 50/50 for Mix Cement 2 1/2 Gal 5% Salt
 5# No 1 Seal per sack. Cement to Surface. Flush pump + lines
 clean. Displace 2 1/2" Rubber Plug to baffle casing w/ 6.22
 BAL Fresh water pressure to 700 PSI. Release pressure
 to set flood valve. Shut in Casing

Evans Energy Dev Inc

Fred Maden

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401		PUMP CHARGE		925 ⁰⁰
5406	45 mi	MILEAGE		164 ²⁵
5402	1100	Casing footage		N/C
5407A	317.52	Ten Miles		381 ⁰²
5504c	2 hrs	Transport		224 ⁰⁰
1124	151 SKS	50/50 for Mix Cement		1485 ⁸⁴
1118B	282#	Premium Coal		56 ⁴⁰
1111	353#	Granulated Salt	116.49	388 ⁸⁰
1110A	840#	Kal Seal		352 ⁸⁰
4402	1	2 1/2" Rubber Plug		23 ⁰⁰
1143	1/2 Gal	ESA-41		19 ²⁵
1401	1/2 Gal	HE-100 Polymer		23 ⁶³
		W/O # 238426		
			6.3%	SALES TAX 130.88
				ESTIMATED TOTAL 3902.56

Revin 3737

AUTHORIZATION [Signature] TITLE _____ DATE _____

I acknowledge that the payment terms, unless specifically amended in writing on the front of the form or in the customer's account records, at our office, and conditions of service on the back of this form are in effect for services identified on this form.