

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1
June 2009
Form Must Be Typed
Form must be Signed
All blanks must be Filled

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # 34350
Name: Altavista Energy, Inc.
Address 1: 4595 K-33 Highway
Address 2: PO BOX 128
City: Wellsville State: KS Zip: 66092 + _____
Contact Person: Phil Frick
Phone: (785) 883-4057
CONTRACTOR: License # 8509
Name: Evans Energy Development, Inc.
Wellsite Geologist: None
Purchaser: Kelly L. Maclaskey Oilfield Services, Inc.

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FEB 02 2011

KCC WICHITA

Designate Type of Completion:

- New Well Re-Entry Workover
- Oil WSW SWD SLOW
- Gas D&A ENHR SIGW
- OG GSW Temp. Abd.
- CM (Coal Bed Methane)
- Cathodic Other (Core, Expl., etc.): _____

If Workover/Re-entry: Old Well Info as follows:

Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to ENHR Conv. to SWD
 Conv. to GSW
 Plug Back: _____ Plug Back Total Depth _____
 Commingled Permit #: _____
 Dual Completion Permit #: _____
 SWD Permit #: _____
 ENHR Permit #: _____
 GSW Permit #: _____

11/24/2010	11/30/2010	11/30/2010
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 031-22757-00-00

Spot Description: _____
SE SW NE SE Sec. 15 Twp. 22 S. R. 16 East West
1,485 Feet from North / South Line of Section
825 Feet from East / West Line of Section

Footages Calculated from Nearest Outside Section Corner:

- NE NW SE SW

County: Coffey

Lease Name: Nickel Well #: I-2

Field Name: Wildcat

Producing Formation: Squirrel

Elevation: Ground: 1032 est Kelly Bushing: NA

Total Depth: 1100.0' Plug Back Total Depth: 1066.5'

Amount of Surface Pipe Set and Cemented at: 48.2 Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set: _____ Feet

If Alternate II completion, cement circulated from: 1096.1

feet depth to: surface w/ 137 sx cmt.

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content: _____ ppm Fluid volume: _____ bbls

Dewatering method used: _____

Location of fluid disposal if hauled offsite: _____

Operator Name: _____

Lease Name: _____ License #: _____

Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West

County: _____ Permit #: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: _____

Title: Associate Date: 1/28/11

KCC Office Use ONLY

- Letter of Confidentiality Received
Date: _____
- Confidential Release Date: _____
- Wireline Log Received
- Geologist Report Received
- UIC Distribution
- ALT I II III Approved by: DJG Date: 2/7/11

Operator Name: Altavista Energy, Inc. Lease Name: Nickel Well #: I-2

Sec. 15 Twp. 22 S. R. 16 East West County: Coffey

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach complete copy of all Electric Wire-line Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Submitted Electronically <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(If no, Submit Copy)</i> List All E. Logs Run: Gamma Ray/Neutron/CCL	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample <table style="width:100%; border: none;"> <tr> <td style="width:70%;">Name</td> <td style="width:15%;">Top</td> <td style="width:15%;">Datum</td> </tr> <tr> <td>Squirrel</td> <td>1022.0'</td> <td>+20.0</td> </tr> </table>	Name	Top	Datum	Squirrel	1022.0'	+20.0
Name	Top	Datum					
Squirrel	1022.0'	+20.0					

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	9 7/8"	7"	NA	48.2	Class A	50	See Service Ticket
Production	5 5/8"	2 7/8"	NA	1096.1	50/50 Poz	137	See Service Ticket

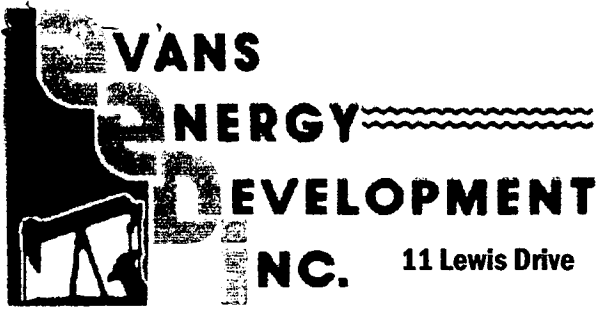
ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth
3 spf	1022.0 to 1029.0 - 22 perms - 2" DML RTG		
		RECEIVED FEB 02 2011 KCC WICHITA	

TUBING RECORD:	Size:	Set At:	Packer At:	Liner Run: <input type="checkbox"/> Yes <input type="checkbox"/> No
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Date of First, Resumed Production, SWD or ENHR. Pending Permit	Producing Method: <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain) _____										
Estimated Production Per 24 Hours	<table style="width:100%; border: none;"> <tr> <td style="width:15%;">Oil Bbls.</td> <td style="width:15%;">Gas Mcf</td> <td style="width:15%;">Water Bbls.</td> <td style="width:15%;">Gas-Oil Ratio</td> <td style="width:15%;">Gravity</td> </tr> <tr> <td>NA</td> <td> </td> <td> </td> <td> </td> <td> </td> </tr> </table>	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity	NA				
Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity							
NA											

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input checked="" type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <i>(Submit ACO-5)</i> <i>(Submit ACO-4)</i> <input type="checkbox"/> Other (Specify) _____	PRODUCTION INTERVAL: _____ _____
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INC.

11 Lewis Drive

Paola, KS 66071

**Oil & Gas Well Drilling
Water Wells
Geo-Loop Installation**

Phone: 913-557-9083

Fax: 913-557-9084

WELL LOG

Altavista Energy, Inc.

Nickel #1-2

API#15-031-22,757

November 24 - November 30, 2010

<u>Thickness of Strata</u>	<u>Formation</u>	<u>Total</u>
28	soil & clay	28
4	gravel	32
2	clay	34
190	shale	224
49	lime	273
107	shale	380
12	lime	392
21	shale	413
15	lime	428
2	shale	430
19	lime	449
19	sandstone	468
17	lime	485
10	shale	495
2	lime	497
61	shale	558
34	lime	592
12	shale	604
23	lime	627
24	shale	651
4	lime	655
158	shale	813
16	lime	829
6	shale	835
11	lime	846
34	shale	880
11	lime	891
30	shale	921
3	lime	924
3	shale	927
6	lime	933
11	shale	944
7	lime	951
14	shale	965
2	lime	967
4	shale	971
5	lime	976

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Nickel #1-2

Page 2

45	shale	1021
1	lime & shells	1022
3	broken sand	1025
2	oil sand	1027
2	broken sand	1029
6	silty shale	1035
65	shale	1100

Drilled a 9 7/8" hole to 48.2'.

Drilled a 5 5/8" hole to 1100'.

Set 48.2' of 7" surface casing cemented with 10 sacks gel, cemented by Consolidated Oil Service .

Set 1096.1' of 2 7/8" threaded and coupled 8 round upset tubing with 3 centralizers, 1 float shoe, 1 clamp, and 1 baffel.

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CONSOLIDATED
Oil Well Services, LLC

REMIT TO
Consolidated Oil Well Services, LLC
Dept. 970
P.O. Box 4346
Houston, TX 77210-4346

MAIN OFFICE
P.O. Box 884
Chanute, KS 66720
620/431-9210 • 1-800/467-8676
FAX 620/431-0012

INVOICE

Invoice # 238323

Invoice Date: 11/30/2010 Terms: 0/30,n/30

Page 1

ALTAVISTA ENERGY INC
4595 K-33 HIGHWAY
P.O. BOX 128
WELLSVILLE KS 66092
(785) 883-4057

NICKEL I2
29996
11-24-10
KS

Part Number	Description	Qty	Unit Price	Total
1104S	CLASS "A" CEMENT (SALE)	50.00	13.5000	675.00
1102	CALCIUM CHLORIDE (50#)	140.00	.7500	105.00
1123	CITY WATER	2100.00	.0149	31.29

Description	Hours	Unit Price	Total
437 80 BBL VACUUM TRUCK (CEMENT)	3.00	100.00	300.00
445 CEMENT PUMP (SURFACE)	1.00	725.00	725.00
445 EQUIPMENT MILEAGE (ONE WAY)	45.00	3.65	164.25
543 MIN. BULK DELIVERY	1.00	315.00	315.00

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Parts:	811.29	Freight:	.00	Tax:	51.12	AR	2366.66
Labor:	.00	Misc:	.00	Total:	2366.66		
Sublt:	.00	Supplies:	.00	Change:	.00		

Signed _____ Date _____



CONSOLIDATED
Oil Well Services, LLC

ENTERED

TICKET NUMBER 29996

LOCATION EUREKA

FOREMAN Kevin McCoy

PO Box 884, Chanute, KS 66720
620-431-9210 or 800-467-8676

FIELD TICKET & TREATMENT REPORT
CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY																
11-24-10	3244	Nickle I2				Coffey																
CUSTOMER ALTAVISTA ENERGY, INC.			<table border="1"> <tr> <th>TRUCK #</th> <th>DRIVER</th> <th>TRUCK #</th> <th>DRIVER</th> </tr> <tr> <td>445</td> <td>John S</td> <td></td> <td></td> </tr> <tr> <td>543</td> <td>DAVE</td> <td></td> <td></td> </tr> <tr> <td>437</td> <td>Jim</td> <td></td> <td></td> </tr> </table>				TRUCK #	DRIVER	TRUCK #	DRIVER	445	John S			543	DAVE			437	Jim		
TRUCK #	DRIVER	TRUCK #					DRIVER															
445	John S																					
543	DAVE																					
437	Jim																					
MAILING ADDRESS 4595 K-33 Hwy P.O. Box 128																						
CITY Wellsville																						
STATE KS		ZIP CODE 66092																				

JOB TYPE SURFACE HOLE SIZE 9 7/8 HOLE DEPTH 48' CASING SIZE & WEIGHT 7"
 CASING DEPTH 48' DRILL PIPE _____ TUBING _____ OTHER _____
 SLURRY WEIGHT 15.2* SLURRY VOL 10.5 BBL WATER gal/sk 5.2 CEMENT LEFT in CASING 10'
 DISPLACEMENT 1.5 BBL DISPLACEMENT PSI _____ MIX PSI _____ RATE _____

REMARKS: Safety Meeting: Rig up to 7" casing. Break circulation w/ 5 BBL fresh water. Mixed 50 SKS CLASS "A" Cement w/ 3% CACL @ 15.2*/GAL. Displace w/ 1.5 BBL fresh water. Shot casing in. Good cement returns to surface. Job complete. Rig down.

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401 S	1	PUMP CHARGE	725.00	725.00
5406	45	MILEAGE	3.65	164.25
1104 S	50 SKS	CLASS "A" Cement	13.50	675.00
1102	140 #	CACL 3%	.75 #	105.00
5407	2.35 TONS	Ton Mileage BULK Delv.	M/C	315.00
5502 C	3 HRS	80 BBL VAC TRUCK	100.00	300.00
1123	2100 GALS	City water	14.90/1000	31.29
			RECEIVED	
			FEB 02 2011	
			KCC WICHITA	
			Sub Total	2315.54
			SALES TAX 6.3%	51.12
			ESTIMATED TOTAL	2366.66

Ravin 3737

AUTHORIZATION

[Signature]

TITLE DRILLER

DATE

I acknowledge that the payment terms, unless specifically amended in writing on the front of the form or in the customer's account records, at our office, and conditions of service on the back of this form are in effect for services identified on this form.



CONSOLIDATED
Oil Well Services, LLC

REMIT TO
Consolidated Oil Well Services, LLC
Dept. 970
P.O. Box 4346
Houston, TX 77210-4346

MAIN OFFICE
P.O. Box 884
Chanute, KS 66720
620/431-9210 • 1-800/467-8676
FAX 620/431-0012

INVOICE

Invoice # 238339

Invoice Date: 11/30/2010 Terms: 0/30,n/30

Page 1

ALTAVISTA ENERGY INC
4595 K-33 HIGHWAY
P.O. BOX 128
WELLSVILLE KS 66092
(785) 883-4057

NICKEL I-2
27277
SE 15-22-16 CF
11/30/2010
KS

Part Number	Description	Qty	Unit Price	Total
1124	50/50 POZ CEMENT MIX	137.00	9.8400	1348.08
1118B	PREMIUM GEL / BENTONITE	257.00	.2000	51.40
1111	GRANULATED SALT (50 #)	322.00	.3300	106.26
1110A	KOL SEAL (50# BAG)	765.00	.4200	321.30
4402	2 1/2" RUBBER PLUG	1.00	23.0000	23.00
1143	SILT SUSPENDER SS-630,ES	.50	38.5000	19.25
1401	HE 100 POLYMER	.50	47.2500	23.63

Description	Hours	Unit Price	Total
495 CEMENT PUMP	1.00	925.00	925.00
495 EQUIPMENT MILEAGE (ONE WAY)	45.00	3.65	164.25
495 CASING FOOTAGE	1095.00	.00	.00
T-106 WATER TRANSPORT (CEMENT)	4.00	112.00	448.00
510 TON MILEAGE DELIVERY	289.17	1.20	347.00

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Parts:	1892.92	Freight:	.00	Tax:	119.25	AR	3896.42
Labor:	.00	Misc:	.00	Total:	3896.42		
Sublt:	.00	Supplies:	.00	Change:	.00		

Signed _____ Date _____

BARTLESVILLE, OK
918/338-0808

ELDORADO, KS
316/322-7022

EUREKA, KS
620/583-7664

GILLETTE, WY
307/686-4914

OAKLEY, KS
785/672-2227

OTTAWA, KS
785/242-4044

THAYER, KS
620/839-5269

WORLAND, WY
307/347-4577



CONSOLIDATED
Oil Well Services, LLC

PO Box 884, Chanute, KS 66720
620-431-9210 or 800-467-8676

TICKET NUMBER 27277
LOCATION Ottawa KS
FOREMAN Fred Mader

FIELD TICKET & TREATMENT REPORT
CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
11/30/10	3244	Nickle # I-2	SE 15	22	16	CF
CUSTOMER			TRUCK #			
Alta Vista Energy			506	Fred	Safety Mtg	
MAILING ADDRESS			495	Harold	MTB	
P.O. Box 128			505/7106	Casey	CJK	
CITY			510	Cecil	CAF	
STATE			DRIVER			
KS			Safety Mtg			
ZIP CODE			OTHER			
66092						

JOB TYPE Longstring HOLE SIZE 5 7/8 HOLE DEPTH 1100' CASING SIZE & WEIGHT 2 3/8" EUE
 CASING DEPTH 1095' DRILL PIPE Baffle @ TUBING 1066 OTHER _____
 SLURRY WEIGHT _____ SLURRY VOL _____ WATER gal/sk _____ CEMENT LEFT in CASING 2 3/8" Plug
 DISPLACEMENT 6.2 BBL DISPLACEMENT PSI _____ MIX PSI _____ RATE 5 BPM

REMARKS: Establish circulation. Mix + Pump 6 Gal ESH-41 Soap + 1/2 Gal HE-100 Polymer Flush. Mix + Pump 153 sks 50/50 Poz Mix Cement 2 3/8 Gal 5% Salt 5# Kol Seal per sack. Cement to surface. Flush pump + lines clean. Displace 2 3/8" Rubber Plug to Baffle in casing w/ 6.2 BBL Fresh water. Pressure to 650 PSI. Release pressure to set Float Valve. Shut in Casing.
Note: wait on Drillers 2 hrs. Evans Energy Dev. Inc.

Fred Mader

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401	1	PUMP CHARGE		925 ⁰⁰
5406	45 mi	MILEAGE		164 ³⁵
5402	1095'	Casing Footage		N/C
5407A	289.17	Ton Miles		347 ⁰⁰
5501C	Hrs	Transport		448 ⁰⁰
1124	137 sks	50/50 Poz Mix Cement		1348 ⁰⁸
1118B	257#	Premium Gel		51 ⁴⁰
1111	322#	Granulated Salt		106 ²⁴
1110A	765#	Kol Seal		321 ³⁰
4402	1	2 3/8" Rubber Plug	RECEIVED	23 ⁰⁹
1143	1/2 Gal	ESH-41		19 ²⁵
1401	1/2 Gal	HE-100 Polymer	FEB 02 2011	23 ⁶³
		WD# 238339	KCC WICHITA	
			6.3%	SALES TAX
				ESTIMATED TOTAL
				119 ²⁵
				3896 ⁴²

AVIN 3737
 AUTHORIZATION *[Signature]*

TITLE _____ DATE _____

I acknowledge that the payment terms, unless specifically amended in writing on the front of the form or in the customer's account records, at our office, and conditions of service on the back of this form are in effect for services identified on this form.