

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1
June 2009
Form Must Be Typed
Form must be Signed
All blanks must be Filled

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # 8247
Name: Robert F. Hembree
Address 1: P.O. Box 542
Address 2: _____
City: Ness City State: KS Zip: 67560 + 0542
Contact Person: Fred J. Hembree
Phone: (620) 802-7960
CONTRACTOR: License # 34432
Name: Falcon Drilling, LLC
Wellsite Geologist: Jim Musgrove
Purchaser: NA

Designate Type of Completion:

- New Well Re-Entry Workover
- Oil WSW SWD SIOW
 Gas D&A ENHR SIGW
 OG GSW Temp. Abd.
 CM (Coal Bed Methane)
 Cathodic Other (Core, Expl., etc.): _____

If Workover/Re-entry: Old Well Info as follows:

Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to ENHR Conv. to SWD
 Conv. to GSW
 Plug Back: _____ Plug Back Total Depth _____
 Commingled Permit #: _____
 Dual Completion Permit #: _____
 SWD Permit #: _____
 ENHR Permit #: _____
 GSW Permit #: _____

11-03-2010 11-10-2010 11/11/10
Spud Date or Date Reached TD Completion Date or
Recompletion Date Recompletion Date

API No. 15 - 135-25179-00-00
Spot Description: _____
NW NW SE SW Sec. 25 Twp. 18 S. R. 24 East West
1,030 Feet from North / South Line of Section
1,360 Feet from East / West Line of Section
Footages Calculated from Nearest Outside Section Corner:
 NE NW SE SW
County: Ness
Lease Name: Maier Well #: 6
Field Name: Ness City
Producing Formation: Mississippi
Elevation: Ground: 2250 Kelly Bushing: 2258
Total Depth: 4296 Plug Back Total Depth: 0
Amount of Surface Pipe Set and Cemented at: 230 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set: _____ Feet
If Alternate II completion, cement circulated from: _____
feet depth to: _____ w/ RECEIVED sx cmt.

JAN 27 2011

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)
KCC WICHITA
Chloride content: 23000 ppm Fluid volume: 240 bbls
Dewatering method used: Hauled to SWD - Air Dry
Location of fluid disposal if hauled offsite: _____
Operator Name: Robert F. Hembree
Lease Name: Parker License #: 8247
Quarter NW Sec. 25 Twp. 18 S. R. 24 East West
County: Ness Permit #: D30634

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Fred J. Hembree
Title: Agent Date: 1-27-2011

KCC Office Use ONLY

- Letter of Confidentiality Received
Date: _____
 Confidential Release Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution
ALT I II III Approved by: DJA Date: 2/4/11

Operator Name: Robert F. Hembree Lease Name: Maier Well #: 6
 Sec. 25 Twp. 18 S. R. 24 East West County: Ness

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach complete copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Submitted Electronically <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(If no, Submit Copy)</i> List All E. Logs Run: NONE	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input checked="" type="checkbox"/> Sample <table style="width:100%; border-collapse: collapse;"> <tr> <td style="width:70%;">Name</td> <td style="width:15%;">Top</td> <td style="width:15%;">Datum</td> </tr> <tr> <td>Anhydrite</td> <td>1508</td> <td>+750</td> </tr> <tr> <td>Base Anhydrite</td> <td>1548</td> <td>+710</td> </tr> <tr> <td>Heebner</td> <td>3745</td> <td>-1487</td> </tr> <tr> <td>Lansing</td> <td>3786</td> <td>-1528</td> </tr> <tr> <td>BKC</td> <td>4000</td> <td>-1742</td> </tr> <tr> <td>Marmaton</td> <td>4018</td> <td>-1760</td> </tr> <tr> <td>Pawnee</td> <td>4099</td> <td>-1841</td> </tr> </table>	Name	Top	Datum	Anhydrite	1508	+750	Base Anhydrite	1548	+710	Heebner	3745	-1487	Lansing	3786	-1528	BKC	4000	-1742	Marmaton	4018	-1760	Pawnee	4099	-1841
Name	Top	Datum																							
Anhydrite	1508	+750																							
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Pawnee	4099	-1841																							

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12.250	8.6250	23	230	Common	150	3%CC-2%Gel

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
		<div style="border: 1px solid black; padding: 5px; display: inline-block;"> RECEIVED JAN 27 2011 KCC WICHITA </div>	

TUBING RECORD: Size: _____ Set At: _____ Packer At: _____		Liner Run: <input type="checkbox"/> Yes <input type="checkbox"/> No	
Date of First, Resumed Production, SWD or ENHR. _____		Producing Method: <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain) _____	
Estimated Production Per 24 Hours	Oil Bbbs.	Gas Mcf	Water Bbbs. Gas-Oil Ratio Gravity

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <i>(Submit ACO-5)</i> <input type="checkbox"/> Other (Specify) _____	PRODUCTION INTERVAL: _____ _____
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Robert F. Hembree

Maier # 6

Formation	Sample Top	Datum
Ft Scott	4184	-1926
Cherokee Shale	4210	-1952
Mississippian	4269	-2011
RTD	4296	-2038

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PO BOX 31 Russell, KS 67665

INVOICE

Invoice Number: 125159

Invoice Date: Nov 4, 2010

Page: 1

Voice: (785) 483-3887

Fax: (785) 483-5566

Bill To:
Robert F. Hembree P O Box 542 Ness City, KS 67560

Customer ID	Well Name# or Customer P.O.	Payment Terms	
Hem	Maier #6	Net 30 Days	
Job Location	Camp Location	Service Date	Due Date
KS1-01	Russell	Nov 4, 2010	12/4/10

Quantity	Item	Description	Unit Price	Amount
150.00	MAT	Class A Common	13.50	2,025.00
3.00	MAT	Gel	20.25	60.75
5.00	MAT	Chloride	51.50	257.50
150.00	SER	Handling	2.25	337.50
1.00	SER	Handling Mileage Charge	300.00	300.00
1.00	SER	Surface	991.00	991.00
2.00	SER	Pump Truck Mileage	7.00	14.00

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KCC WICHITA

ALL PRICES ARE NET, PAYABLE 30 DAYS FOLLOWING DATE OF INVOICE. 1 1/2% CHARGED THEREAFTER. IF ACCOUNT IS CURRENT, TAKE DISCOUNT OF

\$ 797.15

ONLY IF PAID ON OR BEFORE
Nov 29, 2010

Subtotal	3,985.75
Sales Tax	147.62
Total Invoice Amount	4,133.37
Payment/Credit Applied	
TOTAL	4,133.37

< 797.15 >
\$ 3,336.22

ALLIED CEMENTING CO., LLC. 033975

10 P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:
Russell KS

DATE <u>11-4-10</u>	SEC. <u>25</u>	TWP. <u>18</u>	RANGE <u>24</u>	CALLED OUT	ON LOCATION	JOB START <u>12:15am</u>	JOB FINISH <u>12:45am</u>
LEASE <u>Maier</u>		WELL # <u>6</u>		LOCATION <u>Ness City 1 West 1/4 North</u>		COUNTY <u>Ness</u>	STATE <u>KS</u>
OLD OR <input checked="" type="radio"/> NEW (Circle one)				<u>East into</u>			

CONTRACTOR Falcon Drilling Rig #1
 TYPE OF JOB Surface
 HOLE SIZE 12 1/4 T.D. 235'
 CASING SIZE 8 5/8 DEPTH 235'
 TUBING SIZE _____ DEPTH _____
 DRILL PIPE _____ DEPTH _____
 TOOL _____ DEPTH _____
 PRES. MAX _____ MINIMUM _____
 MEAS. LINE _____ SHOE JOINT _____
 CEMENT LEFT IN CSG. 15'
 PERFS. _____
 DISPLACEMENT 14 BBL
 EQUIPMENT _____
 PUMP TRUCK CEMENTER John Roberts
 # 398 HELPER Richard
 BULK TRUCK _____
 # 378 DRIVER Gary TWS
 BULK TRUCK _____
 # _____ DRIVER _____

OWNER _____
 CEMENT AMOUNT ORDERED 150 com 3 1/2 cc 2% Gel
 COMMON 150 @ 13.50 2025.00
 POZMIX _____ @ _____
 GEL 3 @ 20.25 60.75
 CHLORIDE 5 @ 51.50 257.50
 ASC _____ @ _____
 _____ @ _____
 RECEIVED _____ @ _____
 JAN 27 2011 _____ @ _____
 KCC WICHITA _____ @ _____
 _____ @ _____
 HANDLING 150 @ 2.25 337.50
 MILEAGE 10 1/2 sk/mile Min. Charge 200.00
 TOTAL 2980.25

REMARKS:

Est. Circulation
Mix 150 sk Cement
Displace w/ 14 BBL H₂O
Cement Did Circulate!
Thank You!

CHARGE TO: Robert Hambree
 STREET _____
 CITY _____ STATE _____ ZIP _____

SERVICE

DEPTH OF JOB _____
 PUMP TRUCK CHARGE _____ 991.00
 EXTRA FOOTAGE _____ @ _____
 MILEAGE 2 @ 7.00 14.00
 MANIFOLD _____ @ _____
 _____ @ _____
 TOTAL 1005.00

PLUG & FLOAT EQUIPMENT

 @ _____
 @ _____
 @ _____
 @ _____

Schippers Oilfield Services LLC
 RR 1, Box 90D
 Hoxie, KS 67740



Invoice

Date 11/22/2010
 Invoice # 474

Bill To
 Robert F. Hembree
 PO Box 542
 Ness City, KS 67560

Lease/Service
 Maier #6
 Rotary Plug

Maier #6 Service Date 11/11/2010
 Due Date 12/22/2010
 Terms Net 30

Item	Description	Qty	Price	Amount
cement	common	162	14.50	2,349.00T
Pozmix		108	8.50	918.00T
Gel	Bentonite	9	26.00	234.00T
Flo Seal		67.5	2.25	151.88T
handling of materials	per sack	270	1.95	526.50
mileage and labor		88	24.30	2,138.40
pump truck charge	pumping job	1	1,350.00	1,350.00
pumptruck mileage	one way to location	88	6.50	572.00

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 JAN 27 2011
 KCC WICHITA

TAKE ~~10%~~ ^{2.5%} DISCOUNT IF PAID WITHIN 20 DAYS. DEDUCT FROM TOTAL.

Subtotal \$8,239.78
 Sales Tax (5.3%) \$193.60
 Total \$8,433.38
 Payments/Credits \$0.00
 Balance Due \$8,433.38

Schippers Oilfield Services LLC
 sosllc@ruraltel.net
 FAX: 785.675.9938

Cell: 785.675.8974
 Office: 785.675.9991

< 2,108.34 >
\$ 6,325.04

REMIT TO
 RR 1 BOX 90 D
 HOXIE KS 67740

SCHIPPERS OIL FIELD SERVICE L.L.C.

674

DATE 11/11/10	SEC 25	RANGE/TWP. 11N 20E	CALLED OUT 11:30 AM	ON LOCATION	JOB START 5 PM	JOB FINISH
LEASE			WELL # 6			
			COUNTRY STATE			

CONTRACTOR	OWNER			
TYPE OF JOB				
HOLE SIZE 7 7/8	T.D. 4296	CEMENT		
CASING SIZE	DEPTH	AMOUNT ORDERED		
TUBING SIZE	DEPTH			
DRILL PIPE	DEPTH			
TOOL	DEPTH			
PRES. MAX	MINIMUM	COMMON	162	@ 14" 278'
DISPLACEMENT	SHOE JOINT	POZMIX	108	@ 8.5" 71'
CEMENT LEFT IN CSG.		GEL	9	@ 26" 21'
PERFS		CHLORIDE		@
		ASC		@
EQUIPMENT				@
		RECEIVED		@
PUMP TRUCK		JAN 27 2011	172	@ 2.25 151.8'
#				@
BULK TRUCK		KCC WICHITA		@
#				@
BULK TRUCK				@
#				@
				@
		HANDLING		@ 1
		MILEAGE 094 miles		@ 2.25 211.5'
				TOTAL

REMARKS	SERVICE		
1st 1540' 50' sv	Relay 10		
2nd 820' 50' sv	DEPT OF JOB	@	
3rd 470' 40' sv	PUMP TRUCK CHARGE	@	1.25'
4th 250' 50' sv	EXTRA FOOTAGE	@	
5th 60' 20' sv	MILEAGE	@	57.25'
Red Hole 20' sv	MANIFOLD	@	
		@	
		TOTAL	

CHARGE TO:	P.O. Box 542	STATE	KS
STREET		CITY	Hoxie
CITY		ZIP	67540

PLUG & FLOAT EQUIPMENT	
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