

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1
October 2008
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # 33856
Name: WHITE EXPLORATION INC.
Address 1: 2400 N. Woodlawn, Suite 115
Address 2: _____
City: Wichita State: KS Zip: 67220 + _____
Contact Person: Kenneth S. White
Phone: (316) 682-6300
CONTRACTOR: License # 30606
Name: Murfin Drilling Co., Inc.
Wellsite Geologist: Tom Williams
Purchaser: _____

Designate Type of Completion:
 New Well _____ Re-Entry _____ Workover _____
_____ Oil _____ SWD _____ SIOW _____
 Gas _____ ENHR _____ SIGW _____
_____ CM (Coal Bed Methane) _____ Temp. Abd. _____
_____ Dry _____ Other _____
(Core, WSW, Expl., Cathodic, etc.)

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
_____ Deepening _____ Re-perf. _____ Conv. to Enhr. _____ Conv. to SWD _____
_____ Plug Back: _____ Plug Back Total Depth _____
_____ Commingled _____ Docket No.: _____
_____ Dual Completion _____ Docket No.: _____
_____ Other (SWD or Enhr.?) _____ Docket No.: _____
9/9/10 9/23/10 10/21/10
Spud Date or Date Reached TD Completion Date or
Recompletion Date Recompletion Date

API No. 15 - 081-21918-00-00
Spot Description: _____
C NW _____ Sec. 6 Twp. 30 S. R. 31 East West
1320 Feet from North / South Line of Section
1320 Feet from East / West Line of Section
Footages Calculated from Nearest Outside Section Corner:
 NE NW SE SW
County: Haskell
Lease Name: Maxine Well #: 1
Field Name: Flatland
Producing Formation: Morrow Lime
Elevation: Ground: 2869 Kelly Bushing: 2880
Total Depth: 5570 Plug Back Total Depth: 5628
Amount of Surface Pipe Set and Cemented at: 1950 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set: 3190 Feet
If Alternate II completion, cement circulated from: _____
feet depth to: 3190 w/ 380 sx cmt.

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)
Chloride content: 8500 ppm Fluid volume: 1500 bbls
Dewatering method used: Evaporation
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Kenneth S. White
Title: President Date: 1/7/11
Subscribed and sworn to before me this 7th day of January,
20 11.
Notary Public: Susan M. Way
Date Commission Expires: _____

SUSAN M. WAY
NOTARY PUBLIC
STATE OF KANSAS
My Appt. Exp. 10-17-12

KCC Office Use ONLY
 Letter of Confidentiality Received 1/7/11 - 1/13/11
If Denied, Yes Date: 1/16/10
 Wireline Log Received
 Geologist Report Received
_____ UIC Distribution
RECEIVED
KANSAS CORPORATION COMMISSION
JAN 12 2011
1-12-11
Alt 1-Dlg-1/16/10 CONSERVATION DIVISION
WICHITA, KS

Operator Name: WHITE EXPLORATION INC. Lease Name: Maxine Well #: 1
 Sec. 6 Twp. 30 S. R. 31 East West County: Haskell

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: Compensated Density/Neutron Dual Induction Microlog and Sonic Log	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample <table style="width:100%; border-collapse: collapse;"> <tr> <td style="width:60%;">Name</td> <td style="width:20%;">Top</td> <td style="width:20%;">Datum</td> </tr> <tr> <td>Heebner Shale</td> <td>4153</td> <td>-1273</td> </tr> <tr> <td>Atoka Lime</td> <td>5064</td> <td>-2184</td> </tr> <tr> <td>Mississippi</td> <td>5442</td> <td>-2562</td> </tr> </table>	Name	Top	Datum	Heebner Shale	4153	-1273	Atoka Lime	5064	-2184	Mississippi	5442	-2562
Name	Top	Datum											
Heebner Shale	4153	-1273											
Atoka Lime	5064	-2184											
Mississippi	5442	-2562											

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12-1/4"	8-5/8"	24	1950	See attachment	540	
Production		5-1/2"	15.5#	5670	See attachment	620	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	5563 - 5566 CIBP & 5530'	500 gals MCA acid & 1500 gals NE/FE Acid	
4	5244 - 5249	1000 gals MCA acid	

TUBING RECORD: Size: <u>2-7/8"</u> Set At: _____ Packer At: _____		Liner Run: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	
Date of First, Resumed Production, SWD or Enhr. SI for Pipeline Connection		Producing Method: <input checked="" type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)	
Estimated Production Per 24 Hours	Oil Bbbs.	Gas Mcf	Water Bbbs. Gas-Oil Ratio Gravity

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input checked="" type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input checked="" type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <input type="checkbox"/> Other (Specify) _____	PRODUCTION INTERVAL: _____ _____
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Attached to
ACO-1 FORM for
WHITE EXPLORATION, INC.
MAXINE #1
C NW/4 Section 6-30S-31W
Haskell County, Kansas
API# 15-081-21918-00-00

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JAN 12 2011
CONSERVATION DIVISION
WICHITA, KS

Surface Casing Cement

Cemented with 390 sacks of A-con Blend cement with 3% CC, 1/4# cellflake/sk and .2% WCA-1/sk and 150 sacks Premium Plus Cement with 2% CC and 1/4# cellflake/sk.

Production Casing Cement

Cemented bottom stage with 240 sacks of AA2 Cement with 10% salt, 8% FLA-115, 2.5# Defoamer and 5# gilsonite/sack.

Cemented top stage thru DV Tool with 380 sacks of A-Con Cement with 3% CC, and 1/4# celloflake/sack.

1
3190

WHITE EXPLORATION, INC.



2400 N. Woodlawn, Suite 115
Wichita, Kansas 67220
Phone: (316) 682-6300
Fax: (316) 682-6307

January 7, 2011

State Corporation Commission
Conservation Division
130 S. Market, Room 2078
Wichita, KS 67202

RE: Maxine #1
Sec. 6-30S-31W
Haskell County, Kansas

Gentlemen:

Enclosed please find the ACO-1 and DST Report for the above referenced well.
Also enclosed are the following logs:

Dual Induction
Micro Log
Density/Neutron
Sonic Log

In accordance with Rule 82-3-107, we do request that this information be held
CONFIDENTIAL for a period of two (2) years.

Should you have any questions regarding this request, please let me know.

Sincerely,

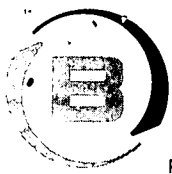

Kenneth S. White
President

KSW/sw
Enclosure

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JAN 12 2011

CONSERVATION DIVISION
WICHITA, KS



BASIC
ENERGY SERVICES
PRESSURE PUMPING & WIRELINE

1700 S. Country Estates Rd.
P.O. Box 129
Liberal, Kansas 67905
Phone 620-624-2277

FIELD SERVICE TICKET
1717 01067 A

DATE _____ TICKET NO. _____

DATE OF JOB 9-24-10 DISTRICT Liberal		NEW WELL <input checked="" type="checkbox"/> OLD WELL <input type="checkbox"/> PROD <input type="checkbox"/> INJ <input type="checkbox"/> WDW <input type="checkbox"/> CUSTOMER ORDER NO.:							
CUSTOMER White Exploration		LEASE Machine WELL NO. 1							
ADDRESS		COUNTY Haskell STATE KS							
CITY STATE		SERVICE CREW Arrington/Stepman							
AUTHORIZED BY Jerry Bennett JRB		JOB TYPE: 242 5 1/2 2-stage							
EQUIPMENT#	HRS	EQUIPMENT#	HRS	EQUIPMENT#	HRS	TRUCK CALLED 9-24-10	DATE	AM/PM	TIME
30464	12					ARRIVED AT JOB 9-24-10			
19919	12					START OPERATION 9-24-10			7:44
33021	12					FINISH OPERATION 9-24-10			14 45
33016	12					RELEASED 9-24-10			15 15
19825	3					MILES FROM STATION TO WELL			30
142822	3								

CONTRACT CONDITIONS: (This contract must be signed before the job is commenced or merchandise is delivered).

The undersigned is authorized to execute this contract as an agent of the customer. As such, the undersigned agrees and acknowledges that this contract for services, materials, products, and/or supplies includes all of and only those terms and conditions appearing on the front and back of this document. No additional or substitute terms and/or conditions shall become a part of this contract without the written consent of an officer of Basic Energy Services LP.

SIGNED: _____
(WELL OWNER, OPERATOR, CONTRACTOR OR AGENT)

ITEM/PRICE REF. NO.	MATERIAL, EQUIPMENT AND SERVICES USED	UNIT	QUANTITY	UNIT PRICE	\$ AMOUNT
CL105	AA2 Cement	SK	240		43108.00
CL100	Premium/Lumber	SK	50		900.00
CL101	A-Con Blend	SK	300		7068.00
CC109	Calcium Chloride	lb	1274		1127.70
CC102	Celloflake	lb	95		351.50
CC130	C-51	lb	72		1800.00
CC107	C-42P	lb	57		456.00
CC111	Sulf	lb	1278		639.00
CC103	C-15	lb	136		1700.00
CC201	Gilsonite	lb	1200		804.00
CF1651	Turbolizer 5/8	EA	16		1760.00
CF501	5/8 Stop Ring	EA	1		40.00
CF1901	5/8 Basket	EA	2		580.00
CF601	5/8 Latch Down Plug P Assembly	EA	1		850.00
CF401	Two Stage Cement Collar	EA	1		6100.00
CF1251	Auto fill Float Shoe 5/8	EA	1		360.00
CF3000	Three Lock Kit	EA	1		34.00
CF2002	Cement Scratcher Rotating Type	EA	40		2000.00
CC155	Super Flush II	gal	500		705.00

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WICHITA, KS

CHEMICAL / ACID DATA:			

SUB TOTAL		25,335.74
SERVICE & EQUIPMENT	%TAX ON \$	
MATERIALS	%TAX ON \$	
TOTAL		

SERVICE REPRESENTATIVE *[Signature]* THE ABOVE MATERIAL AND SERVICE ORDERED BY CUSTOMER AND RECEIVED BY: *[Signature]*
(WELL OWNER OPERATOR CONTRACTOR OR AGENT)

FIELD SERVICE ORDER NO. _____



BASIC
ENERGY SERVICES
PRESSURE PUMPING & WIRELINE

1700 S. Country Estates Rd.
P.O. Box 129
Liberal, Kansas 67905
Phone 620-624-2277

FIELD SERVICE TICKET
1717 01001 A

DATE _____ TICKET NO. _____

DATE OF JOB: 9-11-10		DISTRICT		NEW WELL <input checked="" type="checkbox"/> OLD WELL <input type="checkbox"/> PROD <input type="checkbox"/> INJ <input type="checkbox"/> WDW <input type="checkbox"/> CUSTOMER ORDER NO.:					
CUSTOMER: White Exploration		LEASE: Maxima		WELL NO. 1					
ADDRESS		COUNTY: Haskell		STATE: KS					
CITY		STATE		SERVICE CREW: Royce, R. Martinez, R. (Munoz)					
AUTHORIZED BY: Tyce Davis		JOB TYPE: 8 3/4 Surface 242							
EQUIPMENT#	HRS	EQUIPMENT#	HRS	EQUIPMENT#	HRS	TRUCK CALLED	DATE	(AM/PM)	TIME
19800	12	19800	12						4.45
30463	12								7.30
19543	12								5.00
19524	12								6.38
19803	12								7.81
19805	12								4.00

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CONTRACT CONDITIONS: (This contract shall be signed before the job is commenced or merchandise is delivered).

The undersigned is authorized to execute this contract as an agent of the customer. The undersigned agrees and acknowledges that this contract for services, materials, products, and/or supplies includes all of and only those terms and conditions appearing on the front and back of this document. No additional or substitute terms and/or conditions shall become a part of this contract without the written consent of an officer of Basic Energy Services LP.

SIGNED: _____
(WELL OWNER, OPERATOR, CONTRACTOR OR AGENT)

ITEM/PRICE REF. NO.	MATERIAL, EQUIPMENT AND SERVICES USED	UNIT	QUANTITY	UNIT PRICE	\$ AMOUNT
CL101	A-Con Blend	SK	390		7254.00
CL110	Premium Plus	SK	150		2445.00
CC109	Calcium Chloride	lb	1353		1452.15
CC102	Colloidal	lb	136		503.20
CC130	C-51	lb	74		1350.00
CF253	Guide shoe 3 5/8"	EA	1		380.00
CF105	Top Plug 3 5/8"	EA	1		225.00
CF1453	Flapper Float Valve 3 5/8"	EA	1		250.00
CF1743	Centralizers 3 5/8"	EA	3		435.00
CF1903	Basket 3 5/8"	EA	1		315.00
E101	Heavy Equip mileage	mi	120		340.00
CE340	Blending & Mixing Charge	SK	540		756.00
ET13	Bulk Delivery Charge	tm	1.0116		1625.60
CE202	Depth Charge 1001' to 2000'	4hr	1		1500.00
CE504	Plus Container	Job	1		250.00
E100	Pickup Mileage	mi	40		170.00
5003	Service Supplies	EA	1		115.00
CE403	Add hrs Cement Pump	EA	4		2000.00

SUB TOTAL 12,759.50

CHEMICAL / ACID DATA:			

SERVICE & EQUIPMENT	%TAX ON \$
MATERIALS	%TAX ON \$
TOTAL	

SERVICE REPRESENTATIVE: Chad Hine
THE ABOVE MATERIAL AND SERVICE ORDERED BY CUSTOMER AND RECEIVED BY: _____
(WELL OWNER OPERATOR CONTRACTOR OR AGENT)

FIELD SERVICE ORDER NO.