

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1
June 2009
Form Must Be Typed
Form must be Signed
All blanks must be Filled

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # 34439
Name: BOP West, LLC
Address 1: P.O. Box 129
Address 2: _____
City: Wooster State: OH Zip: 44691 + _____
Contact Person: Steve Sigler
Phone: (330) 264-8847
CONTRACTOR: License # 32701
Name: C & G Drilling, Inc.
Wellsite Geologist: Frank Mize
Purchaser: Coffeyville Resources

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JAN 28 2011
1-28-11
WICHITA

Designate Type of Completion:

- New Well Re-Entry Workover
- Oil WSW SWD SIOW
- Gas D&A ENHR SIGW
- OG GSW Temp. Abd.
- CM (Coal Bed Methane)
- Cathodic Other (Core, Expl., etc.): _____

If Workover/Re-entry: Old Well Info as follows:

Operator: _____
Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____

- Deepening Re-perf. Conv. to ENHR Conv. to SWD
- Conv. to GSW
- Plug Back: _____ Plug Back Total Depth _____
- Commingled Permit #: _____
- Dual Completion Permit #: _____
- SWD Permit #: _____
- ENHR Permit #: _____
- GSW Permit #: _____

| | | |
|-----------------------------------|-----------------|---|
| 12/10/2010 | 12/15/2010 | 1/13/2011 |
| Spud Date or Recompletion Date | Date Reached TD | Completion Date or Recompletion Date |

API No. 15 - 169-20321-00-00

Spot Description: _____
NE NE NW NW Sec. 28 Twp. 16 S. R. 1 East West
130 Feet from North / South Line of Section
1,060 Feet from East / West Line of Section

Footages Calculated from Nearest Outside Section Corner:

- NE NW SE SW

County: Saline

Lease Name: Karber Redden Unit Well #: 1

Field Name: Wildcat

Producing Formation: Mississippi

Elevation: Ground: 1273 Kelly Bushing: 1282

Total Depth: 2681 Plug Back Total Depth: 2651

Amount of Surface Pipe Set and Cemented at: 220 Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set: _____ Feet

If Alternate II completion, cement circulated from: _____

feet depth to: _____ w/ _____ sx cmt.

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content: 1500 ppm Fluid volume: 400 bbls

Dewatering method used: Haul free water. Remainder air dry.

Location of fluid disposal if hauled offsite: _____

Operator Name: Scott's Production, LLC

Lease Name: Hess License #: 34379

Quarter _____ Sec. 31 Twp. 15 S. R. 16S East West

County: Saline Permit #: E-23931

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: _____
Title: President Date: 1-25-11

KCC Office Use ONLY

- Letter of Confidentiality Received
Date: _____
- Confidential Release Date: _____
- Wireline Log Received
- Geologist Report Received
- UIC Distribution
- ALT I II III Approved by: Dg Date: 2/4/11

Operator Name: BOP West, LLC Lease Name: Karber Redden Unit Well #: 1
 Sec. 28 Twp. 16 S. R. 1 East West County: Saline

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach complete copy of all Electric Wire-line Logs surveyed. Attach final geological well site report.

| | | | | | | | | | | | | | | | | | | | | | | | | | |
|---|--|-------|-----|-------|---------------|------|------|---------|------|------|-----|------|-------|----------|------|-------|----------|------|-------|---------------|------|-------|-----|------|-------|
| Drill Stem Tests Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Submitted Electronically <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(If no, Submit Copy)</i> List All E. Logs Run: Compensated Neutron-Density, Dual Induction, Sonic, Bond Log | <input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample <table style="width:100%; border-collapse: collapse;"> <tr> <td style="width:60%;">Name</td> <td style="width:20%;">Top</td> <td style="width:20%;">Datum</td> </tr> <tr> <td>Heebner Shale</td> <td>1798</td> <td>-516</td> </tr> <tr> <td>Lansing</td> <td>2002</td> <td>-720</td> </tr> <tr> <td>BKC</td> <td>2338</td> <td>-1056</td> </tr> <tr> <td>Marmaton</td> <td>2350</td> <td>-1068</td> </tr> <tr> <td>Cherokee</td> <td>2520</td> <td>-1238</td> </tr> <tr> <td>Mississippian</td> <td>2600</td> <td>-1318</td> </tr> <tr> <td>RTD</td> <td>2685</td> <td>-1403</td> </tr> </table> | Name | Top | Datum | Heebner Shale | 1798 | -516 | Lansing | 2002 | -720 | BKC | 2338 | -1056 | Marmaton | 2350 | -1068 | Cherokee | 2520 | -1238 | Mississippian | 2600 | -1318 | RTD | 2685 | -1403 |
| Name | Top | Datum | | | | | | | | | | | | | | | | | | | | | | | |
| Heebner Shale | 1798 | -516 | | | | | | | | | | | | | | | | | | | | | | | |
| Lansing | 2002 | -720 | | | | | | | | | | | | | | | | | | | | | | | |
| BKC | 2338 | -1056 | | | | | | | | | | | | | | | | | | | | | | | |
| Marmaton | 2350 | -1068 | | | | | | | | | | | | | | | | | | | | | | | |
| Cherokee | 2520 | -1238 | | | | | | | | | | | | | | | | | | | | | | | |
| Mississippian | 2600 | -1318 | | | | | | | | | | | | | | | | | | | | | | | |
| RTD | 2685 | -1403 | | | | | | | | | | | | | | | | | | | | | | | |

| CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used | | | | | | | |
|---|-------------------|---------------------------|-------------------|---------------|----------------|--------------|----------------------------|
| Report all strings set-conductor, surface, intermediate, production, etc. | | | | | | | |
| Purpose of String | Size Hole Drilled | Size Casing Set (In O.D.) | Weight Lbs. / Ft. | Setting Depth | Type of Cement | # Sacks Used | Type and Percent Additives |
| Surface | 12.25 | 8.625 | 24 | 220 | Class A | 140 | 2% Gel 3% CaCl |
| Production | 7.875 | 5.5 | 14 | 2676 | Class A | 125 | Thickset + 5# gilsonite |
| | | | | | | | |

| ADDITIONAL CEMENTING / SQUEEZE RECORD | | | | |
|--|------------------|----------------|--------------|----------------------------|
| Purpose: | Depth Top Bottom | Type of Cement | # Sacks Used | Type and Percent Additives |
| <input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone | | | | |
| | | | | |

| Shots Per Foot | PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated | Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i> | Depth |
|----------------|---|--|-------------|
| 4 | 2600'-2606' | 500 gallons 15% MCA | 2600'-2606' |
| | | | |
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| | | | | |
|---|------------------------|--|---------------------------|--|
| TUBING RECORD: | Size: <u>2.375'</u> | Set At: <u>2636</u> | Packer At: <u>None</u> | Liner Run: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No |
| Date of First, Resumed Production, SWD or ENHR. <u>1/21/2011</u> | | Producing Method: <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain) _____ | | |
| Estimated Production Per 24 Hours | Oil Bbls. <u>30</u> | Gas Mcf <u>0</u> | Water Bbls. <u>100</u> | Gas-Oil Ratio <u>NA</u> |
| Gravity | | | | |

| | | |
|--|---|--|
| DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input checked="" type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i> | METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input checked="" type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <i>(Submit ACO-5) (Submit ACO-4)</i> <input type="checkbox"/> Other (Specify) _____ | PRODUCTION INTERVAL: <u>2600'-2606'</u> |
|--|---|--|



CONSOLIDATED
Oil Well Services, LLC

TICKET NUMBER 30069
LOCATION EURKA
FOREMAN Kevin McCoy

PO Box 884, Chanute, KS 66720
620-431-9210 or 800-467-8676

FIELD TICKET & TREATMENT REPORT
CEMENT

| DATE | CUSTOMER # | WELL NAME & NUMBER | SECTION | TOWNSHIP | RANGE | COUNTY |
|---------------------------------|-------------|-----------------------|----------------|------------------|----------|--------|
| 12-15-10 | | Karber-Redden UNIT #1 | 28 | 165 | 1W | Saline |
| CUSTOMER B. O. P. West LLC | | | SAFETY Meeting | | | |
| MAILING ADDRESS P.O. Box 129 | | | | | | |
| CITY WOOSTER | STATE OH | ZIP CODE 44691 | TRUCK# 445 | DRIVER John S | TRUCK# | DRIVER |
| | | | 491 | Kevin Votts | Eideant. | |

JOB TYPE Logging HOLE SIZE 7 7/8 HOLE DEPTH 2681' CASING SIZE & WEIGHT 5 1/2" 14" New
 CASING DEPTH 2676' DRILL PIPE _____ TUBING _____ OTHER _____
 SLURRY WEIGHT 13.7# SLURRY VOL 39 BBL WATER gal/blk 9.0 CEMENT LEFT in CASING 21.22
 DISPLACEMENT 65.4 BBL DISPLACEMENT PSI 750 BUMP PSI 1300 Bump Plug RATE _____

REMARKS: Safety Meeting! Rig up to 5 1/2" casing. Break circulation w/ 5 BBL water. Pump 15 BBL Metasilicate Pre Flush. 5 BBL water spacer. Mixed 125 SKS Thick Set Cement w/ 5" Kol-Seal/5K @ 15.7#/9AL yield 1.75. Shut down. Wash out Pump & Lines. Release latch down Plug. Displace Plug to Seat w/ 65.4 BBL fresh water. Final Pumping Pressure 750 PSI. Bump Plug to 1300 PSI. Wait 2 minutes. Release Pressure. Float & Plug Held. Good Circulation @ ALL times while Cementing. Job Complete. Rig down

| ACCOUNT CODE | QUANTITY or UNITS | DESCRIPTION of SERVICES or PRODUCT | UNIT PRICE | TOTAL |
|-----------------|-------------------|------------------------------------|------------|---------|
| 5401 | 1 | PUMP CHARGE | 925.00 | 925.00 |
| 5406 | 100 | MILEAGE | 3.65 | 365.00 |
| 1126 A | 125 SKS | THICK Set Cement | 17.00 | 2125.00 |
| 1110 A | 625 * | KOL-SEAL 5"/5K | 1.42 | 262.50 |
| 1111 A | 100 * | Metasilicate Pre Flush | 1.80 | 180.00 |
| 5407 A | 6.88 TONS | 100 miles Buck Delv. | 1.20 | 825.60 |
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| 4159 | 1 | 5 1/2" AFU Float Shoe | 328.00 | 328.00 |
| 4454 | 1 | 5 1/2" Latch Down Plug | 242.00 | 242.00 |
| 4104 | 1 | 5 1/2" Cement Basket | 219.00 | 219.00 |
| 4130 | 6 | 5 1/2" x 7 7/8 Centralizers | 46.00 | 276.00 |
| Sub Total | | | | 5748.10 |
| SALES TAX 7.8% | | | | 265.17 |
| ESTIMATED TOTAL | | | | 6013.27 |

THANK YOU

JAN 28 2011

KCC WICHITA

WH 3737

AUTHORIZATION Doug L. Reed TITLE Consultant DATE _____

I acknowledge that the payment terms, unless specifically amended in writing on the front of the form or in the customer's account records, at our office, and conditions of service on the back of this form are in effect for services identified on this form.



CONSOLIDATED
Oil Well Services, LLC

TICKET NUMBER 30059
LOCATION Eureka
FOREMAN Steve Mead

PO Box 884, Chanute, KS 68720
620-431-9210 or 800-487-8676

FIELD TICKET & TREATMENT REPORT
CEMENT

| DATE | CUSTOMER # | WELL NAME & NUMBER | SECTION | TOWNSHIP | RANGE | COUNTY |
|-----------------|------------|------------------------|---------|-----------|---------|--------|
| 12.10.10 | | Karcher Redden Unit #1 | 28 | 165 | 1E | Saline |
| CUSTOMER | | | TRUCK # | DRIVER | TRUCK # | DRIVER |
| Mailing Address | | | 485 | J.P. Alan | | |
| P.O. Box 129 | | | 515 | Calin | | |
| CITY | | | | | | |
| STATE | | | | | | |
| ZIP CODE | | | | | | |
| WOOSTAR OH | | | | | | |
| 44691 | | | | | | |

JOB TYPE Surface HOLE SIZE 12 1/4 HOLE DEPTH 222' CASING SIZE & WEIGHT 8 5/8 24 #
 CASING DEPTH 222' DRILL PIPE _____ TUBING _____ OTHER _____
 SLURRY WEIGHT 14.8 # SLURRY VOL _____ WATER gal/sk _____ CEMENT LEFT in CASING _____
 DISPLACEMENT 13661 DISPLACEMENT PSI _____ MIX PSI _____ RATE _____

REMARKS: SAFETY MORTING: RIG UP TO 2 3/4" CASING. BREAK CIRCULATION WITH FRESH WATER. PUMP 10 BBLs AHEAD. MIX 140 SKR CLASS A CEMENT WITH 3% CaCl2, 2% GEL & 1/4" PACER AT 14.8 # PER GAL. DISPLACE WITH 13661 FRESH WATER. SHUT CASING IN. GOOD CEMENT. RETURNS TO SURFACE. SABLE SLURRY TO PIT.
Job complete Rig down

Thank You

| ACCOUNT CODE | QUANTITY or UNITS | DESCRIPTION of SERVICES or PRODUCT | UNIT PRICE | TOTAL |
|--------------|-------------------|------------------------------------|-----------------|---------|
| 54015 | 1 | PUMP CHARGE | 725.00 | 725.00 |
| 5406 | 100 | MILEAGE | 3.65 | 365.00 |
| 11545 | 140 | Class A Cement | 13.50 | 1890.00 |
| 1102 | 400 # | 3% CaCl2 | .75 | 300.00 |
| 1118B | 260 # | 2% Gel | 1.20 | 52.00 |
| 1107 | 35 # | 1/4" PACER F/O Gels | 2.10 | 73.50 |
| 5407A | 6.587 tons | Ten Mileage Bulk Truck | 1.20 | 789.60 |
| | | | 2.2% | |
| | | | SUBTOTAL | 4195.10 |
| | | | SALES TAX | 169.03 |
| | | | ESTIMATED TOTAL | 4364.13 |

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KCC WICHITA

Ravin 3737

AUTHORIZATION [Signature] TITLE Tool Pusher DATE 12/10/10

I acknowledge that the payment terms, unless specifically amended in writing on the front of the form or in the customer's account records, at our office, and conditions of service on the back of this form are in effect for services identified on this to

| | | | |
|---------|--------------------------|---------------|--------------------------------------|
| Company | BOP West, LLC | Lease Name | Karber Reddin Unit |
| Address | P.O. Box 129 | Lease # | 1 |
| CSZ | Wooster, OH 44691 | Legal Desc | NE-NE-NW-NW |
| Attn. | Frank Mize | Section | 26 |
| | | Township | 16S |
| | | County | Saline |
| | | Drilling Cont | C&G Drilling, Inc. Rig #2 |
| | | Job Ticket | 2132 |
| | | Range | 1W |
| | | State | KS |

Comments

GENERAL INFORMATION

| | | | | | | |
|------------------|--|-------------------|-----------------|-----------------|--------------------------------|-----------------|
| Test # 1 | Test Date | 12/14/2010 | Chokes | 3/4 | Hole Size | 7 7/8 |
| Tester | Tim Venters | | Top Recorder # | W1119 | | |
| Test Type | Conventional Bottom Hole | | Mid Recorder # | W1022 | | |
| | Successful Test | | Bott Recorder # | 13310 | | |
| # of Packers | 2.0 | Packer Size | 6 3/4 | Mileage | 252 | Approved By |
| | | | | Standby Time | 0 | |
| Mud Type | Gel Chem | | | Extra Equipmnt | Jars & Safety joint | |
| Mud Weight | 9.3 | Viscosity | 36.0 | Time on Site | 6:25 AM | |
| Filtrate | 13.4 | Chlorides | 1300 | Tool Picked Up | 8:05 AM | |
| | | | | Tool Layed Dwn | 3:00 PM | |
| Drill Collar Len | 275.0 | | | Elevation | 1273.00 | Kelley Bushings |
| Wght Pipe Len | 0 | | | | | 1282.00 |
| Formation | Mississippian | | | Start Date/Time | 12/14/2010 7:30 AM | |
| Interval Top | 2516.0 | Bottom | 2606.0 | End Date/Time | 12/14/2010 3:07 PM | |
| Anchor Len Below | 90.0 | Between | 0 | | | |
| Total Depth | 2606.0 | | | | | |
| Blow Type | Fairly strong 2 inch blow at the start of the initial flow period, building, reaching the bottom of the bucket in 5 minutes. Weak surface blow back throughout the initial shut-in period. Fairly strong 1 1/2 inch blow at the start of the final flow period, building, reaching the bottom of the bucket in 7 minutes. Weak surface blow back after we bled line off (8 min.) building to 2 inches. Times: 30, 45, 45, 60. Oil Gravity: 36. | | | | | |

RECOVERY

| Feet | Description | Gas | Oil | Water | Mud |
|------|---------------------------|------------|-------------|--------|------------|
| 245 | Gas in Pipe | 100% 245ft | 0% 0ft | 0% 0ft | 0% 0ft |
| 5 | Clean oil | 0% 0ft | 100% 5ft | 0% 0ft | 0% 0ft |
| 370 | Gassy, slight mud cut oil | 5% 18.5ft | 78% 288.6ft | 0% 0ft | 17% 62.9ft |
| 65 | Very slight mud cut oil | 0% 0ft | 98% 63.7ft | 0% 0ft | 2% 1.3ft |
| 180 | Gassy, slight mud cut oil | 5% 9ft | 74% 133.2ft | 0% 0ft | 21% 37.8ft |

DST Fluids **0**

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