

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 5030
Name: Vess Oil Corporation
Address: 1700 Waterfront Parkway, Bldg. 500
City/State/Zip: Wichita, KS 67206
Purchaser: MV Purchasing, LLC
Operator Contact Person: Casey Coats
Phone: (316) 682-1537 X104
Contractor: Name: C&G Drilling, Inc.
License: 32701
Wellsite Geologist: Roger Martin

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Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____
10/5/10 10/9/10 10/21/10
Spud Date or Date Reached TD Completion Date or
Recompletion Date Recompletion Date

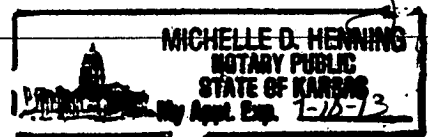
API No. 15 - 015-23876-00-00
County: Butler
 - S/2 - SE Sec. 6 Twp. 26 S. R. 05 East West
660 feet from (S) N (circle one) Line of Section
1320 feet from (E) W (circle one) Line of Section
Footages Calculated from Nearest Outside Section Corner:
(circle one) NE (SE) NW SW
Lease Name: Barnhill A Well #: 30
Field Name: El Dorado
Producing Formation: Arbuckle
Elevation: Ground: 1395 Kelly Bushing: 1401
Total Depth: 2480 Plug Back Total Depth: 2480
Amount of Surface Pipe Set and Cemented at 259 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from _____
feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)
Chloride content _____ ppm Fluid volume _____ bbls
Dewatering method used evaporation
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Casey Coats
Title: Operations Engineer Date: 1-27-11
Subscribed and sworn to before me this 27th day of January,
20 11.
Notary Public: Michelle D. Henning
Date Commission Expires: _____



KCC Office Use ONLY
 Letter of Confidentiality Attached
 If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution
Alt 1 - Dlg - 2/4/11

Operator Name: Vess Oil Corporation Lease Name: Barnhill A Well #: 30
 Sec. 6 Twp. 26 S. R. 05 East West County: Butler

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: Dual Induction, Density-Neutron and Micro Logs	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input checked="" type="checkbox"/> Sample Name Top Datum SEE ATTACHED
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CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacs Used	Type and Percent Additives
surface	12.25	8.625	23	259	Class A	165	3% cc
production	7.875	5.5	14	2479	thickset	125	6#/ski gypseal

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
2	2468-2480	100 gal 10% mud acid	2468-80
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TUBING RECORD		Size <u>2-7/8</u>	Set At <u>2455</u>	Packer At	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr. <u>11/4/10</u>		Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil Bbbs. <u>65</u>	Gas Mcf <u>0</u>	Water Bbbs. <u>290</u>	Gas-Oil Ratio	Gravity

Disposition of Gas Vented Sold Used on Lease *(If vented, Submit ACO-18.)*

METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled Other (Specify) _____

Production Interval 2468-2480

ATTACHMENT TO ACO-1

Barnhill A-30
 660'FSL, 1320'FEL
 Sec. 6-26S-05E
 Butler County, KS

	Sample Tops	Log Tops
Oread	1387 +14	
Heebner	1424 -23	
Douglas Sh	1457 -56	
Lansing	1711 -310	1712 -311
Kansas City	1992 -591	1993 -592
Stark	2095 -694	2097 -696
B/KC	2154 -753	2152 -751
Checkerboard	2235 -834	2236 -835
Cherokee	2350 -949	2351 -950
EROS CHERT	2435 -1034	2439 -1038
Arbuckle	2459 -1058	2459 -1058
PTD	2480 -1079	2480 -1079

DST #1 2418-2480 Zone: Arbuckle (2459-80)

Times: 30-45-45-60

1st open: Weak built to 11"

2nd open Weak built to 10 3/4"

Rec.: 25' CO(34 gravity), 31' HOCCM(O-26, M-74), 31' OCM(O-20, M-80)

62' OCWM(O-9, W-31, M-60) 62' OCWM(O-4, W-43, M-53) total=211'

Tool: O-8, M-72, W-20 chlorides= 8000

IHP: 1164

FHP: 1162

IFP: 9-66

FFP: 70-102

ISIP: 886

FSIP: 887

TEMP: 101 degrees

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CONSOLIDATED
Oil Well Services, LLC

ENTERED

TICKET NUMBER 28555
LOCATION EO 11111111
FOREMAN LARRY STORM

PO Box 884, Chanute, KS 66720
620-431-9210 or 800-467-8676

FIELD TICKET & TREATMENT REPORT
CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY																				
10-5-10	8511	Barnhill A#30	6	26S	5E	Butler																				
CUSTOMER Vess Oil Corp			<table border="1"> <thead> <tr> <th>TRUCK #</th> <th>DRIVER</th> <th>TRUCK #</th> <th>DRIVER</th> </tr> </thead> <tbody> <tr> <td>446</td> <td>Jacob</td> <td></td> <td></td> </tr> <tr> <td>502</td> <td>Garland</td> <td></td> <td></td> </tr> <tr> <td>511</td> <td>Larry</td> <td></td> <td></td> </tr> <tr> <td></td> <td>Jeff S.</td> <td></td> <td></td> </tr> </tbody> </table>				TRUCK #	DRIVER	TRUCK #	DRIVER	446	Jacob			502	Garland			511	Larry				Jeff S.		
TRUCK #	DRIVER	TRUCK #	DRIVER																							
446	Jacob																									
502	Garland																									
511	Larry																									
	Jeff S.																									
MAILING ADDRESS 1700 West Street Pharmacy Bld 500			<table border="1"> <thead> <tr> <th>CITY</th> <th>STATE</th> <th>ZIP CODE</th> </tr> </thead> <tbody> <tr> <td>Wichita</td> <td>Ks</td> <td>67206</td> </tr> </tbody> </table>				CITY	STATE	ZIP CODE	Wichita	Ks	67206														
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Wichita	Ks	67206																								

JOB TYPE SP B HOLE SIZE 12 1/4 HOLE DEPTH 262 CASING SIZE & WEIGHT 8 5/8
 CASING DEPTH 260 DRILL PIPE _____ TUBING _____ OTHER _____
 SLURRY WEIGHT 155 SLURRY VOL _____ WATER gal/sk _____ CEMENT LEFT in CASING 30 ft.
 DISPLACEMENT 16.37 DISPLACEMENT PSI _____ MIX PSI _____ RATE 5.66/s

REMARKS: Quality Meeting - Reported up to 8 5/8 - Back Circulation.
MAKED 165 sks A + 3% CACH 2 - Displaced with 15 bbls water
Circulated Cement to Surface

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
54012		PUMP CHARGE	725.00	725.00
		MILEAGE		N/C
11045	165 sks A		13.50	2227.50
1102	400 lbs CACH 2		.75	300.00
5407	1	Bulk Delivery	315.00	315.00
			RECEIVED	
			JAN 28 2011	
			KCG WICHITA	
			Subtotal	3267.50
			SALES TAX	116.56
			ESTIMATED TOTAL	3384.06

RAVIN 3737 281093 DATE
 AUTHORIZATION Cogger TITLE DATE

I acknowledge that the payment terms, unless specifically amended in writing on the front of the form or in the customer's account records, at our office, and conditions of service on the back of this form are in effect for services identified on this form.



CONSOLIDATED
Oil Well Services, LLC

OCT 14 2010

REMIT TO
Consolidated Oil Well Services, LLC
Dept. 970
P.O. Box 4346
Houston, TX 77210-4346

MAIN OFFICE
P.O. Box 884
Chanute, KS 66720
620/431-9210 • 1-800/467-8676
FAX 620/431-0012

INVOICE

Invoice # 237251

=====
Invoice Date: 10/12/2010 Terms: 0/30,n/30 Page 1
=====

VESS OIL CORPORATION
1700 WATER FRONT PKWAY BLD 500
WICHITA KS 67226
(316) 682-1537

BARNHILL A-30
28560
10-10-10

Part Number	Description	Qty	Unit Price	Total
1126A	THICK SET CEMENT	125.00	17.0000	2125.00
1110A	KOL SEAL (50# BAG)	625.00	.4200	262.50
1144	SP-402 (MUD CLEAN AGENT)	5.00	40.0000	200.00
4159	FLOAT SHOE AFU 5 1/2"	1.00	328.0000	328.00
4454	5 1/2" LATCH DOWN PLUG	1.00	242.0000	242.00
4104	CEMENT BASKET 5 1/2"	2.00	219.0000	438.00
4130	CENTRALIZER 5 1/2"	6.00	46.0000	276.00

Description	Hours	Unit Price	Total
446 CEMENT PUMP	1.00	925.00	925.00
446 EQUIPMENT MILEAGE (ONE WAY)	.00	3.65	.00
WASH- 5 1/2 ROTATING HEAD RENTAL	1.00	205.00	205.00
502 MIN. BULK DELIVERY	1.00	315.00	315.00

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Parts: 3871.50 Freight: .00 Tax: 253.58 AR 5570.08
Labor: .00 Misc: .00 Total: 5570.08
Sublt: .00 Supplies: .00 Change: .00
=====

Signed _____ Date _____

BARTLESVILLE, OK
918/338-0808

ELDORADO, KS
316/322-7022

EUREKA, KS
620/583-7664

GILLETTE, WY
307/686-4914

OAKLEY, KS
785/672-2227

OTTAWA, KS
785/242-4044

THAYER, KS
620/839-5269

WORLAND, WY
307/347-4577



CONSOLIDATED
Oil Well Services, LLC

ENTERED

TICKET NUMBER 28560

LOCATION RD 1000 E 80

FOREMAN LARRY STORM

PO Box 884, Chanute, KS 66720
620-431-9210 or 800-467-8676

FIELD TICKET & TREATMENT REPORT
CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
10-10-10	8511	Brewhill A 30				OTHER
CUSTOMER Voss Oil Corp			JAMES MEADOWS			
MAILING ADDRESS 1700 Water Street Rm 500			TRUCK #	DRIVER	TRUCK #	DRIVER
CITY Wichita			446	Jeff		
STATE KS	ZIP CODE 67206		502	Ted		
			511	Jacob		
			539	LARRY		
JOB TYPE PROD	HOLE SIZE 7/8	HOLE DEPTH 2480	CASING SIZE & WEIGHT 5 1/2 L55D			
CASING DEPTH 2479	DRILL PIPE	TUBING	OTHER			
SLURRY WEIGHT 15	SLURRY VOL	WATER gal/sk	CEMENT LEFT in CASING 31 ft Shoe IT			
DISPLACEMENT 58.36	DISPLACEMENT PSI 800	MIX PSI 200	RATE			

REMARKS: James Meadows - Rigged up to 5 1/2 Csg - broke (circulation)
Ramped 5 bbls Freshwater - 12 bbls mud flush - 5 bbls Freshwater
MIXED 125 sks Thick Set + 5 lbs Kol-Set per sk, flushed
and 8 PWC3 - displaced 5834 bbls to land plug at 1100 lbs
RELEASED AND HOPE HELD.

ACCOUNT CODE	QUANTITY of UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401	1	PUMP CHARGE	925.00	925.00
5406		MILEAGE		7/16
1126A	125	sks Thick Set	17.00	2,125.00
1110A	625	lbs Kol-Set	.42	262.50
1144	5	gals Mud Flush	40.00	200.00
KCC WICHITA				
5611	1	5 1/2 Rotating Head Rental	205.00	205.00
5407	1	Bulk Delivery	315.00	315.00
4159	1	5 1/2 APU Mud Shoe	328.00	328.00
4154	1	5 1/2 latch-down Plug	242.00	242.00
4104	2	5 1/2 Cement Buckets	219.00	438.00
4130	6	5 1/2 Cement Lines	46.00	276.00
Subtotal				5316.50
SALES TAX				203.58
ESTIMATED TOTAL				5520.08

Rev 3737 AUTHORIZATION Cassey Coats TITLE 031201 DATE _____

I acknowledge that the payment terms, unless specifically amended in writing on the front of the form or in the customer's account records, at our office, and conditions of service on the back of this form are in effect for services identified on this form