

**KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION  
WELL COMPLETION FORM  
WELL HISTORY - DESCRIPTION OF WELL & LEASE**

Form ACO-1  
September 1999  
Form Must Be Typed

**ORIGINAL**

Operator: License # 5030  
Name: Vess Oil Corporation  
Address: 1700 Waterfront Parkway, Bldg. 500  
City/State/Zip: Wichita, KS 67206  
Purchaser: MV Purchasing, LLC  
Operator Contact Person: Casey Coats  
Phone: (316) 682-1537 X104  
Contractor: Name: C&G Drilling, Inc.  
License: 32701  
Wellsite Geologist: Roger Martin

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Designate Type of Completion:  
 New Well     Re-Entry     Workover  
 Oil     SWD     SIOW     Temp. Abd.  
 Gas     ENHR     SIGW  
 Dry     Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:  
Operator: \_\_\_\_\_  
Well Name: \_\_\_\_\_  
Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
 Deepening     Re-perf.     Conv. to Enhr./SWD  
 Plug Back     Plug Back Total Depth  
 Commingled    Docket No. \_\_\_\_\_  
 Dual Completion    Docket No. \_\_\_\_\_  
 Other (SWD or Enhr.?)    Docket No. \_\_\_\_\_

<u>10/12/10</u>	<u>10/21/10</u>	<u>11/1/10</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 015-23878-00-00  
County: Butler  
NW    SE    NE    SW    Sec. 9 Twp. 25 S. R. 05  East  West  
1760 feet from S N (circle one) Line of Section  
2060 feet from E W (circle one) Line of Section  
Footages Calculated from Nearest Outside Section Corner:  
(circle one) NE SE NW SW  
Lease Name: Wilson A Well #: 440  
Field Name: El Dorado  
Producing Formation: Viola  
Elevation: Ground: 1368 Kelly Bushing: 1374  
Total Depth: 2459 Plug Back Total Depth: 2459  
Amount of Surface Pipe Set and Cemented at 259 Feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set \_\_\_\_\_ Feet  
If Alternate II completion, cement circulated from \_\_\_\_\_  
feet depth to \_\_\_\_\_ w/ \_\_\_\_\_ sx cmt.

**Drilling Fluid Management Plan**  
(Data must be collected from the Reserve Pit)  
Chloride content \_\_\_\_\_ ppm Fluid volume \_\_\_\_\_ bbls  
Dewatering method used evaporation  
Location of fluid disposal if hauled offsite: \_\_\_\_\_  
Operator Name: \_\_\_\_\_  
Lease Name: \_\_\_\_\_ License No.: \_\_\_\_\_  
Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West  
County: \_\_\_\_\_ Docket No.: \_\_\_\_\_

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Casey Coats  
Title: Operations Engineer Date: 1-27-11  
Subscribed and sworn to before me this 27<sup>th</sup> day of January,  
20 11.  
Notary Public: Michelle D. Henning  
Date Commission Expires: \_\_\_\_\_

**MICHELLE D. HENNING  
NOTARY PUBLIC  
STATE OF KANSAS  
My Appl. Exp. 7-10-13**

**KCC Office Use ONLY**

Letter of Confidentiality Attached  
 If Denied, Yes  Date: \_\_\_\_\_  
 Wireline Log Received  
 Geologist Report Received  
 UIC Distribution  
AH1-Dlg - 2/4/11

Operator Name: Vess Oil Corporation Lease Name: Wilson A Well #: 440  
 Sec. 9 Twp. 25 S. R. 05  East  West County: Butler

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i>  Samples Sent to Geological Survey <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i>  List All E. Logs Run:  <b>Dual Induction, Density-Neutron and Micro Logs</b>	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input checked="" type="checkbox"/> Sample Name Top Datum  <b>SEE ATTACHED</b>
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CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacs Used	Type and Percent Additives
surface	12.25	8.625	23	259	Class A	160	3% cc
production	7.875	5.5	14	2458	thickset	125	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
6	2457-59		

TUBING RECORD	Size <u>2-7/8</u>	Set At <u>2430</u>	Packer At	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
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Date of First, Resumerd Production, SWD or Enhr. <u>11/12/10</u>	Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)
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Estimated Production Per 24 Hours	Oil Bbbs.	Gas Mcf	Water Bbbs.	Gas-Oil Ratio	Gravity
	<u>92</u>	<u>0</u>	<u>0</u>		

Disposition of Gas <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION <input checked="" type="checkbox"/> Open Hole <input checked="" type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <input type="checkbox"/> Other (Specify) _____	Production Interval <u>2457-59</u>
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ATTACHMENT TO ACO-1

WILSON A-440  
 1760'FSL, 2060'FWL  
 Sec. 9-25S-05E  
 Butler County, KS

	#440 Log Tops KB 1374	#440 Geo Samples KB 1374
Admire 650	670 +704	647 +727
Burlingame	825 +549	821 +553
White Cloud Lm	914 +460	912 +462
White Cloud Sd	924 +450	923 +451 tight
Topeka	1079 +295	1077 +297
Oread	1385 -11	1383 -9
Heebner	1421 -47	1420 -46
Douglas	1453 -79	1450 -76
Douglas Sand	1492 -118	1490 -116
Lansing	1704 -330	1702 -328
Lansing Base	1835 -461	1833 -459
Kansas City	1983 -609	1982 -608
Stark	2087 -713	2086 -712
B/KC	2144 -770	2145 -771
Checkerboard	2221 -847	2220 -846
Cherokee	2353 -979	2349 -975
Ardmore Lm	2421 -1047	2418 -1044
Viola	2456 -1082	2456 -1082
PTD	2459 -1085	2459 -1085

DST #1 2421 - 2459 Zone: Viola

Times: 30-45-45-60

1<sup>st</sup> open: Weak 1" blow incr to BOB in 6.5 minutes  
 Weak surface BB died

2<sup>nd</sup> open Weak 1/2" blow incr to BOB in 8 minutes  
 No BB

Rec.: 90' GIP + 470' CO + 62' GCMO 10% G, 49% Oil, 41% M + 183' GCOM  
 12% G, 40% Oil, 48% M

Tool: 18% G, 32% Oil, 5% W, 45% M Cl= 4000 ppm, pH 7.0, Rw 1.4 @ 62 deg

IHP: 1160

FHP: 1158

IFP: 12 - 157

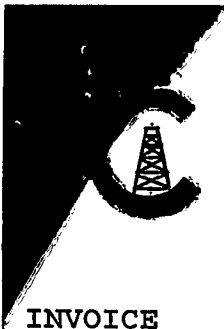
FFP: 160 - 268

ISIP: 592

FSIP: 594

TEMP: 105 F

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 KCC WICHITA



**CONSOLIDATED**  
Oil Well Services, LLC

OCT 18 2010

**REMIT TO**  
Consolidated Oil Well Services, LLC  
Dept. 970  
P.O. Box 4346  
Houston, TX 77210-4346

MAIN OFFICE  
P.O. Box 884  
Chanute, KS 66720  
620/431-9210 • 1-800/467-8676  
FAX 620/431-0012

INVOICE

Invoice # 237340

Invoice Date: 10/15/2010 Terms: 0/30,n/30

Page 1

VESS OIL CORPORATION  
1700 WATER FRONT PKWAY BLD 500  
WICHITA KS 67226  
(316) 682-1537

WILSON A 440  
28568  
10-12-10

Part Number	Description	Qty	Unit Price	Total
1104S	CLASS "A" CEMENT (SALE)	160.00	13.5000	2160.00
1102	CALCIUM CHLORIDE (50#)	400.00	.7500	300.00

Description	Hours	Unit Price	Total
446 CEMENT PUMP (SURFACE)	1.00	725.00	725.00
446 EQUIPMENT MILEAGE (ONE WAY)	5.00	3.65	18.25
502 MIN. BULK DELIVERY	1.00	315.00	315.00

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Parts:	2460.00	Freight:	.00	Tax:	161.13	AR	3679.38
Labor:	.00	Misc:	.00	Total:	3679.38		
Sublt:	.00	Supplies:	.00	Change:	.00		

Signed \_\_\_\_\_ Date \_\_\_\_\_





**CONSOLIDATED**  
Oil Well Services, LLC

**ENTERED**

TICKET NUMBER 28567  
LOCATION El Dorado #80  
FOREMAN LARRY STORM

PO Box 884, Chanute, KS 66720  
620-431-9210 or 800-467-8676

**FIELD TICKET & TREATMENT REPORT**  
**CEMENT**

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
10-22-10	85.11	Wilson # A 440	9	253	5E	Butler
CUSTOMER Vess Opl Corp			CITY Wichita			
MAILING ADDRESS 1700 Waterfront Parkway Bld 500			STATE KS			
CITY Wichita			STATE KS		ZIP CODE 67206	
JOB TYPE PROD B			HOLE SIZE 7 7/8		HOLE DEPTH 2459	
CASING DEPTH 2457 1/3			DRILL PIPE		TUBING	
SLURRY WEIGHT 15.2			SLURRY VOL 31		WATER gal/sk	
DISPLACEMENT 57.78			DISPLACEMENT PSI		MIX PSI	
REMARKS:			RATE			

REMARKS: Slurry Meeting - Agreed on 5 1/2 casing - broke circulation.  
Pumped 5 bbls freshwater 500 gal's mud flush - 500 gal's freshwater prod  
Mixed 125 sks Thick-set + 5% Kol-Seal - flushed pump & pipes  
Displaced plug with 100 gal's water - plug landed at 105  
Released and float held

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT RECEIVED	UNIT PRICE	TOTAL
5401	1	PUMP CHARGE	925.00	925.00
		MILEAGE	JAN 28 2011	1/2
1126A	125	Thick-set	17.00	2125.00
1110A	625	105 Kol-Seal	.42	262.50
1144	5	gal's Mud Flush SP-402	40.00	200.00
5407	1	Bulk Displacement	315.00	315.00
5620	1	5 1/2 Rotating Head	205.00	205.00
4159	1	5 1/2 API Flange Shoes	328.00	328.00
4454	1	5 1/2 Latch down Plug	242.00	242.00
4104	2	5 1/2 Brackets	219.00	438.00
4130	6	5 1/2 Centerkeys	46.00	276.00
		Subtotal		5316.50
		SALES TAX		253.58
		ESTIMATED TOTAL		5510.08

Revin 3737

031553

AUTHORIZATION Gregg Lantz TITLE \_\_\_\_\_ DATE \_\_\_\_\_

I acknowledge that the payment terms, unless specifically amended in writing on the front of the form or in the customer's account records, at our office, and conditions of service on the back of this form are in effect for services identified on this form.



**CONSOLIDATED**  
Oil Well Services, LLC

OCT 27 2010

**REMIT TO**  
Consolidated Oil Well Services, LLC  
Dept. 970  
P.O. Box 4346  
Houston, TX 77210-4346

MAIN OFFICE  
P.O. Box 884  
Chanute, KS 66720  
620/431-9210 • 1-800/467-8676  
FAX 620/431-0012

INVOICE

Invoice # 237553

Invoice Date: 10/25/2010 Terms: 0/30,n/30

Page 1

VESS OIL CORPORATION  
1700 WATER FRONT PKWAY BLD 500  
WICHITA KS 67226  
(316) 682-1537

WILSON A440  
28567  
10-22-10

Part Number	Description	Qty	Unit Price	Total
1126A	THICK SET CEMENT	125.00	17.0000	2125.00
1110A	KOL SEAL (50# BAG)	625.00	.4200	262.50
1144	SP-402 (MUD CLEAN AGENT)	5.00	40.0000	200.00
4159	FLOAT SHOE AFU 5 1/2"	1.00	328.0000	328.00
4454	5 1/2" LATCH DOWN PLUG	1.00	242.0000	242.00
4104	CEMENT BASKET 5 1/2"	2.00	219.0000	438.00
4130	CENTRALIZER 5 1/2"	6.00	46.0000	276.00

Description	Hours	Unit Price	Total
WASH- WASH OR SWIVEL HEAD	1.00	205.00	205.00
467 CEMENT PUMP	1.00	925.00	925.00
491 MIN. BULK DELIVERY	1.00	315.00	315.00

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KCC WICHITA

Parts:	3871.50	Freight:	.00	Tax:	253.58	AR	5570.08
Labor:	.00	Misc:	.00	Total:	5570.08		
Sublt:	.00	Supplies:	.00	Change:	.00		

Signed \_\_\_\_\_

Date \_\_\_\_\_

BARTLESVILLE, Ok  
918/338-0808

ELDORADO, KS  
316/322-7022

EUREKA, KS  
620/583-7664

GILLETTE, WY  
307/686-4914

OAKLEY, KS  
785/672-2227

OTTAWA, KS  
785/242-4044

THAYER, KS  
620/839-5269

WORLAND, WY  
307/347-4577