



KANSAS CORPORATION COMMISSION 1049865
OIL & GAS CONSERVATION DIVISION

Form ACO-1
June 2009
Form Must Be Typed
Form must be Signed
All blanks must be Filled

CONFIDENTIAL

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # 5214
Name: Lario Oil & Gas Company
Address 1: 301 S MARKET ST
Address 2: _____
City: WICHITA State: KS Zip: 67202 + 3805
Contact Person: Jay Schweikert
Phone: (316) 265-5611
CONTRACTOR: License # 30606
Name: Murfin Drilling Co., Inc.
Wellsite Geologist: Vern Schrag
Purchaser: _____

Designate Type of Completion:

- New Well Re-Entry Workover
- Oil WSW SWD SIOW
- Gas D&A ENHR SIGW
- OG GSW Temp. Abd.
- CM (Coal Bed Methane)
- Cathodic Other (Core, Expl., etc.): _____

If Workover/Re-entry: Old Well Info as follows:

Operator: Thunderbird Drilling

Well Name: Davis D #1

Original Comp. Date: 10/15/1980 Original Total Depth: 4985

- Deepening Re-perf. Conv. to ENHR Conv. to SWD
- Conv. to GSW
- Plug Back: _____ Plug Back Total Depth _____
- Commingled Permit #: _____
- Dual Completion Permit #: _____
- SWD Permit #: _____
- ENHR Permit #: _____
- GSW Permit #: _____

<u>10/20/2010</u>	<u>10/22/2010</u>	<u>11/03/2010</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 15-171-20195-00-01

Spot Description: _____

NE SW Sec. 36 Twp. 18 S. R. 34 East West

1,980 Feet from North / South Line of Section

1,980 Feet from East / West Line of Section

Footages Calculated from Nearest Outside Section Corner:

- NE NW SE SW

County: Scott

Lease Name: HRC Feed Yards Well #: 2-36 RE/SWD

Field Name: Taos

Producing Formation: SWD

Elevation: Ground: 3071 Kelly Bushing: 3083

Total Depth: 5200 Plug Back Total Depth: 4863

Amount of Surface Pipe Set and Cemented at: 410 Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set: 2291 Feet

If Alternate II completion, cement circulated from: 2291

feet depth to: 0 w/ 390 sx cmt.

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content: 26000 ppm Fluid volume: 800 bbls

Dewatering method used: Evaporated

Location of fluid disposal if hauled offsite: _____

Operator Name: _____

Lease Name: _____ License #: _____

Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West

County: _____ Permit #: _____

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY

- Letter of Confidentiality Received
Date: 02/09/2011
- Confidential Release Date: _____
- Wireline Log Received
- Geologist Report Received
- UIC Distribution
- ALT I II III Approved by: NAOMI JAMES Date: 02/10/2011