

X 10-28

DW

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API NUMBER 15- D-10,587 15-051-04370-00-00

To: STATE CORPORATION COMMISSION
CONSERVATION DIVISION - PLUGGING SECTION
200 COLORADO DERBY BUILDING
WICHITA, KANSAS 67202

NE, SEC. 9, T 13 S, R 19 W/E

4290 feet from S section line

2310 feet from E section line

Lease Name Johnson Well #2

County Ellis 135.98

Well Total Depth 4184 feet

Conductor Pipe: Size feet

Surface Casing: Size 10 3/4 feet 149

TECHNICIAN'S PLUGGING REPORT

Operator License # 5145

Operator: Dreiling Oil Inc.

Name & Address: Box 1000

Victoria, Ks. 67671

Abandoned Oil Well Gas Well Input Well SWD Well X U&A

Other well as hereinafter indicated

Plugging Contractor Allied Cementing co License Number

Address Russell, Ks. 67665

Company to plug at: Hour: 3:00PM Day: 28 Month: October Year: 19 88

Plugging proposal received from Bill Draper

(company name) Dreiling Oil Inc. (phone)

were: Order 300 sks Common 600 sks 60/40 Poz 6% Gel w/10 sks Hulls, 10 sks F.C. and Cal Cl on the side. Plug through tubing at a depth of 1331'. New T.D. of well

1356'. RECEIVED STATE CORPORATION COMMISSION

DEC 3 1988

CONSERVATION DIVISION Wichita, Kansas

Plugging Proposal Received by Edwin A. Schumacher (TECHNICIAN)

Plugging Operations attended by Agent?: All X Part None

Operations Completed: Hour 5:30PM Day: 28 Month: October Year: 19 88

ACTUAL PLUGGING REPORT Ran tubing to 1331'

open-ended and pumped 145 sks Common Cement. Fluid returns on tubing-casing annulus.

Shut in tubing-casing annulus and pumped 55 sks. Common Cement w/250 psi on annulus.

Pumped 100 sks 60/40 Poz 6% Gel down tubing w/500 Psi on tubing-casing annulus. Tried

displacing remainder of water in tubing-casing annulus by pumping down tubing. Tubing

locked up at 1500psi. Tied onto tubing-casing annulus and tried freeing tubing. (Cont.)

Remarks: (If additional description is necessary, use BACK of this form.)

INVOICED (did not) observe this plugging.

DEC 9 1988

DATE 23296

Signed Edwin A. Schumacher (TECHNICIAN) Edwin A. Schumacher

D

Pumped 100 sks Common Cement starting at 1000 psi and broke down to 250 psi ending w/a max pressure of 800 psi and holding 300 psi. Hooked up to 10 3/4" - 7" annulus pressured to 700 psi and held 400 psi w/0 sks cement.

Tied back onto tubing 1500 psi w/shut-in 1100 psi. Tied back onto tubing-casing annulus w/1000 psi max pressure w/shut-in 800 psi.

Total cement used 300 sks Common and 100 sks 60/40 Poz 6% Gel. Also, used 3/4 of 1% CFR₂ in Common Cement. Tubing cemented in said well.