	•		2001
	4-7 4-7	API NUMBER 15-067-20,769	0001
TO: STATE CORP		SE SE SE , sec. 19 , 7	28 s, R 36 w/
AAA COLORA	ORATION COMMISSION ON DIVISION PLUGGING SECTION LDO DERBY BUILDING		from S section 11A
MICHITA, KANSAS BYTOL			from Esection IIA
TECHNICIAN	I'S PLUGGING REPORT		
Operator	1 5447	Lease NameSpikes A	
Operator:	OXY USA INC.	County Grant	10.15
	P.O. Box 26100	Well Total Depth	
	Oklahoma City, OK 73126-0100	Conductor Pipe: Size	
		Surface Casing: Size 8	5/8
	Oll Well   Gas Well X		
be nob ne dA	OII Well 643 #411		
Other wel	11 as hereinafter indicated	Co. Licens	5866
Plugging	Contractor J.W. Gibson Well Service	Cresti	,4 // (1000)
. Address	P.O. Box 466, Ulysses, KS 67880-0466		
Company	to plug at: Hour: 11 a.m. Day:	7 Month: 4	Year: 19 94
Since ind	proposal received from Steve Mora	n	
F 1 499 1 49	OXY USA INC.		(phone) 316-356-3032
(company	2" at 6099' w/900 sx cement, PBTD 6050	Perfs at 5301-10'	
Yers: 5	emented to surface-company had a bond 1	og to prove it.	
			by 40 sx cement.
	run tubing to 5347', pump through tubir		
2nd plug	pull tubing to 1800' and spot 75 sx cen	ment, 3rd plug pull tubing i	o 900' and
circulate	ed cement to surface with 75 sx.		
	Plugging Prop	osal Recaived by Ste	ve Middleton (TECHNICIAN)
		v	•
Pluggin	g Operations attended by Agent?:	AllXPart	None
Operati	ons Completed: Hour: 6 p.m. Day:	7 Month:4_	Year:19 <u>94</u>
107UA	PLUGGING REPORT 1st plug ran tubing	to 5347' and pumped through	tubing with 60 barrels
	owed by 40 sx cement,		
	pulled tubing to 1800' and spotted 75	sx cement.	
3 <u>rd plug</u>	pulled tubing to 900' and circulated c	ement to surface with 75 sk.	
·			
			r
Samark	Used 60/40 Pozmix 6% gel by Dowell.	No casing recovery.	
	ss:  Osed 00/40 102mix 0% get by better	is necessary, use Back of	STATE CORPORATION COMMISSION
	XXXXXXXX observe this plugging.	21/20	COMPORATION COMMISSION
BATR	4-28-94	Signed Richard W	2 1994
WAVE	40356		CONSERVATION DIVISIONS
6000° 6000°			Michita Rangala S av