KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form CP-1 March 2010 This Form must be Typed Form must be Signed All blanks must be Filled

WELL PLUGGING APPLICATION

Form KSONA-1, Certification of Compliance with the Kansas Surface Owner Notification Act, MUST be submitted with this form.

OPERATOR: License #: 33397	PERATOR: License #: 33397			API No. 15 - 011-23273-00-00			
Name: Running Foxes Petroleum, Inc.		If pre 1967, supply original completion date:					
Address 1: 7060-B South Tucson Way		Spot Description:					
Address 2:	•	<u>nw</u> - <u>nw</u> - <u>nw</u> - <u>n</u>	W Sec. 1 Twp. 25	5 s. R. <u>23</u> ▼ Ea	ast West		
City: Centennial State: CO			Feet from 🗹 No				
Contact Person: Kent Keppel		_ 330	Feet from E	ast / 🗹 West Line	e of Section		
Phone: (720) 889-0510			lated from Nearest Outs NE				
		Lease Name: F	Phillips	Well #: 4-1B			
Check One: Oil Well Gas Well O	DG D&A Cati	nodic Water Supply	v Well Other	P&A			
SWD Permit #:			Gas Storage Perm				
Conductor Casing Size:		_	_				
Surface Casing Size: 8 5/8"							
Production Casing Size: 4 1/2'							
156'-160', 166'-170', 463'-465', 482	'-484'						
Elevation: 852' (G.L. / K.B.) T.D.: 526	<u>)'</u> РВТО: <u>518'</u>	Anhydrite Depth:					
Condition of Well: 🗹 Good 📗 Poor 📗 Junk in Ho	ole Casing Leak at:		(Stone Co	orral Formation)			
Proposed Method of Plugging (attach a separate page if ac	dditional space is needed):	(Interval)					
Cement to surface							
Is Well Log attached to this application?	No Is ACO-1 filed? ✓ Y	es No					
If ACO-1 not filed, explain why:							
Plugging of this Well will be done in accordance with	K.S.A. 55-101 <u>et, seq</u> . and the	Rules and Regulations o	of the State Corporatio	on Commission			
Company Representative authorized to supervise pluggin	ng operations: Shawn Gu	umfory					
	C		State: KS_ Zij	p: <u>66701</u> +			
Phone: (620) 829-5307							
Plugging Contractor License #: 34430		Name: CST Oil & Gas Corporation					
Address 1: 7060-B S. Tucson Way	Ac	Address 2: 1690 155th St. (above)					
_			State: COZi	p: <u>80112</u> +			
Phone: (303) 617-7531							
Proposed Date of Plugging (if known): February	2011						
Payment of the Plugging Fee (K.A.R. 82-3-118) will be	guaranteed by Operator or Ag	ent	2	<u></u> ከተለምለቱ	E.L.		
Date: 1-27-2011 Authorized Operator / Ac	gent: Fint	Jupel	ion of um)	RECEIVI			
		(Si	ignature)		2044		

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

JAN 28 2011

KCC WICHITA

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form KSONA-1
July 2010
Form Must Be Typed
Form must be Signed
All blanks must be Filled

CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application).

Any such form submitted without an accompanying Form KSONA-1 will be returned.

Select the corresponding form being filed:	(Cathodic Protection Borehole Intent) T-1 (Transfer) X CP-1 (Plugging Application)			
OPERATOR: License # 33397	Well Location:			
Name: Running Foxes Petroleum, Inc.				
Address 1: 7060-B South Tucson Way	County: Bourbon			
Address 2:	Lease Name: Phillips Well #: 4-1B			
City: Centennial State: CO Zip: 80112 +	If filing a Form T-1 for multiple wells on a lease, enter the legal description of			
Contact Person: Kent Keppel	the lease below:			
Phone: (720) 889-0510 Fax: (303) 617-7442				
Email Address: kkeppel@atoka.com				
Surface Owner Information: Name: Terrie & Chris Peacock Address 1: 1153 S. 90th St. Address 2:	When filing a Form T-1 involving multiple surface owners, attach an additional sheet listing all of the information to the left for each surface owner. Surface owner information can be found in the records of the register of deeds for the county, and in the real estate property tax records of the county treasurer.			
the KCC with a plat showing the predicted locations of lease roads, tan	odic Protection Borehole Intent), you must supply the surface owners and ak batteries, pipelines, and electrical lines. The locations shown on the plat on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted.			
owner(s) of the land upon which the subject well is or will be	Act (House Bill 2032), I have provided the following to the surface located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form being filed is a Form C-1 or Form CB-1, the plat(s) required by this and email address.			
☐ I have not provided this information to the surface owner(s). I a KCC will be required to send this information to the surface of task, I acknowledge that I am being charged a \$30.00 handling	acknowledge that, because I have not provided this information, the wner(s). To mitigate the additional cost of the KCC performing this g fee, payable to the KCC, which is enclosed with this form.			
If choosing the second option, submit payment of the \$30.00 handling form and the associated Form C-1, Form CB-1, Form T-1, or Form CP-	g fee with this form. If the fee is not received with this form, the KSONA-1 -1 will be returned.			
I hereby certify that the statements made herein are true and correct to	o the best of my knowledge and belief.			
Date: 1-27-2011 Signature of Operator or Agent:	int Jupil Title: Landman RECEIVED			
/				
	JAN 2 8 2011			



Sam Brownback, Governor, Thomas E. Wright, Chairman Ward Loyd, Commissioner

NOTICE OF RECEIPT OF WELL PLUGGING APPLICATION (CP-1)

RUNNING FOXES PETROLEUM INC. 7060 S TUCSON WAY STE B CENTENNIAL. CO 80112 February 03, 2011

Re: PHILLIPS #4-1B

API 15-011-23273-00-00

1-25S-23E, 330 FNL 330 FWL BOURBON COUNTY, KANSAS

Dear Operator:

This letter is to notify you that the Conservation Division has received your plugging proposal, form CP-1, for the above well and has reviewed the proposal for completeness. The central office will now forward your CP-1 to the district office listed below for review of the proposed plugging method. Please contact the district office for approval of your proposed plugging method at least five (5) days before plugging the well, pursuant to K.A.R. 82-3-113(b). If a workover pit will be used during the plugging of the well it must be permitted. A CDP-1 form must be filed and approved prior to the use of the pit in accordance with K.A.R. 82-3-600.

The Conservation Division's review of form CP-1, either in the central or district office, does not include an inquiry into well ownership or the filing operator's legal right to plug the well. This notice in no way constitutes authorization to plug the above well by persons not having legal rights of ownership or interest in the well.

This notice is void after August 2, 2011. The CP-1 filing does not bring the above well into compliance with K.A.R. 82-3-111 with regard to the Commission's temporary abandonment requirements.

Sincerely,

Steve Bond

Stue Bond

Production Department Supervisor

District: #3 1500 W. 7th

Chanute, KS 67220 (620) 432-2300