

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form CP-1
March 2010
This Form must be Typed
Form must be Signed
All blanks must be Filled

WELL PLUGGING APPLICATION

Form KSONA-1, Certification of Compliance with the Kansas Surface Owner Notification Act,
MUST be submitted with this form.

OPERATOR: License #: 3553
Name: Citation Oil & Gas Corp.
Address 1: P O Box 690688
Address 2: _____
City: Houston State: TX Zip: 77269 + 0688
Contact Person: Bridget Lisenbe
Phone: (281) 891-1565

API No. 15 - 065-03141-0001
If pre 1967, supply original completion date: _____
Spot Description: _____
NE SE SE SE Sec. 9 Twp. 10 S. R. 25 East West
600 Feet from North / South Line of Section
100 Feet from East / West Line of Section
Footages Calculated from Nearest Outside Section Corner:
 NE NW SE SW
County: Graham
Lease Name: Elrick Well #: 8-2

Check One: Oil Well Gas Well OG D&A Cathodic Water Supply Well Other: _____
 SWD Permit #: _____ ENHR Permit #: _____ Gas Storage Permit #: _____

Conductor Casing Size: _____ Set at: _____ Cemented with: _____ Sacks
Surface Casing Size: 8 5/8" Set at: 243' Cemented with: 175 Sacks
Production Casing Size: 5 1/2" Set at: 4214' Cemented with: 175 Sacks

List (ALL) Perforations and Bridge Plug Sets:
See attached schematic.

Elevation: 2508' (G.L. / K.B.) T.D.: 4224' PBTD: 3650' Anhydrite Depth: _____
(Stone Corral Formation)

Condition of Well: Good Poor Junk in Hole Casing Leak at: Hole in Casing
(Interval)

Proposed Method of Plugging (attach a separate page if additional space is needed):
See attached schematics.

Is Well Log attached to this application? Yes No Is ACO-1 filed? Yes No
If ACO-1 not filed, explain why:

Plugging of this Well will be done in accordance with K.S.A. 55-101 et. seq. and the Rules and Regulations of the State Corporation Commission

Company Representative authorized to supervise plugging operations: Neil Pfannenstiel
Address: 950 North James City: Ness City State: KS Zip: 67560
Phone: (785) 798-5637
Plugging Contractor License #: NK 99996 Name: Allied Cementing Co.
Address 1: P O Box 31 Address 2: _____
City: Hays State: KS Zip: 67665
Phone: (785) 483-2627
Proposed Date of Plugging (if known): ASAP

Payment of the Plugging Fee (K.A.R. 82-3-118) will be guaranteed by Operator or Agent
Date: 1/24/2011 Authorized Operator / Agent: Bridget Lisenbe (Signature)

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

KCC WICHITA

RECEIVED

FEB 03 2011

RECEIVED

JAN 26 2011

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

INCOR. OTR. CALLS
(3PD) - MBE CORRECTED
KCC
Form KSONA-1
July 2010
Form Must Be Typed
Form must be Signed
All blanks must be Filled

**CERTIFICATION OF COMPLIANCE WITH THE
KANSAS SURFACE OWNER NOTIFICATION ACT**

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application). Any such form submitted without an accompanying Form KSONA-1 will be returned.

Select the corresponding form being filed: C-1 (Intent) CB-1 (Cathodic Protection Borehole Intent) T-1 (Transfer) CP-1 (Plugging Application)

OPERATOR: License # 3553
Name: Citation Oil & Gas Corp.
Address 1: P O Box 690688
Address 2: _____
City: Houston State: TX Zip: 77269 + 0688
Contact Person: Bridget Lisenbe
Phone: (281) 891-1565 Fax: (281) 580-2168
Email Address: blisenbe@cogc.com

Well Location:
SE SE SE SE Sec. 9 Twp. 10 S. R. 25 East West
County: Graham
Lease Name: Elrick Well #: 8-2

If filing a Form T-1 for multiple wells on a lease, enter the legal description of the lease below:

Surface Owner Information:

Name: Harold & Sandra Bellerive
Address 1: 1269 F Road
Address 2: _____
City: Morland State: KS Zip: 67650 + _____

When filing a Form T-1 involving multiple surface owners, attach an additional sheet listing all of the information to the left for each surface owner. Surface owner information can be found in the records of the register of deeds for the county, and in the real estate property tax records of the county treasurer.

If this form is being submitted with a Form C-1 (Intent) or CB-1 (Cathodic Protection Borehole Intent), you must supply the surface owners and the KCC with a plat showing the predicted locations of lease roads, tank batteries, pipelines, and electrical lines. The locations shown on the plat are preliminary non-binding estimates. The locations may be entered on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted.

Select one of the following:

- I certify that, pursuant to the Kansas Surface Owner Notice Act (House Bill 2032), I have provided the following to the surface owner(s) of the land upon which the subject well is or will be located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form CP-1 that I am filing in connection with this form; 2) if the form being filed is a Form C-1 or Form CB-1, the plat(s) required by this form; and 3) my operator name, address, phone number, fax, and email address.
- I have not provided this information to the surface owner(s). I acknowledge that, because I have not provided this information, the KCC will be required to send this information to the surface owner(s). To mitigate the additional cost of the KCC performing this task, I acknowledge that I am being charged a \$30.00 handling fee, payable to the KCC, which is enclosed with this form.

If choosing the second option, submit payment of the \$30.00 handling fee with this form. If the fee is not received with this form, the form and the associated Form C-1, Form CB-1, Form T-1, or Form CP-1 will be returned.

I hereby certify that the statements made herein are true and correct to the best of my knowledge and belief.

Date: 1/24/2011 Signature of Operator or Agent: Bridget Lisenbe Title: Permitting Analyst

RECEIVED
FEB 03 2011

KCC WICHITA

RECEIVED
JAN 26 2011

KCC WICHITA

WORKOVER PROCEDURE

PROJECT: Elrick 8-2 P&A

DRILLED & COMPLETED: 11/58 LAST WO: _____

LOCATION: 600' FSL 100' FEL NE SE Sec.9 T10S R25W

FIELD: Elrick COUNTY: Graham STATE: KS

TD: 4224' PBDT: NA DATUM: NA KB to GL: 5'

CASING AND LINER RECORD

SIZE	WEIGHT	DEPTH	CEMENT	HOLE SIZE	TOC	REMARKS
8 5/8"	Heavy	243'	175 sx	12 1/4"	Surface	Circulated
5 1/2"	Medium	4214'	175 sx	7 7/8"	3100'	Calculated w/0%

PRESENT FORMATION AND COMPLETION: LKC (see attached Wellbore Schematic)

TUBING: None

RODS: None

MISC.: Kansas Oil & Gas commission is requiring that this well be plugged and abandoned or repaired

PROCEDURE

- ✓ **Notify KCC before P&A.**
 - ✓ **Transport/unload and stand 3,700' of 2-3/8" or 2 7/8" WS for P&A.**
 - ✓ **Dig & Line WO Pit.**
 - ✓ **Monitor 8 5/8" x 5 1/2" bradenhead during P&A operations.**
 - ✓ **9+ ppg Mud Laden Fluid required between cement plugs.**
 - ✓ **Cement to be used is 60/40 POZ w/ 10% gel**
1. MI RU PU. ND WL NU BOPs.
 2. TOOH with tubing & tag CIBP w/cement at +/- 3650'.
 3. Mix and mump 9+ppg MLF (+/- 40 bbls and 20 sx premium gel)
 4. PU 5 1/2" CIBP and set at 1850'. Pressure test to 1000 psi. if PT is good proceed to the next step, otherwise consult with engineer for new procedure.
 5. MIRU cementers. Mix and pump approximately 200 sx of 60/40 POZ w/10% gel and pump on top of CIBP. Let cement set.
 6. Cap surface casing w/10 sx of cement. RDMUPU
 7. Cut off WH & casing 3' below GL. Cut off anchors, back fill cellar & WO pit. Reclaim location.

RECEIVED
FEB 03 2011
KCC WICHITA

RECEIVED
JAN 26 2011
KCC WICHITA

NOTICE OF RECEIPT OF WELL PLUGGING APPLICATION (CP-1)

CITATION OIL & GAS CORP.
14077 CUTTEN RD
PO BOX 690688
HOUSTON, TX 77269-0688

February 03, 2011

Re: ELRICK UNIT #8-2
API 15-065-03141-00-01
9-10S-25W, 600 FSL 100 FEL
GRAHAM COUNTY, KANSAS

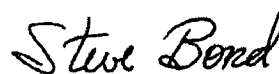
Dear Operator:

This letter is to notify you that the Conservation Division has received your plugging proposal, form CP-1, for the above well and has reviewed the proposal for completeness. The central office will now forward your CP-1 to the district office listed below for review of the proposed plugging method. **Please contact the district office for approval of your proposed plugging method at least five (5) days before plugging the well, pursuant to K.A.R. 82-3-113(b). If a workover pit will be used during the plugging of the well it must be permitted. A CDP-1 form must be filed and approved prior to the use of the pit in accordance with K.A.R. 82-3-600.**

The Conservation Division's review of form CP-1, either in the central or district office, does not include an inquiry into well ownership or the filing operator's legal right to plug the well. This notice in no way constitutes authorization to plug the above well by persons not having legal rights of ownership or interest in the well.

This notice is void after August 2, 2011. The CP-1 filing does not bring the above well into compliance with K.A.R. 82-3-111 with regard to the Commission's temporary abandonment requirements.

Sincerely

A handwritten signature in cursive script that reads "Steve Bond".

Steve Bond
Production Department Supervisor

District: #4
2301 E. 13th
Hays, KS 67601
(785) 625-0550