

*RWD
 2-10-82*

15-057-21631-00-00

WELL PLUGGING RECORD

Give All Information Completely
 Make Required Affidavit

COUNTY Ellis SEC. 16 TWP. 13s RGE. 19 E/W
 Location as in quarters or footage from lines:
NE NE NE

			●

Lease Owner Thomason Oil Co.
 Lease Name Holt Well No. 1
 Office Address 2700 Oak St., Suite A
 Character of Well (Completed as Oil, Gas or Dry Hole): Oil
 Date Well Completed 3-6-79
 Application for plugging filed 2-4-82
 Plugging commenced 2-6-82 10:00 A.M.
 Plugging completed 2-6-82 10:45 A.M.
 Reason for abandonment of well or producing formation Non-Commercial

Locate Well
 correctly on above
 Section Platt.

Was permission obtained from the Conservation Division or it's
 Agent's before plugging was commenced? Yes

Name of Conservation Agent who supervised plugging of this well Gilbert Scheck
 Producing formation Marmaton Depth to top 3676' bottom 3686' T.D. 3790'
 Show depth and thickness of all water, oil and gas formations.

OIL, GAS OR WATER RECORDS Casing Record

Formation	Content	From	To	Size	Put in	Pulled Out
Topeka		3136'	3144'	8 5/8	200'	NONE
Topeka		3312'	3318'			
Toronto		3373'	3379'			
L/KC		3427'	3430'			
Marmaton		3676'	3686'	4 1/2	3790'	2150'

Describe in detail the manner in which the well was plugged, indicating where the mud
 fluid was placed and the method or methods used in introducing it into the hold. If cement
 or other plugs were used, state the character of same and depth placed, from _____ feet
 to _____ feet for each plug set. Set L-K Wireline's cast iron plug @ 3100'. Put
 1 sxs of cement on top of cast iron plug w/dump bailer. Shot off casing @ 2150'.
 Pulled 4 1/2 csg out. Pumped down 8 5/8 surface pipe w/4 sxs of hulls, 15sxs of gel &
 70 sxs of cement; then pumped in 4 sxs gel, 1sxs of hulls, 1 - 8 5/8 plug & 70 sxs
 of cement. Total of plugging material used - 140 sxs of cement 50/50 pos
 4% gel
 3% cc
 5 sxs hulls
 19 sxs gel
 1- 8 5/8 plug

(If additional description is necessary, use BACK of this sheet)
 Name of Plugging Contractor Ostrom Well Service License #777 also, Allied Cementing Co.

STATE OF Kansas COUNTY OF Ellis, ss.
Employee of owner (employee of owner) or (owner or operator) of the
 above-described well, being first duly sworn on oath, says: That I have knowledge of the
 facts, statements, and matters herein contained and the log of the above-described well as
 filed and that the same are true and correct. So help me God.

(Signature) *Steven Thomason*
2520 Marjorie Stage Rd.
 (Address)

SUBSCRIBED AND SWORN TO before me this 4 day of February, 19 82

ROXIE VON LINTEL
 NOTARY PUBLIC
 STATE OF KANSAS
 MY APPT. EXPIRES 5-21-85

Roxie Von Lintel
 Notary Public.

My Commission expires: _____

COMPANY CENTRAL OIL & GAS
 WELL 11-11-11
 FIELD 11-11-11
 COUNTY 11-11-11 STATE 11-11-11
 Location 11-11-11 Other Services:
 Sec. 11 Twp. 11 Rge. 11
 Permanent Datum: 9 Elev. 1111
 Log Measured From 11 Ft. Above Perm. Datum
 Drilling Measured From 11 Elev.: K.B. 1111
11 D.F. 1111
11 G.L. 1111

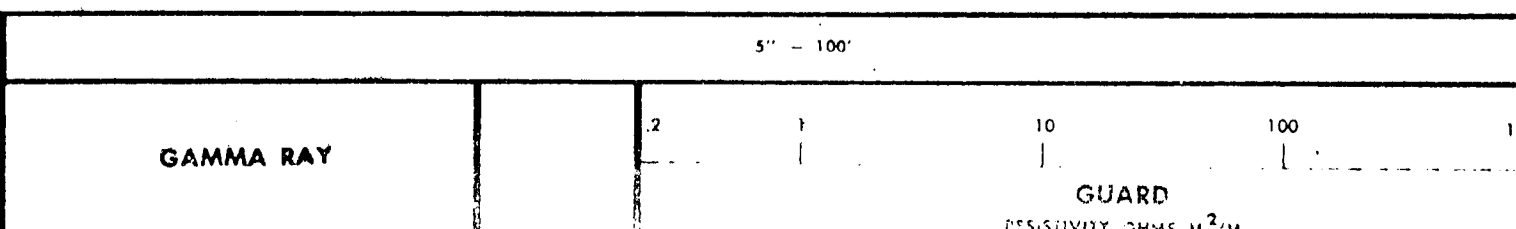
Date	<u>11-11-11</u>
Run No.	<u>11</u>
Depth—Driller	<u>11</u>
Depth—Logger	<u>11</u>
Run. Log Inter.	<u>11</u>
Top Log Inter.	<u>11</u>
Casing—Driller	<u>11</u>
Casing—Logger	<u>11</u>
Bit Size	<u>7 7/8</u>
Type Fluid in Hole	<u>STARCH</u>
Dens.	<u>1.0</u>
Visc.	<u>4</u>
pH	<u>4.4</u>
Fluid Loss	<u>1</u>
Source of Sample	<u>PHOENIX</u>
R ₁ @ Meas. Temp.	<u>10.5</u>
R ₂ @ Meas. Temp.	<u>10.5</u>
R ₃ @ Meas. Temp.	<u>10.5</u>
R ₄ @ Meas. Temp.	<u>10.5</u>
Source: Rai	<u>11</u>
R ₅ @ BHT	<u>10.5</u>
Time Since Circ.	<u>2 HR</u>
Max. Rec. Temp.	<u>11</u>
Equip. Location	<u>11-11-11</u>
Recorded By	<u>11-11-11</u>
Witnessed By	<u>11-11-11</u>

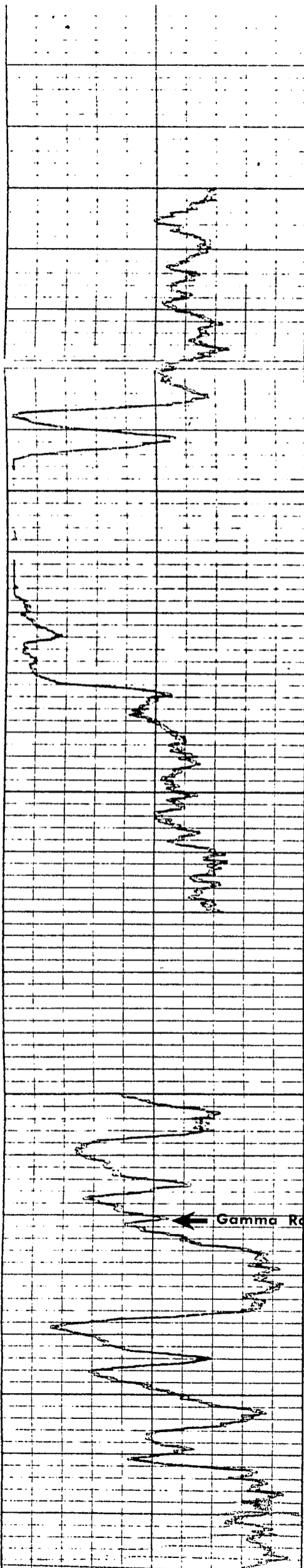
EQUIPMENT DATA			
GAMMA RAY		NEUTRON	
RUN NO	<u>ONE</u>	RUN NO	<u>ONE</u>
TOOL MODEL NO	<u>11</u>	LOG TYPE	<u>11</u>
DIAMETER	<u>11</u>	TOOL MODEL NO	<u>11</u>
DETECTOR MODEL NO	<u>11</u>	DIAMETER	<u>11</u>
TYPE	<u>Sint</u>	DETECTOR MODEL NO	<u>11</u>
LENGTH	<u>4"</u>	TYPE	<u>11</u>
DISTANCE TO N. SOURCE	<u>12"</u>	LENGTH	<u>11</u>
		SOURCE MODEL NO.	<u>11</u>
		SERIAL NO.	<u>11</u>
		SPACING	<u>11</u>
		TYPE	<u>Am Br</u>
		STRENGTH	<u>3 Curies</u>
GENERAL			
HOIST TRUCK NO	<u>A-1</u>		
INSTRUMENT TRUCK NO	<u>11</u>		
TOOL SERIAL NO	<u>11</u>		

LOGGING DATA											
RUN NO	GENERAL		SPEED FT MIN	T.C. SEC.	GAMMA RAY			T.C. SEC.	SENS. SETTINGS	NEUTRON	
	FROM	TO			ZERO DIV. L OR R	API GR UNITS PER LOG DIV	ZERO DIV. L OR R			API N PER LOG	
<u>1</u>	<u>375</u>	<u>200</u>	<u>30</u>	<u>2</u>	<u>1 L</u>	<u>10</u>	<u>1</u>	<u>11</u>	<u>1 L</u>	<u>100</u>	

Run No.	Bit	Bore Hole Record		Size	Wgt.	Casing Record		DIGITAL LOGGING T. D.
		From	To			From	To	
<u>1</u>	<u>12-1/4</u>	<u>Surf</u>	<u>200</u>	<u>1 5/8</u>		<u>Surf</u>	<u>200</u>	<u>375</u>
	<u>7-7/8</u>	<u>200</u>	<u>300</u>					<u>300</u>

REMARKS

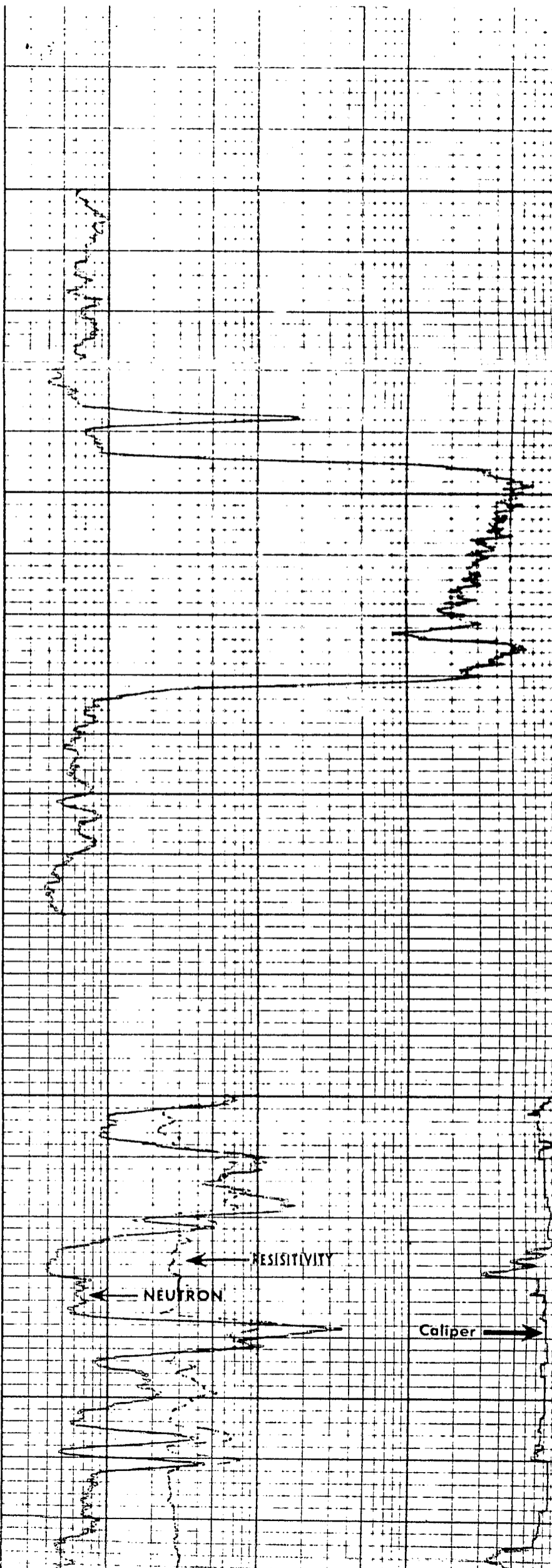




1400

3000

← Gamma Ray

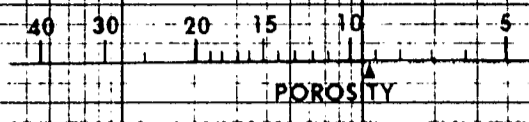


← RESISTIVITY

← NEUTRON

← Caliper

3800



REPEAT SECTION

3600

3700

