

CARD MUST BE TYPED

State of Kansas

CARD MUST BE SIGNED

Amendment: to change location & formation

NOTICE OF INTENTION TO DRILL

CORRECTION X

(see rules on reverse side)

Expected Spud Date... April 29, 1988 month day year

API Number 15-067-20, 769 0000 Approx.

OPERATOR: License # 5447 Name Cities Service Oil & Gas Corp. Address 3545 N.W. 58th Street City/State/Zip Oklahoma City, OK 73112 Contact Person Raymond Hui Phone (405)949-4268

* E/2 SE/4 SE/4 Sec. 19 Twp. 28 S. Rg. 36 E/2 SE/4 SE/4 Sec. 19 Twp. 28 S. Rg. 36 Ft. from South Line of Section 660 Ft. from East Line of Section 500

(Note: Locate well on Section Plat on reverse side)

CONTRACTOR: License # Name Unknown at this time City/State

* Nearest lease or unit boundary line 500 feet County Grant Lease Name Spikes A Well # 3

* Well Drilled For: Well Class: Type Equipment: X Oil Storage Infield X Mud Rotary Gas Inj X Pool Ext. Air Rotary OWWO Expl Wildcat Cable

Ground surface elevation 2782 feet MSL Domestic well within 330 feet: yes X no Municipal well within one mile: yes X no Depth to bottom of fresh water 450 Depth to bottom of usable water 660 Surface pipe by Alternate: 1 X 2

If OWWO: old well info as follows:

* Surface pipe planned to be set 1750' Conductor pipe required 30' * Projected Total Depth 6100 feet Producing: St. Louis & Morrow

Operator Well Name Comp Date Old Total Depth

I certify that well will comply with K.S.A. 55-101, et seq., plus eventually plugging hole to KCC specifications.

Date 4-20-88 Signature of Operator or Agent Raymond Hui Raymond Hui Accounting Control Analyst

For KCC Use:

Conductor Pipe Required feet; Minimum Surface Pipe Required 680 feet per Alt. This Authorization Expires 9-22-88 Approved By PCA 3-22-88 4-21-88

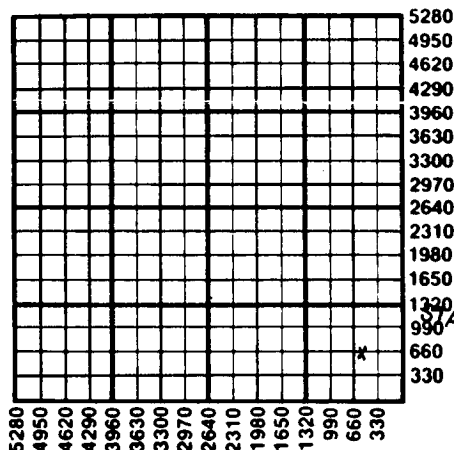
* WAS: Hugoton Infill Well, NE-SW-SW 1250 FSL (GAS) 4030 FEL, N4. 1250', S.P. 800', P.T.D. 2729'

Must be filed with the K.C.C. five (5) days prior to commencing well
This card void if drilling not started within six (6) months of date received by K.C.C.

Important procedures to follow:

1. Notify District office before setting surface casing.
2. Set surface casing by circulating cement to the top.
3. File completion forms ACO-1 with K.C.C. within 120 days of well spud date, following instructions on ACO-1, side 1, and including copies of wireline logs.
4. Notify District office 48 hours prior to old well workover or re-entry.
5. Prior to filing Intent, prepare a proposed plugging plan in case well is D & A, then obtain approval of plan when calling district office prior to setting surface pipe.
6. Submit plugging report (CP-4) to K.C.C. after plugging is completed.
7. Obtain an approved injection docket number before disposing of salt water.
8. Notify K.C.C. within 10 days when injection commences or terminate.
9. If an alternate 2 completion, cement in the production pipe from below any usable water to surface within 120 days of spud date.

**A Regular Section of Land
1 Mile = 5,280 Ft.**



RECEIVED
STATE CORPORATION COMMISSION

APR 21 1988

CONSERVATION DIVISION
Wichita, Kansas

State Corporation Commission of Kansas
Conservation Division
200 Colorado Derby Building
Wichita, Kansas 67202-1212
(316) 263-3238