FOR KCC USE:	15-051-24948-000 FORM NUST BE TYPED
EFFECTIVE DATE: 12-1-96 State of Kans	eas FORM MUST BE SIGNED
DISTRICT # 4 NOTICE OF INTENTION	TO DRILL ALL BLANKS MUST BE FILLED
SGA? Yes / No Must be approved by the K.C.C. five (5	5) days prior to commencing well
	Spot East
Expected Spud Date <u>December</u> 15 1996	<u>SW - SW - SW Sec 3 Twp 13 S, Rg 19 XX West</u>
month day year	
OPERATOR: License # 5252  Name: R.P. Nixon Operations, Inc.	feet from South / North line of Section  4950 feet from East / West line of Section  IS SECTION XX REGULAR IRREGULAR?
Address: 207 West 12th Street	(NOTE: Locate well on the Section Plat on Reverse Side)
City/State/Zip: <u>Hays, KS 67601</u>	County:Ellis
Contact Person: Dan Nixon	Lease Name: Kreutzer Well #: 1
Phone: 913-628-3834	Field Name: Kreutzer
CONTRACTOR: License #: ADVISE ON ACO-\ Name:not_determined yet  Well Drilled For: Well Class: Type Equipment:  X Oil Enh Rec Infield _X Mud Rotary  Gas Storage _X Pool Ext Air Rotary  OWWO Disposal Wildcat Cable  Seismic; # of Holes Other  Other  If OWMO: old well information as follows:  Operator: Well Name: Old Total Depth	Is this a Prorated/Spaced Field? yes _XX _ no Target Formation(s): LKC, Conglomerate, Arbuckle  Nearest lease or unit boundary: 330  Ground Surface Elevation: Approx. 2145' GL feet MSL  Water well within one-quarter mile: yes _XX _ no  Public water supply well within one mile: yes _XX _ no  Depth to bottom of fresh water: 467
Directional, Deviated or Horizontal wellbore? yes _XX_ no  If yes, true vertical depth:  Bottom Hole Location	DWR Permit #:
AFFIDAV	<u>11</u>

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55-101, et. seq.

It is agreed that the following minimum requirements will be met:

1. Notify the appropriate district office prior to spudding of well;

A copy of the approved notice of intent to drill shall be posted on each drilling rig;

3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation;

 If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging;

5. The appropriate district office will be notified before well is either plugged or production casing is cemented in;

6. IF AN ALTERNATE 11 COMPLETION, PRODUCTION PIPE SHALL BE CEMENTED FROM BELOW ANY USABLE WATER TO SURFACE WITHIN 120 DAYS OF SPUD DATE. IN ALL CASES, NOTIFY DISTRICT OFFICE PRIOR TO ANY CEMENTING.

1 hereb	v certify	/ that	the	statements	made	herein	are	true	and	to	the	hest	οf	mv	knowl edge	and	helief	
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Date: <u>November 22, 1996</u> Signatu	re of Operator or Agent: Sasking	Title	President
	FOR KCC USE: API # 15- 051-249480000 Conductor pipe required NONE feet		

REMEMBER TO:

- File Drill Pit Application (form CDP-1) with Intent to Drill;

- File Completion Form ACO-1 within 120 days of spud date;

- File acreage attribution plat according to field proration orders;

- Notify appropriate district office 48 hours prior to workover or re-entry;

- Submit plugging report (CP-4) after plugging is completed;

- Obtain written approval before disposing or injecting salt water.

Mail to: Conservation Division, 200 Colorado Derby Building, 202 W. First St., Wichita, Kansas 67202-1286.

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## IN ALL CASES PLOT THE INTENTED WELL ON THE PLAT BELOW

## PLAT OF ACREAGE ATTRIBUTABLE TO A WELL IN A PRORATED OR SPACED FIELD

If the intented well is in a prorated or spaced field, please fully complete this side of the form. If the intented well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API NO	. 15															
OPERAT	OR					LOCATION OF WELL: COUNTY Ellis										
LEASE _																
	UMBER															
FIELD _	· · · · · · · · · · · · · · · · · · ·					SECTION 3 TWP 13S RG 19W										
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## In plotting the proposed location of the well, you must show:

1) The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.;

SEWARD CO.

- 2) the distance of the proposed drilling location from the section's south/north and east/west; and
- 3) the distance to the nearest lease or unit boundary line.