

KANSAS CORPORATION COMMISSION ORIGINAL
OIL & GAS CONSERVATION DIVISION

Form ACO-1
June 2009

Form Must Be Typed
Form must be Signed
All blanks must be Filled

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # 33924
 Name: ABARTA Oil & Gas Co., Inc.
 Address 1: 1000 Gamma Drive, Ste. 400
 Address 2: _____
 City: Pittsburgh State: PA Zip: 15238 + _____
 Contact Person: Kenneth J. Fleeman
 Phone: (412) 963-6443
 CONTRACTOR: License # 33905
 Name: Royal Drilling, Inc.
 Wellsite Geologist: James C. Musgrove
 Purchaser: NCRA

Designate Type of Completion:

New Well Re-Entry Workover

Oil WSW SWD SIOW
 Gas D&A ENHR SIGW
 OG GSW Temp. Abd.
 CM (Coal Bed Methane)
 Cathodic Other (Core, Expl., etc.): _____

If Workover/Re-entry: Old Well Info as follows:

Operator: _____
 Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____

Deepening Re-perf. Conv. to ENHR Conv. to SWD
 Conv. to GSW

Plug Back: _____ Plug Back Total Depth _____
 Commingled Permit #: _____
 Dual Completion Permit #: _____
 SWD Permit #: _____
 ENHR Permit #: _____
 GSW Permit #: _____

<u>5/29/08</u>	<u>6/6/08</u>	<u>6/6/08</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 167-23482-00-00

Spot Description: _____
NW SE SE NE Sec. 18 Twp. 15 S. R. 13 East West
2,300 Feet from North / South Line of Section
360 Feet from East / West Line of Section

Footages Calculated from Nearest Outside Section Corner:
 NE NW SE SW

County: Russell
 Lease Name: Weeks Trust Well #: 3
 Field Name: Wildcat
 Producing Formation: Arbuckle
 Elevation: Ground: 1778 Kelly Bushing: 1783
 Total Depth: 3575 Plug Back Total Depth: _____
 Amount of Surface Pipe Set and Cemented at: 780 Feet
 Multiple Stage Cementing Collar Used? Yes No
 If yes, show depth set: _____ Feet
 If Alternate II completion, cement circulated from: _____
 feet depth to: _____ w/ _____ sx cmt.

Drilling Fluid Management Plan
 (Data must be collected from the Reserve Pit)

Chloride content: 47,000 ppm Fluid volume: 1,000 bbls
 Dewatering method used: Allow to dry and backfill

Location of fluid disposal if hauled offsite: _____

Operator Name: _____
 Lease Name: _____ License #: _____
 Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
 County: _____ Permit #: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: *Kevin J. Miller*
 Title: Operations Analyst Date: 2/10/11

KCC Office Use ONLY

Letter of Confidentiality Received
 Date: _____

Confidential Release Date: _____

Wireline Log Received

Geologist Report Received

UIC Distribution

ALT I II III Approved by: Dlg Date: 2/14/11

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Operator Name: ABARTA Oil & Gas Co., Inc. Lease Name: Weeks Trust Well #: 3
 Sec. 18 Twp. 15 S. R. 13 East West County: Russell

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach complete copy of all Electric Wire-line Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <i>(Attach Additional Sheets)</i>	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	<input checked="" type="checkbox"/> Log	Formation (Top), Depth and Datum	<input type="checkbox"/> Sample
Samples Sent to Geological Survey	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Name	Top	Datum
Cores Taken	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	Anhydrite	773	+1012
Electric Log Run	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Tarkio Lime	2403	-618
Electric Log Submitted Electronically <i>(If no, Submit Copy)</i>	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	3rd Tarkio Sand (Willard Sand)	2426	-641
List All E. Logs Run:		Elmont	2465	-680
Dual Induction Compensated, Density/Neutron, Micro		Howard	2603	-818
		Severy	2654	-869
		Continued - See Attached		

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4	8 5/8	23	780	Class A	310	3% CC 2% Gel
Production	7 7/8	5 1/2	15.5	3320	Class A	250	10% Salt 1/4# Flowseal

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input checked="" type="checkbox"/> Plug Off Zone	3242-3243	Class A	90	FL-10 14#

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	3242-3243	52.9 Bbls 15% NE/FE 3% Acetic Acid	3200
4	3262-3263	20 Bbls 15% NE/FE 3% Acetic Acid	3250
		54 Bbls 15% NE/FE 3% Acetic Acid	3244

TUBING RECORD:		Size: <u>2 7/8</u>	Set At: <u>3239</u>	Packer At:	Liner Run: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumed Production, SWD or ENHR. <u>9/13/08</u>		Producing Method: <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain) _____			
Estimated Production Per 24 Hours	Oil Bbls. <u>5</u>	Gas Mcf <u>0</u>	Water Bbls.	Gas-Oil Ratio	Gravity

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input checked="" type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <i>(Submit ACO-5)</i> <input type="checkbox"/> Other (Specify) _____	PRODUCTION INTERVAL: <u>3236-3479</u>
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<u>Name</u>	<u>Top</u>	<u>Datum</u>
Topeka	2670	-885
Heebner	2911	-1126
Toronto	2925	-1140
Douglas	2931	-1146
Lansing	2976	-1191
Base Kansas City	3220	-1435
Arbuckle	3236	-1451
Reagan Sand	3479	-1694
Granite Wash	3571	-1746

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QUALITY OILWELL CEMENTING, INC.

Phone 785-483-2025
Cell 785-324-1041

Home Office P.O. Box 32 Russell, KS 67665

No. 1984

Date 6-6-08	Sec.	Twp.	Range	Called Out	On Location	Job Start 7:00pm	Finish 7:45pm
Lease Weeks Trust			Well No. 3	Location Russell 14S		Rs County	Ks State
Contractor Royal Dilling				Owner 3EKIN			
Type Job Prod String				To Quality Oilwell Cementing, Inc. You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as listed.			
Hole Size 7 7/8	T.D. 3575		Charge To Aborta Oil & Gas				
Csg. 5 1/2	Depth 3320		Street				
Tbg. Size	Depth		City State				
Drill Pipe	Depth		The above was done to satisfaction and supervision of owner agent or contractor.				
Tool	Depth						
Cement Left in Csg. 18	Shoe Joint 18'						
Press Max.	Minimum						
Meas Line 15.5	Displace 78.58						
Perf.			500 gal mud clear -48				

EQUIPMENT				Amount Ordered	
Pumptrk 5	No.	Cementer Helper	Todd	250 Com pro-C 10% salts	416
Bulktrk 2	No.	Driver	Brian	Consisting of	Flowed per sk
Bulktrk pu	No.	Driver	Dave	Common 250 @ 14.50	3712.50
				Poz. Mix	

JOB SERVICES & REMARKS			Gel.	
Pumptrk Charge prod string	1500.00		Chloride	
Mileage 12 @ 7.00	84.00		Hulls	
Footage			Salt 47 @ 14.00	658.00
Total	1584.00		Flowseal 62 @ 2.00	124.00

Remarks: **Mud (Prod -48 500 gal @ 1.00 = 500.00)**

Plug Rod hole 15 sk
mouse hole 10 sk
Triplex Shoe on Shoe JT
Cents on 1, 3, 5, 7, 9, 11
Basket on 13

Mixed 30 sk @ 13.5
Lead followed w/c 195
sk @ 14.5 - 15

Landed plug @ 1200 psi
Float Held

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X Signature **Denn Butler**

GENERAL TERMS AND CONDITIONS

DEFINITIONS: In these terms and conditions, "Quality" shall mean Quality Oilwell Cementing, Inc., and "Customer" shall refer to the party identified by that term on the front of this contract. As applicable, "Job" relates to the services described on the front side of this contract, "merchandise" refers to the material described on the front of this contract and to any other materials, products, or supplies used, sold, or furnished under the requirements of this contract.

– **TERMS:** Unless satisfactory credit has been established, "CUSTOMER" must tender full cash payment to "QUALITY" before the job is undertaken or merchandise is delivered. If satisfactory credit has been established, the terms of payment for the job and/or merchandise, including bulk cement, are net cash, payable in 30 days from the completion of the job and/or delivery of the merchandise. For all past due invoices, "CUSTOMER" agrees to pay interest on amounts invoiced at a rate of 18 percent per annum until paid. Notwithstanding the foregoing in no event shall this Contract provide for interest exceeding the maximum rate of interest that "CUSTOMER" may agree to pay under applicable law. If any such interest should be provided for, it shall be and hereby is deemed to be a mistake, and this contract shall be automatically reformed to lower the rate of interest to the maximum legal contract rate, any amounts previously paid as excess interest shall be deducted from the amounts owing from the "CUSTOMER" or at the option of "QUALITY," refunded directly to "CUSTOMER." For purposes of this paragraph, QUALITY and CUSTOMER agree that KANSAS law shall apply. Any discounts granted with this contract are null and void if the charges are not paid when due.

– **ATTORNEY FEES:** In any legal action or proceeding between the parties to enforce any of the terms of this Service Contract, or in any way pertaining to the term of this Contract, the prevailing party shall be entitled to recover all expenses, including, but not limit to, a reasonable sum as and attorney's fees.

– **PRICES AND TAXES:** All merchandise listed in "QUALITY'S" current price shall schedule are F.O.B. QUALITY'S local station and are subject to change without notice. All prices are exclusive of any federal, state, local, or special taxes for the sale or use of the merchandise or services listed. The amount of taxes required to be paid by QUALITY shall be added to the quoted prices charged to CUSTOMER.

– **TOWING CHARGES:** QUALITY will make a reasonable attempt to get to and from each job site using its own equipment. Should QUALITY be unable to do so because of poor or inadequate road conditions, and should it become necessary to employ a tractor or other pulling equipment to get to or from the job site, the tractor or pulling equipment will be supplied by CUSTOMER or, if furnished by QUALITY, will be charged to and paid by CUSTOMER.

– **PREPARATION CHARGES:** If a job and/or merchandise is ordered and CUSTOMER cancels the order after preparation of a chemical solution or other material, CUSTOMER will pay QUALITY for the expenses incurred by QUALITY as a result of the cancellation.

– **DEADHAUL, CHARGES:** Unless otherwise specified on the front of this Contract, a deadhaul charges as set forth in QUALITY'S current price book will be charged each way for each service unit which is ordered by CUSTOMER but not used.

– **SERVICE CONDITIONS AND LIABILITIES:** 1. QUALITY carries public liability and property damage insurance, but since there are so many uncertain and unknown conditions beyond QUALITY'S control, QUALITY shall not be liable for injuries to property or persons or for loss or damage arising from the performance of the job or delivery of the merchandise. Customer shall be responsible for and indemnify, defend, and hold harmless QUALITY, its officers, agents and employees, from and against any and all claims or suits for:

(A) Damage to property or for bodily injury, sickness, disease, or death, brought by any person, including CUSTOMER and/or the well owner; and:

(B) Oil spills, pollution, surface or sub-surface damage, injury to the well, reservoir loss, or damage arising from a well blowout arising out of or in connection with QUALITY'S performance of the job or furnishing of merchandise in accordance with this contract, unless such loss or damage is caused by the willful misconduct or gross negligence of QUALITY or its employees.

2. With respect to any of QUALITY'S tools, equipment, or instruments which are lost in the well or damaged when performing or attempting to perform the job or, in the case of marine operations, are lost or damaged at any time after delivery to the landing for CUSTOMER and before return to QUALITY at the landing, CUSTOMER shall either recover the lost item without cost to QUALITY or reimburse QUALITY the current replacement cost of the item unless the loss or damage results from the sole negligence of QUALITY or its employees.

3. QUALITY does not assume any liability or responsibility for damages or conditions resulting from chemical action in cements caused by contamination of water or other fluids.

WARRANTIES: 1. QUALITY warrants all merchandise manufactured or furnished by it to be free from defects in material and workmanship under normal use and service when installed, and used, and/or serviced in the manner provided and intended. QUALITY'S obligation under this warranty is expressly limited to repair replacement, or allowance for credit, at its option, for any merchandise which is determined by QUALITY to be defective. THIS IS THE SOLE WARRANTY OF QUALITY AND NO OTHER WARRANTY IS APPLICABLE, EITHER EXPRESS OR OTHERWISE IMPLIED, IN FACT OR IN LAW, INCLUDING ANY WARRANTY AS TO MERCHANTABILITY OR FITNESS FOR A PARTICULAR USE OR PURPOSE, CUSTOMER'S sole and only remedy with regard to any defective merchandise shall be the repair or replacement thereof or allowance for credit as herein provided, and QUALITY shall not be liable for any consequential, special, incidental, or punitive damages resulting from or caused by defective materials, products or supplies.

2. More specifically:

(A) Nothing in this contract shall be constructed as a warranty by QUALITY of the success or the effectiveness of the result of any work done or merchandise used, sold, or furnished under this contract.

(B) Nothing in this contract shall be construed as a warranty of the accuracy or correctness of any facts, information, or data furnished by QUALITY or any interpretation of test, meter readings, chart information, analysis or research, or recommendations made by QUALITY, unless the inaccuracy or incorrectness is caused by the willful misconduct or gross negligence of QUALITY or its employees in the preparation or furnishing of such facts, information or data.

(C) Work done by QUALITY shall be under the direct supervision and control of the CUSTOMER or his agent and QUALITY will accomplish the job as an independent contractor and not as an employee or agent of the CUSTOMER.

ALLIED CEMENTING CO., LLC. AGG # 3030 042825

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:
Russell KS

DATE <u>8-20-08</u>	SEC. <u>18</u>	TWP. <u>15s</u>	RANGE <u>13w</u>	CALLED OUT	ON LOCATION	JOB START <u>1:00pm</u>	JOB FINISH <u>1:30pm</u>
<u>Weeks</u>	WELL # <u>3</u>		LOCATION <u>Russell KS South on 281 to</u>		COUNTY <u>Russell</u>	STATE <u>KS</u>	
LEASE <u>Winterset Rd 2 1/2 East 3/4 North West into</u>			<input checked="" type="radio"/> OLD OR NEW (Circle one)				

CONTRACTOR Royal Drilling
 TYPE OF JOB Squeeze
 HOLE SIZE _____ T.D. _____
 CASING SIZE 5 1/2 DEPTH _____
 TUBING SIZE 2 7/8 DEPTH 3143'
 DRILL PIPE _____ DEPTH _____
 TOOL Dan's Packer DEPTH 3110'
 PRES. MAX 2200psi MINIMUM _____
 MEAS. LINE _____ SHOE JOINT _____
 CEMENT LEFT IN CSG. _____
 PERFS. 3262
 DISPLACEMENT T=18.22 C=2.90
 EQUIPMENT _____

OWNER _____
 (Used 90skcom 14Lb. F1-10)
 CEMENT _____
 AMOUNT ORDERED 100com
F1-10 on side

COMMON <u>90</u>	@ <u>13.50</u>	<u>1215.00</u>
POZMIX _____	@ _____	_____
GEL _____	@ _____	_____
CHLORIDE _____	@ _____	_____
ASC _____	@ _____	_____
<u>F1-10 14#</u>	@ <u>11.80</u>	<u>165.20</u>
_____	@ _____	_____
_____	@ _____	_____
_____	@ _____	_____
_____	@ _____	_____
_____	@ _____	_____
_____	@ _____	_____
_____	@ _____	_____
HANDLING <u>100</u>	@ <u>2.25</u>	<u>225.00</u>
MILEAGE <u>.10/sk/mile</u>		<u>300.00</u>
	TOTAL	<u>1905.20</u>

PUMP TRUCK CEMENTER John Roberts
 # 366 HELPER Travis
 BULK TRUCK _____
 # 345 DRIVER Doug
 BULK TRUCK _____
 # _____ DRIVER _____

REMARKS:

Tool set @ 3110 Tail pipe @ 3143
Perfs @ 3262. Load the hole set
tool put 500 psi on back side and
took a rate 2.5 bbl a min @ 1300psi.
Mix 50sk com w/ 14Lb. F1-10. and
followed by 40 sk com. Squeezed
to 2200 psi. Released dried up.
Washed around tool. Ran down to
3258' and washed clean. Thanks!

CHARGE TO: Abarta
 STREET _____
 CITY _____ STATE _____ ZIP _____

To Allied Cementing Co., LLC.
 You are hereby requested to rent cementing equipment
 and furnish cementer and helper(s) to assist owner or
 contractor to do work as is listed. The above work was
 done to satisfaction and supervision of owner agent or
 contractor. I have read and understand the "GENERAL
 TERMS AND CONDITIONS" listed on the reverse side.

PRINTED NAME Dennis Border
 SIGNATURE [Signature]

SERVICE

DEPTH OF JOB _____
 PUMP TRUCK CHARGE _____ 1159.00
 EXTRA FOOTAGE _____ @ _____
 MILEAGE 15 @ 7.50 112.50
 MANIFOLD _____ @ _____

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**KCC WICHITA
PLUG & FLOAT EQUIPMENT**

TOTAL 1271.50

SALES TAX (If Any) _____
 TOTAL CHARGES _____
 DISCOUNT _____ IF PAID IN 30 DAYS

GENERAL TERMS AND CONDITIONS

DEFINITIONS: In these terms and conditions, "ALLIED" shall mean Allied Cementing Co., LLC, and "CUSTOMER" shall refer to the party identified by that term on the front of this contract. As applicable, "Job" relates to the services described on the front side of this contract, "Merchandise" refers to the material described on the front of this contract and to any other materials, products, or supplies used, sold, or furnished under the requirements of this contract.

—**TERMS:** Unless satisfactory credit has been established, CUSTOMER must tender full cash payment to ALLIED before the job is undertaken or merchandise is delivered. If satisfactory credit has been established, the terms of payment for the job and/or merchandise, including bulk cement, are net cash, payable in 30 days from the completion of the job and/or delivery of the merchandise. For all past due invoices, CUSTOMER agrees to pay interest on amounts invoiced at a rate of 18 percent per annum until paid. Notwithstanding the foregoing, in no event shall this Contract provide for interest exceeding the maximum rate of interest that CUSTOMER may agree to pay under applicable law. If any such interest should be provided for, it shall be and hereby is deemed to be a mistake, and this contract shall be automatically reformed to lower the rate of interest to the maximum legal contract rate, any amounts previously paid as excess interest shall be deducted from the amounts owing from the CUSTOMER or at the option of ALLIED, refunded directly to CUSTOMER. For purposes of this paragraph, ALLIED and CUSTOMER agree that Kansas law shall apply. Any discounts granted with this contract are null and void if the charges are not paid when due.

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—**SERVICE CONDITIONS AND LIABILITIES:**

1. ALLIED carries public liability and property damage insurance, but since there are so many uncertain and unknown conditions beyond ALLIED'S control, ALLIED shall not be liable for injuries to property or persons or for loss or damage arising from the performance of the job or delivery of the merchandise. CUSTOMER shall be responsible for and indemnify, defend, and hold harmless ALLIED, its officers, agents and employees, from and against any and all claims or suits for:

(A) Damage to property or for bodily injury, sickness, disease, or death, brought by any person, including CUSTOMER and/or the well owner; and:

(B) Oil spills, pollution, surface or sub-surface damage, injury to the well, reservoir loss, or damage arising from a well blowout arising out of or in connection with ALLIED'S performance of the job or furnishing of merchandise in accordance with this contract, unless such loss or damage is caused by the willful misconduct or gross negligence of ALLIED or its employees.

2. With respect to any of ALLIED'S tools, equipment, or instruments which are lost in the well or damaged when performing or attempting to perform the job or, in the case of marine operations, are lost or damaged at any time after delivery to the landing for CUSTOMER and before return to ALLIED at the landing, CUSTOMER shall either recover the lost item without cost to ALLIED or reimburse ALLIED the current replacement cost of the item unless the loss or damage results from the sole negligence of ALLIED or its employees.

3. ALLIED does not assume any liability or responsibility for damages or conditions resulting from chemical action in cements caused by contamination of water or other fluids.

WARRANTIES:

1. ALLIED warrants all merchandise manufactured or furnished by it to be free from defects in material and workmanship under normal use and service when installed, and used, and/or serviced in the manner provided and intended. ALLIED'S obligation under this warranty is expressly limited to repair, replacement, or allowance for credit, at its option, for any merchandise which is determined by ALLIED to be defective. THIS IS THE SOLE WARRANTY OF ALLIED AND NO OTHER WARRANTY IS APPLICABLE, EITHER EXPRESS OR OTHERWISE IMPLIED, IN FACT OR IN LAW, INCLUDING ANY WARRANTY AS TO MERCHANTABILITY OR FITNESS FOR A PARTICULAR USE OR PURPOSE, CUSTOMER'S sole and only remedy with regard to any defective merchandise shall be the repair or replacement thereof or allowance for credit as herein provided, and ALLIED shall not be liable for any consequential, special, incidental, or punitive damages resulting from or caused by defective materials, products or supplies.

2. More specifically:

(A) Nothing in this contract shall be construed as a warranty by ALLIED of the success or the effectiveness of the result of any work done or merchandise used, sold, or furnished under this contract.

(B) Nothing in this contract shall be construed as a warranty of the accuracy or correctness of any facts, information, or data furnished by ALLIED or any interpretation of tests, meter readings, chart information, analysis of research, or recommendations made by ALLIED, unless the inaccuracy or incorrectness is caused by the willful misconduct or gross negligence of ALLIED or its employees in the preparation or furnishing of such facts, information or data.

(C) Work done by ALLIED shall be under the direct supervision and control of the CUSTOMER or his agent and ALLIED will accomplish the job as an independent contractor and not as an employee or agent of the CUSTOMER.

QUALITY OILWELL CEMENTING, INC.

Phone 785-483-2025
Cell 785-324-1041

Home Office P.O. Box 32 Russell, KS 67665

No. 1975

Date	5-30-08	Sec.	18	Twp.	15	Range	13	Called Out		On Location		Job Start	12:30 PM	Finish	1:00 PM
Lease	Waggs Trust	Well No.	3	Location	Russell 85 24 E 13 N R3			County	R3	State	R3				
Contractor	Royal Drilling				Owner				To Quality Oilwell Cementing, Inc.						
Type Job	Surface				You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as listed.										
Hole Size	12 1/2		T.D.		780		Charge To				Abarta Oil & Gas				
Csg.	8 3/8 23lb		Depth		780		Street								
Tbg. Size			Depth				City				State				
Drill Pipe			Depth				The above was done to satisfaction and supervision of owner agent or contractor.								
Tool			Depth												
Cement Left in Csg.	10-15'		Shoe Joint												
Press Max.			Minimum												
Meas Line			Displace		48.65 Bbl										
Perf.															

CEMENT

EQUIPMENT				Amount Ordered	310 Cam 30 CC 2 1/2 bbl			
Pumptrk	1	No.	Cement	Consisting of				
			Helper					
Bulktrk	3	No.	Driver	Common				
			Driver					
Bulktrk		No.	Driver	Poz. Mix				
			Driver					

JOB SERVICES & REMARKS

Pumptrk Charge		Gel.	
Mileage		Chloride	
Footage		Hulls	
		Salt	
		Flowseal	

Remarks: Cement did Circulate

	Sales Tax	
	Handling	
	Mileage	
	Sub Total	
	Total	
	Floating Equipment & Plugs	1 8 3/8 Rubber Plug
	Squeeze Manifold	
	Rotating Head	
	Tax	
	Discount	
	Total Charge	

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Signature: Doug Buegg

JAMES C. MUSGROVE

Petroleum Geologist

P.O. Box 215

212 Main St.

Clafin, KS 67525

Office (620) 588-4250

Res. Clafin (620) 587-3444

Abarta Oil & Gas Co. Inc.
Weeks Trust #3
NW-SE-SE-NE
Section 18-15s-13w
Russell County, Kansas
Page No. 1

5 1/2" Production Casing Set

Contractor: Royal Drilling Company (Rig #1)
Commenced: May 29, 2008
Completed: June 6, 2008
Elevation: 1785' K.B.; 1783' D.F.; 1780' G.L.
Casing Program: Surface; 8 5/8" @780'
Production/Disposal; 5 1/2" @ 3320'
Samples: Samples saved and examined 2400' to the Rotary Total Depth.
Drilling Time: One (1) foot drilling time recorded and kept 2400' to the Rotary Total Depth.
Measurements: All depths measured from the Kelly Bushing.
Drill Stem Test: There were five (5) Drill Stem Tests ran by Trilobite Testing Inc.
Electric Log: By Superior Well Services.
Gas Detector: None.

<u>Formation</u>	<u>Log Depth</u>	<u>Sub-Sea Datum</u>
Anhydrite	773	+1012
Tarkio Lime	2403	-618
3 rd Tarkio Sand (Willard Sand)	2426	-641
Elmont	2465	-680
Howard	2603	-818
Severy	2654	-869
Topeka	2670	-885
Heebner	2911	-1126
Toronto	2925	-1140
Douglas	2931	-1146
Lansing	2976	-1191
Base Kansas City	3220	-1435
Arbuckle	3236	-1451
Reagan Sand	3479	-1694
Granite Wash	3571	-1746
Rotary Total Depth	3575	-1790
Log Total Depth	3574	-1789

(All tops and zones corrected to Electric Log measurements).

SAMPLE ANALYSIS, SHOWS OF OIL, TESTING DATA, ETC.

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TARKIO SECTION

2426-2436' Sand; gray, grayish green, very fine grained, sub rounded, friable, shaley, micaceous, trace poor stain, trace of free oil and no odor in fresh samples.

TOPEKA SECTION

2670-2682' Limestone; gray, white, finely crystalline, poor pinpoint type porosity, trace spotty stain, trace of free oil and no odor in fresh samples.

Drill Stem Test #1 2641-2692'

Times: 30-30-30-45

Blow: Weak

Recovery: 10' mud

**Pressures: ISIP 77 psi
FSIP 91 psi
IFP 15-16 psi
FFP 17-17- psi
HSH 1287-1258 psi**

2710-2715' Limestone; gray, finely crystalline, chalky, fine pinpoint type porosity, trace brown stain, trace of free oil and questionable odor in fresh samples.

2858-2870' Limestone; white, tan, fossiliferous, chalky, scattered porosity, spotty light brown stain, weak show of free oil and faint odor in fresh samples.

TORONTO SECTION

2925-2936' Limestone; tan, white, finely crystalline, fossiliferous, scattered porosity, light brown and golden brown stain, trace of free oil and faint odor in fresh samples.

LANSING SECTION

2926-2986' Limestone; white and gray to tan, finely crystalline, few fossiliferous, questionable stain, no show of free oil and no odor in fresh samples.

2965-3002' Limestone; gray, white, medium crystalline, slightly dolomitic, scattered porosity, light brown to golden brown stain, trace of free oil and fair to good odor in fresh samples.

3010-3018' Limestone; tan, oomoldic, good oomoldic porosity, brown and golden brown stain, trace of free oil and fair odor in fresh samples.

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Drill Stem Test #2 **2983-3022'**

Times: 30-45-45-60

Blow: Weak to fair

**Recovery: 30' gas in pipe
180' muddy water (show of oil)**

**Pressures: ISIP 637 psi
FSIP 627 psi
IFP 17-51 psi
FFP 59-94 psi
HSH 1475-1434 psi**

- 3030-3040' Limestone; white, gray, oolitic, chalky, trace black stain, no show of free oil and no odor in fresh samples.
- 3049-3056' Limestone; gray, oolitic, scattered porosity, fair golden brown to brown stain, trace of free oil and faint odor in fresh samples.
- 3070-3080' Limestone; white/cream, oomoldic, good oomoldic porosity, brown spotty stain, show of free oil/gassy and faint to fair odor in fresh samples.

Drill Stem Test #3 **3038-3080'**

Times: 30-30-30-45

Blow: Weak

Recovery: 40' mud

**Pressures: ISIP 820 psi
FSIP 820 psi
IFP 15-24 psi
FFP 27-33 psi
HSH 1491-1460 psi**

- 3126-3137' Limestone; gray, white, sub oomoldic, chalky, poor stain, no show of free oil and fair odor in fresh samples.
- 3144-3151' Limestone; cream/white, oolitic, chalky, brown scattered stain, trace of free oil and faint odor in fresh samples.
- 3160-3168' Limestone; white, oolitic, sub oomoldic, spotty (poor) stain, no show of free oil and faint odor in fresh samples.
- 3196-3201' Limestone; gray, cream, oolitic/fossiliferous, chalky, brown and golden brown stain, weak show of free oil and fair odor, plus white chalk.

ARBUCKLE SECTION

3236-3240' Dolomite; gray, pink, few sandy, poorly developed porosity, no shows.

3240-3244'

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Drill Stem Test #4 **3210-3244'**

Times: 30-30-30-30

Blow: Weak

Recovery: 10' mud

Pressures: ISIP 62 psi
FSIP 33 psi
IFP 13-14 psi
FFP 14-16 psi
HSH 1615-1574 psi

3244-3248' Dolomite; white and gray, medium crystalline, fair to good intercrystalline and vuggy type porosity, brown and golden brown stain, trace of free oil and fair to good odor in fresh samples.

Drill Stem Test #5 **3210-3248'**

Times: 30-30-45-45

Blow: Weak to fair

Recovery: 170' gas in pipe
15' clean gassy oil
62' gassy mud cut oil
(5% gas, 65% oil, 30% mud)
138' very heavy oil and gas cut watery mud
(30% gas, 20% oil, 10% water, 40% mud)

Pressures: ISIP 1096 psi
FSIP 1092 psi
IFP 20-55 psi
FFP 61-103 psi
HSH 1647-1575 psi

3250-3262' Dolomite; gray, white, medium and coarse crystalline, good intercrystalline and vuggy porosity, dark brown stain and saturation, fair show of free oil and good odor in fresh samples.

3270-3285' Dolomite; as above, plus gray, white, sucrosic, dolomite, fair pinpoint porosity, trace stain, no show of free oil and fair odor in fresh samples.

3285-3305' Dolomite; white, medium crystalline, few coarse crystalline, good intercrystalline and vuggy porosity, no shows, trace white chert.

3305-3350' Dolomite; as above, good intercrystalline and vuggy type porosity, no shows.

3350-3370' Dolomite; white, cream and gray, coarse crystalline, fair to good vuggy type porosity, few sandy.

3370-3385' Dolomite; tan, gray, finely crystalline sandy, fair porosity, no shows.

3385-3420' Dolomite; gray, tan, highly sandy, scattered porosity, no shows.

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3422—3450' Dolomite; gray, white, finely crystalline, slightly cherty, dense.

3450-3474' Dolomite; as above, sandy in part, trace iron pyrite.

REAGAN SECTION

3479-3500' Sand; white/clear, very fine to medium grained, sub angular, sub rounded, fair sorting, friable, fair intergranular porosity, trace iron pyrite, no shows.

3500-3531' Sand; as above, plus loose unconsolidated, sub rounded, quartz, trace sand, green tinted, plus green gray shale.

GRANITE WASH SECTION

3531-3574' Sand; green tinted, very fine grained, plus red, pink feldspar, and red/pink granitic sand, plus green and rusty brown shale, trace of black micaceous.

Rotary Total Depth **3575 (-1790)**
Log Total Depth **3574 (-1789)**

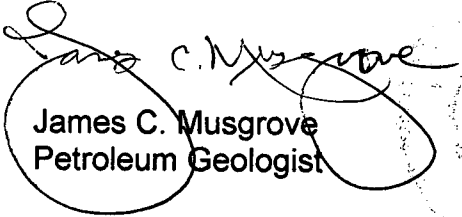
Recommendations:

5 1/2" production casing was set and cemented at approximately 3320' (235 foot off bottom) and the following zones should be tested in the Weeks Trust #3:

1. Arbuckle 3244-3646
2. Lansing 3068-3072
3. Lansing 3003-3009
4. Lansing 2997-2999

The Weeks Trust #3 was drilled and cased for future use as a salt water disposal well in the Arbuckle Dolomite, Reagan Sand and Granite Wash formations.

Respectfully submitted;


James C. Musgrove
Petroleum Geologist

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