

CARD MUST BE TYPED

State of Kansas
NOTICE OF INTENTION TO DRILL
 (see rules on reverse side)

2071' - 625'
 CARD MUST BE SIGNED

Starting Date: May 3, 1985
 month day year

OPERATOR: License # 5040
 Name Alpine Drilling Co., Inc.
 Address 200 E. First, Suite 500
 City/State/Zip Wichita, KS 67202
 Contact Person Jon T. Williams, Jr.
 Phone 316-263-5705

CONTRACTOR: License # 5137
 Name J.W. Drilling Co., Inc.
 City/State Wichita, KS 67202

Well Drilled For: Well Class: Type Equipment:
☒ Oil ☐ Swd ☐ Infield ☒ Mud Rotary
☐ Gas ☐ Inj ☐ Pool Ext. ☐ Air Rotary
☐ OWWO ☐ Expl ☒ Wildcat ☐ Cable

If OWWO: old well info as follows:

Operator
 Well Name
 Comp Date Old Total Depth
 Projected Total Depth 3800 feet
 Projected Formation at TD Arbuckle
 Expected Producing Formations Arbuckle

I certify that we will comply with K.S.A. 55-101, et seq., plus eventually plugging hole to K.C.C. specifications.

Date 4-23-85 Signature of Operator or Agent

ALPINE DRILLING CO., INC.
 Jon T. Williams, Jr.

API Number 15- 051-24,225-00-00
 NW NE SW Sec 20 Twp 13 S, Rge 19 ☐ East
 (location) ☒ West

2310 Ft North from Southeast Corner of Section
 3630 Ft West from Southeast Corner of Section
 (Note: Locate well on Section Plat on reverse side)

Nearest lease or unit boundary line 490 feet
 County Ellis
 Lease Name BEMIS Well # 2
 Domestic well within 330 feet: ☐ yes ☒ no
 Municipal well within one mile: ☐ yes ☒ no

Depth to Bottom of fresh water 480 feet
 Lowest usable water formation Dakota
 Depth to Bottom of usable water 660 feet
 Surface pipe by Alternate: 1 ☒ 2 ☒ mHC
 Surface pipe to be set 500 660 feet
 Conductor pipe if any required 2080 feet
 Ground surface elevation 2080 feet MSI
 This Authorization Expires 10-25-85
 Approved By 4-25-85

Talked with Jon T. Williams, Jr.
 on 4-24-85. Will complete A/E. 1
 President + set 660' of

21 HC/WDHE 4-24-85
 Form C-1 4/84
 surface pipe
 mHC 4/24/85

Important procedures to follow :

RECEIVED
CORPORATION COMMISSION

APR 24 1985

CONSERVATION DIVISION
Wichita, Kansas

- 1. Notify District office before setting surface casing.**
- 2. Set surface casing by circulating cement to the top.**
- 3. File completion forms ACO-1 with K.C.C. within 90 days of well completion, following instructions on ACO-1, side 1, and including copies of wireline logs.**
- 4. Notify District office 48 hours prior to old well workover or re-entry.**
- 5. Prior to plugging, prepare a plugging plan, then obtain agreement from the appropriate district office for an approved plugging plan.**
- 6. Submit plugging report (CP-4) to K.C.C. after plugging is completed.**
- 7. Obtain an approved injection docket number before disposing of salt water.**
- 8. Notify K.C.C. within 10 days when injection commences or terminates.**
- 9. If an alternate 2 completion, cement in the production pipe from below any usable water to surface within 120 days of spud date.**

**State Corporation Commission of Kansas
Conservation Division
200 Colorado Derby Building
Wichita, Kansas 67202
(316) 263-3238**