

CARD MUST BE TYPED

State of Kansas  
**NOTICE OF INTENTION TO DRILL**  
(see rules on reverse side)

CARD MUST BE SIGNED

Starting Date: April 5, 1985

month day year

API Number 15- 051-24,176-00-00

OPERATOR: License # 5040

SW NE SW Sec 20 Twp 13 S, Rge 19  East  West  
(location)

Name Alpine Drilling Co., Inc.

Address 200 E. First, Suite 500

City/State/Zip Wichita, KS 67202

Contact Person Jon T. Williams, Jr.

Phone 316-263-5705

CONTRACTOR: License # 5137

Name J. W. Drilling Co., Inc.

City/State Wichita, KS 67202

1650 Ft North from Southeast Corner of Section

3630 Ft West from Southeast Corner of Section

(Note: Locate well on Section Plat on reverse side)

Nearest lease or unit boundary line 990 feet.

County Ellis

Lease Name BEMIS Well # 1

Domestic well within 330 feet:  yes  no

Municipal well within one mile:  yes  no

Well Drilled For: Well Class: Type Equipment:

- Oil  Swd  Infield  Mud Rotary
- Gas  Inj  Pool Ext.  Air Rotary
- OWWO  Expl  Wildcat  Cable

If OWWO: old well info as follows:

Operator .....

Well Name .....

Comp Date ..... Old Total Depth .....

Projected Total Depth 3800 feet

Projected Formation at TD Arbuckle

Expected Producing Formations Arbuckle

Depth to Bottom of fresh water ± 480 <sup>mhc</sup> feet

Lowest usable water formation Dakota

Depth to Bottom of usable water 600 <sup>mhc</sup> 660 feet

Surface pipe by Alternate:  2XX

Surface pipe to be set 350 <sup>mhc</sup> 500 feet

Conductor pipe if any required ..... feet

Ground surface elevation 2080 feet MSI.

This Authorization Expires 8-25-85

Approved By [Signature] 2-25-85

I certify that we will comply with K.S.A. 55-101, et seq., plus eventually plugging hole to K.C.C. specifications.

ALPINE DRILLING CO., INC.

Date 2-22-84 Signature of Operator or Agent [Signature] Title President

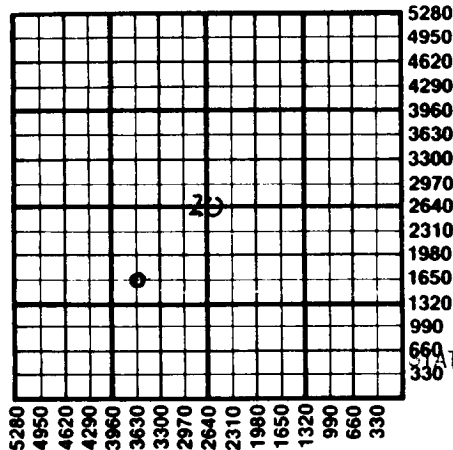
Jon T. Williams, Jr.

mhc/VONE 2-25-85

Must be filed with the K.C.C. five (5) days prior to commencing well  
This card void if drilling not started within six (6) months of date received by K.C.C.

**Important procedures to follow :**

**A Regular Section of Land  
1 Mile = 5,280 Ft.**



1. Notify District office before setting surface casing.
2. Set surface casing by circulating cement to the top.
3. File completion forms ACO-1 with K.C.C. within 90 days of well completion, following instructions on ACO-1, side 1, and including copies of wireline logs.
4. Notify District office 48 hours prior to old well workover or re-entry.
5. Prior to plugging, prepare a plugging plan, then obtain agreement from the appropriate district office for an approved plugging plan.
6. Submit plugging report (CP-4) to K.C.C. after plugging is completed.
7. Obtain an approved injection docket number before disposing of salt water.
8. Notify K.C.C. within 10 days when injection commences or terminates.
9. If an alternate 2 completion, cement in the production pipe from below any usable water to surface within 120 days of spud date.

RECEIVED  
STATE CORPORATION COMMISSION  
FEB 25 1985  
02-25-85  
CONSERVATION DIVISION  
Wichita, Kansas

State Corporation Commission of Kansas  
Conservation Division  
200 Colorado Derby Building  
Wichita, Kansas 67202  
(316) 263-3238