

15-051-25155-000

**CORRECTED**

Form C-1

September 1999

Form must be Signed

Form must be Signed

All blanks must be Filled

For KCC Use:  
Effective Date: 8.20.2002  
District #: 4  
SGA?  Yes  No

**KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION**

**NOTICE OF INTENT TO DRILL**

Must be approved by KCC five (5) days prior to commencing well

KCC WICHITA

Expected Spud Date August 23, 2002  
month day year 8 23 Ap 02

Spot SE SW NW Sec. 33 Twp. 13 S. R. 19  East  West

OPERATOR: License# 32511  
Name: Imperial American Oil Corporation  
Address: 303 N Carroll Blvd #214  
City/State/Zip: Denton TX 76201  
Contact Person: Hal Porter  
Phone: 940-483-9148  
CONTRACTOR: License# 30606  
Name: Murfin Drilling Company, Inc.

2550 feet from S / N (circle one) Line of Section  
600 feet from E / W (circle one) Line of Section  
Is SECTION  Regular  Irregular?

(Note: Locate well on the Section Plat on reverse side)

County: Ellis  
Lease Name: Dorothy Well #: 33-1  
Field Name: Wildcat (per seismic)

Is this a Prorated / Spaced Field?  Yes  No  
Target Formation(s): Arbuckle

Well Drilled For:  Oil  Gas  OAWO  Seismic;  Other  
 Enh Rec Storage  Disposal # of Holes  Other  
Well Class:  Infield  Pool Ext.  Wildcat  Other  
Type Equipment:  Mud Rotary  Air Rotary  Cable

Nearest Lease or unit boundary: 400'  
Ground Surface Elevation: 2262' approx feet MSL  
Water well within one-quarter mile:  Yes  No

Public water supply well within one mile:  Yes  No

Depth to bottom of fresh water: 180

Depth to bottom of usable water: 940 (P. 2000)

Surface Pipe by Alternate: 1  2

Length of Surface Pipe Planned to be set: 200

Length of Conductor Pipe required: none

Projected Total Depth: 3880

Formation at Total Depth: Arbuckle

Water Source for Drilling Operations:  
Well  Farm Pond  Other

DWR Permit #: \_\_\_\_\_  
(Note: Apply for Permit with DWR )

Will Cores be taken?  Yes  No

If Yes, proposed zone: \_\_\_\_\_  
\* 40 ACRE UNIT POOLED SW 1/4 N 1/4

If OWWO: old well information as follows:  
Operator: \_\_\_\_\_  
Well Name: \_\_\_\_\_  
Original Completion Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
Directional, Deviated or Horizontal wellbore?  Yes  No  
If Yes, true vertical depth: \_\_\_\_\_  
Bottom Hole Location: \_\_\_\_\_  
KCC DKT #: \_\_\_\_\_

\* WAS: 400' DWL IS: 600' DWL

\* WAS: 89 S/2 S E SW NW IS AP SE SE SW NW AFFIDAVIT

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55-101, et. seq.  
It is agreed that the following minimum requirements will be met:

1. Notify the appropriate district office prior to spudding of well;
2. A copy of the approved notice of intent to drill shall be posted on each drilling rig;
3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation.
4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging;
5. The appropriate district office will be notified before well is either plugged or production casing is cemented in;
6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 days of spud date. In all cases, NOTIFY district office prior to any cementing.

I hereby certify that the statements made herein are true and to the best of my knowledge and belief.

Date: August 14, 2002 Signature of Operator or Agent: Hal Porter Title: President

**For KCC Use ONLY**  
API # 15 - 051-25155-00-06  
Conductor pipe required NONE feet  
Minimum surface pipe required 200 feet per Alt. 2  
Approved by: RSP 8-15-02 / RSP 9-6-02  
This authorization expires: 2-15-03  
(This authorization void if drilling not started within 6 months of effective date.)  
Spud date: \_\_\_\_\_ Agent: \_\_\_\_\_

- Remember to:**
- File Drill Pit Application (form CDP-1) with Intent to Drill;
  - File Completion Form ACO-1 within 120 days of spud date;
  - File acreage attribution plat according to field proration orders;
  - Notify appropriate district office 48 hours prior to workover or re-entry;
  - Submit plugging report (CP-4) after plugging is completed;
  - Obtain written approval before disposing or injecting salt water.

W  
W  
W  
W  
W

AUG 30 2002  
KCC WICHITA

### IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

Plat of acreage attributable to a well in a prorated or spaced field

If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API No. 15 - \_\_\_\_\_  
Operator: Imperial American Oil Corporation  
Lease: Dorothy  
Well Number: 33-1  
Field: Wildcat (per seismic)

Location of Well: County: Ellis  
2550 \_\_\_\_\_ feet from S / N (circle one) Line of Section  
600' \_\_\_\_\_ feet from E / W (circle one) Line of Section  
Sec. 33 Twp. 13 S. R. 19  East  West

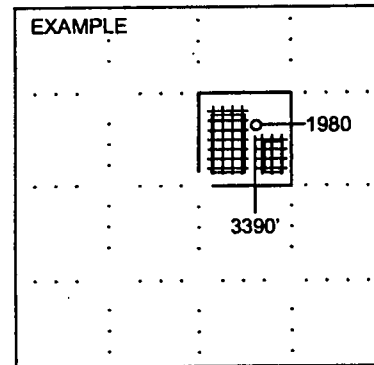
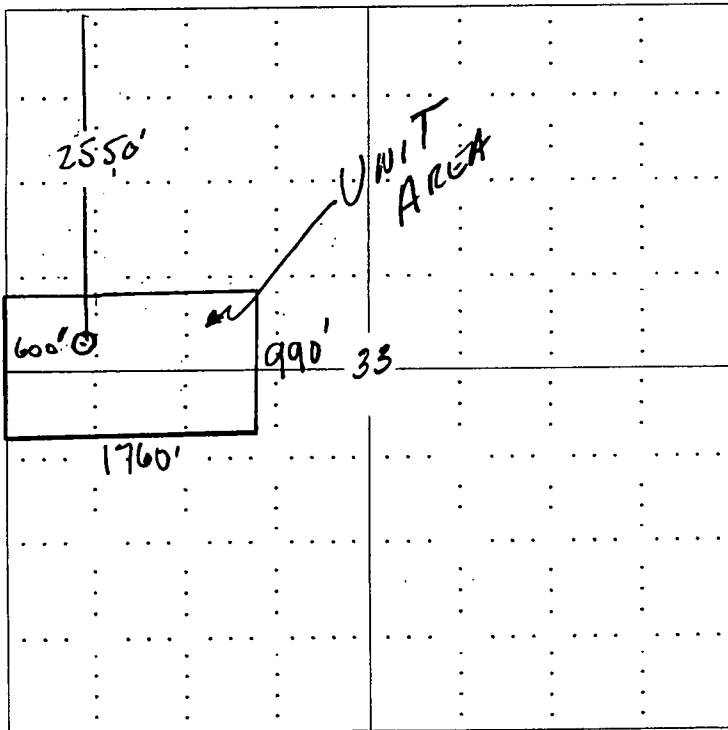
Number of Acres attributable to well: 10  
QTR / QTR / QTR of acreage: SE - SW - NW

Is Section  Regular or \_\_\_\_\_ Irregular

If Section is Irregular, locate well from nearest corner boundary.  
Section corner used:  NE  NW  SE  SW

### PLAT

(Show location of the well and shade attributable acreage for prorated or spaced wells.)  
(Show footage to the nearest lease or unit boundary line.)



SEWARD CO.

NOTE: In all cases locate the spot of the proposed drilling locaton.

#### In plotting the proposed location of the well, you must show:

1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
2. The distance of the proposed drilling location from the section's south / north and east / west.
3. The distance to the nearest lease or unit boundary line.
4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (CO-7 for oil wells; CG-8 for gas wells).

## Declaration of Pooling and Unitization

### KNOW ALL MEN BY THESE PRESENTS:

WHEREAS, Imperial American Oil Corporation, a Texas corporation, 303 North Carroll Blvd., #214, Denton TX 76201 is the owner of the oil and gas leases described in Exhibit "A", attached here to and made a part hereof, in Ellis County, Kansas,

and;

WHEREAS, each of the oil and gas leases described in Exhibit "A" contains a Pooling and Unitization clause which states as follows:

"Lessee, at its option, is hereby given the right and power to pool or combine the acreage covered by this lease or any portion thereof with other land, lease or leases in the immediate vicinity thereof, when in lessee's judgment it is necessary or advisable to do so in order to properly develop and operate said lease premises so as to promote the conservation of oil, gas, or other minerals in and under and that may be produced from said premises, such pooling to be of tracts contiguous to one another and to be into a unit or units not exceeding 40 acres each in the event of an oil well, or into a unit or units not exceeding 640 acres each in the event of a gas well. Lessee shall execute in writing and record in the conveyance records of the county in which the land herein leased is situated an instrument identifying and describing the pooled acreage. The entire acreage so pooled into a tract or unit shall be treated, for all purposes except the payment of royalties on production from the pooled unit, as if it were included in this lease. If production is found on the pooled acreage, it shall be treated as if production is had from this lease, whether the well or wells be located on the premises covered by this lease or not. In lieu of the royalties elsewhere herein specified, lessor shall receive on production from a unit so pooled only such portion of the royalty stipulated herein as the amount of his acreage placed in the unit or his royalty interest therein on an acreage basis bears to the total acreage so pooled in the particular unit involved."

and;

WHEREAS, the undersigned Imperial American Oil Corporation desires to pool and unitize all of the oil and gas leases described in Exhibit "A", insofar and only insofar as the same cover the following described lands, to-wit:

A tract of land containing Forty Acres, more or less, described as follow:

**Township 13 South, Range 19 West, 6<sup>th</sup> PM**  
**Section 33: A 40-acre tract described as follows:**

**"Beginning at the southwest corner of NW/4 (Point of Beginning), thence north a distance of 495 feet, thence east a distance of 1760 feet, thence south a distance of 990 feet, thence west a distance of 1760 feet, thence north a distance of 495 feet to the Point of Beginning";**

said lands containing Forty (40) acres, more or less, now being identified as the "Pooled and Unitized Area" for production of oil and/or gas and associated hydrocarbons from all zones, depths and formations.

NOW THEREFORE, the undersigned Imperial American Oil Corporation does hereby pool and unitize the above described lands into one pooled and unitized area containing forty (40) acres provided that said pooling and Unitization is limited to production of oil and/or gas and associated hydrocarbons from all zones and formations.

The royalties accruing to any well located on said unit shall be prorated and paid to lessors of the various tracts included in the Pooled and Unitized Area in the same proportion that each tract of said lessor bears to the total of the Pool and Unitized Area.

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CONSERVATION DIVISION  
WICHITA, KS

IN WITNESS WHEREOF, this Declaration of Pooling and Unitization was executed this 14th day of August, 2002.

IMPERIAL AMERICAN OIL CORPORATION

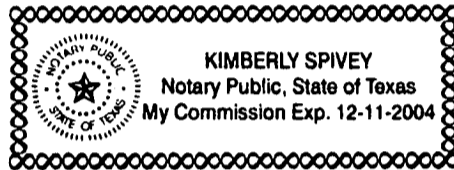
*Hal C. Porter*  
Hal C. Porter, President

State of Texas            )  
                                  )ss  
County of Denton        )

The foregoing instrument was acknowledged before me, a Notary Public, this 14th day of August, 2002.

\_\_\_\_\_  
Appointment

*Kimberly Spivey*  
Notary Public



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CONSERVATION DIVISION  
WICHITA, KS

EXHIBIT "A"

Attached and made a part of that certain  
**Declaration of Pooling and Unitization**  
by  
**Imperial American Oil Corporation**  
dated August 14, 2002

The following described oil and gas leases covering lands located in **Ellis County, Kansas:**

Lease No. 1

Lessor: Amy I. Sticker and William J. Sticker, 367 Grace, Rochester MN 48307  
Lessee: J. Fred Hambright, Inc.  
Date: October 8 1999  
Recorded: Book 477 at Page 449 of the Registrar of Deeds, Ellis County, Kansas  
Lands Covered:

Township 13 South, Range 19 West  
Section 33: NW/4

Lease No. 2

Lessor: Taylor G. Bemis and Sheryl A. Bemis, Hays, KS 67601  
Lessee: J. Fred Hambright, Inc.  
Date: October 8 1999  
Recorded: Book 480 at Page 673 of the Registrar of Deeds, Ellis County, Kansas  
Lands Covered:

Township 13 South, Range 19 West  
Section 33: NW/4

Lease No. 3

Lessor: Faye D. Palmer and Scott V. Palmer, 1045 Acadia, Wichita KS 67212  
Lessee: J. Fred Hambright, Inc.  
Date: October 8 1999  
Recorded: Book 480 at Page 681 of the Registrar of Deeds, Ellis County, Kansas  
Lands Covered:

Township 13 South, Range 19 West  
Section 33: NW/4

Lease No. 4

Lessor: Dorothy I. Bemis, Hays KS 67601  
Lessee: J. Fred Hambright, Inc.  
Date: October 8 1999  
Recorded: Book 480 at Page 687 of the Registrar of Deeds, Ellis County, Kansas  
Lands Covered:

Township 13 South, Range 19 West  
Section 33: NW/4

Lease No. 5

Lessor: Amy I. Sticker and William J. Sticker, 367 Grace, Rochester MN 48307  
Lessee: J. Fred Hambright, Inc.  
Date: June 25, 2001  
Recorded: Book 512 at Page 105 of the Registrar of Deeds, Ellis County, Kansas  
Lands Covered:

Township 13 South, Range 19 West  
Section 33: SW/4

Lease No. 6

Lessor: Dorothy I Bemis; Taylor G. Bemis and Sheryl A. Bemis, his wife  
Lessee: J. Fred Hambright, Inc.  
Date: June 25, 2001  
Recorded: Book 510 at Page 309 of the Registrar of Deeds, Ellis County, Kansas  
Lands Covered:

Township 13 South, Range 19 West  
Section 33: SW/4

Lease No. 7

Lessor: Faye D. Palmer and Scott V. Palmer  
Lessee: J. Fred Hambright, Inc.  
Date: June 25, 2001  
Recorded: Book 517 at Page 832 of the Registrar of Deeds, Ellis County, Kansas  
Lands Covered:

Township 13 South, Range 19 West  
Section 33: SW/4

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