

EFFECTIVE DATE: 10-25-99

State of Kansas  
NOTICE OF INTENTION TO DRILL

FORM MUST BE SIGNED  
ALL BLANKS MUST BE FILLED

DISTRICT # 4  
SGA? Yes X No

Must be approved by the K.C.C. five (5) days prior to commencing well.

Expected Spud Date 11 month 3 day 99 year

Spot 164 SW OF  
C. SE. NW. Sec. 35. Twp. 13. S, Rg. 19. West

OPERATOR: License # 30606  
Name: Murfin Drilling Co., Inc.  
Address: 250 N. Water, Suite 300  
City/State/Zip: Wichita, KS 67202  
Contact Person: C. Scott Robinson  
Phone: (316) 267-3241

3200 feet from South/ North line of Section  
3430 feet from East/ West line of Section  
IS SECTION X REGULAR IRREGULAR?

CONTRACTOR: License #: 30606  
Name: Murfin Drilling Co., Inc.

(NOTE: Locate well on the Section Plat on Reverse Side)  
County: Ellis  
Lease Name: Younger-Dinges Unit #: 1-35  
Field Name: Wildcat

Well Drilled For: Well Class: Type Equipment:  
X Oil ... Enh Rec ... Infield X Mud Rotary  
Gas ... Storage ... Pool Ext. ... Air Rotary  
OWO ... Disposal X Wildcat ... Cable  
Seismic; # of Holes ... Other

Is this a Prorated/Spaced Field? yes X no  
Target Formation(s): Lansing Kansas City, Arbuckle  
Nearest lease or unit boundary: 530'  
Ground Surface Elevation: 2184 feet MSL  
Water well within one-quarter mile: yes X no  
Public water supply well within one mile: yes X no  
Depth to bottom of fresh water: 420' 180'  
Depth to bottom of usable water: 850' 700'  
Surface Pipe by Alternate: 1 X 2  
Length of Surface Pipe Planned to be set: 250'  
Length of Conductor pipe required: none  
Projected Total Depth: 3900'  
Formation at Total Depth: Arbuckle  
Water Source for Drilling Operations:  
well farm pond X other

If OWO: old well information as follows:  
Operator:  
Well Name:  
Comp. Date: Old Total Depth

Directional, Deviated or Horizontal wellbore? yes X no  
If yes, true vertical depth:  
Bottom Hole Location:

Will Cores Be Taken? yes X no  
If yes, proposed zone:

AFFIDAVIT

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55-101, et. seq.  
It is agreed that the following minimum requirements will be met:

- 1. Notify the appropriate district office prior to spudding of well;
- 2. A copy of the approved notice of intent to drill shall be posted on each drilling rig;
- 3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation;
- 4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging;
- 5. The appropriate district office will be notified before well is either plugged or production casing is cemented in;
- 6. IF AN ALTERNATE II COMPLETION, PRODUCTION PIPE SHALL BE CEMENTED FROM BELOW ANY USABLE WATER TO SURFACE WITHIN 120 DAYS OF SPUD DATE. IN ALL CASES, NOTIFY DISTRICT OFFICE PRIOR TO ANY CEMENTING.

I hereby certify that the statements made herein are true and to the best of my knowledge and belief.

Date: 11/19/99 Signature of Operator or Agent: C. Scott Robinson Title: Agent for Operator.

FOR KCC USE:  
API # 15- 051-25013 0000  
Conductor pipe required NONE feet  
Minimum surface pipe required 200 feet per Alt. X(2)  
Approved by: JK 10-20-99  
This authorization expires: 4-20-2000  
(This authorization void if drilling not started within 6 months of effective date.)  
Spud date: Agent:

REMEMBER TO:

- File Drill Pit Application (form CDP-1) with Intent to Drill;
- File Completion Form ACO-1 within 120 days of spud date;
- File acreage attribution plat according to field proration orders;
- Notify appropriate district office 48 hours prior to workover or re-entry;
- Submit plugging report (CP-4) after plugging is completed;
- Obtain written approval before disposing or injecting salt water.

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202.

35  
13  
19W  
KANSAS CONSERVATION DIVISION  
10-20-99

**IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW**

**PLAT OF ACREAGE ATTRIBUTABLE TO A WELL IN A PRORATED OR SPACED FIELD**

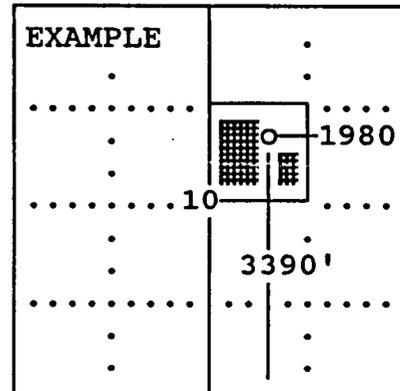
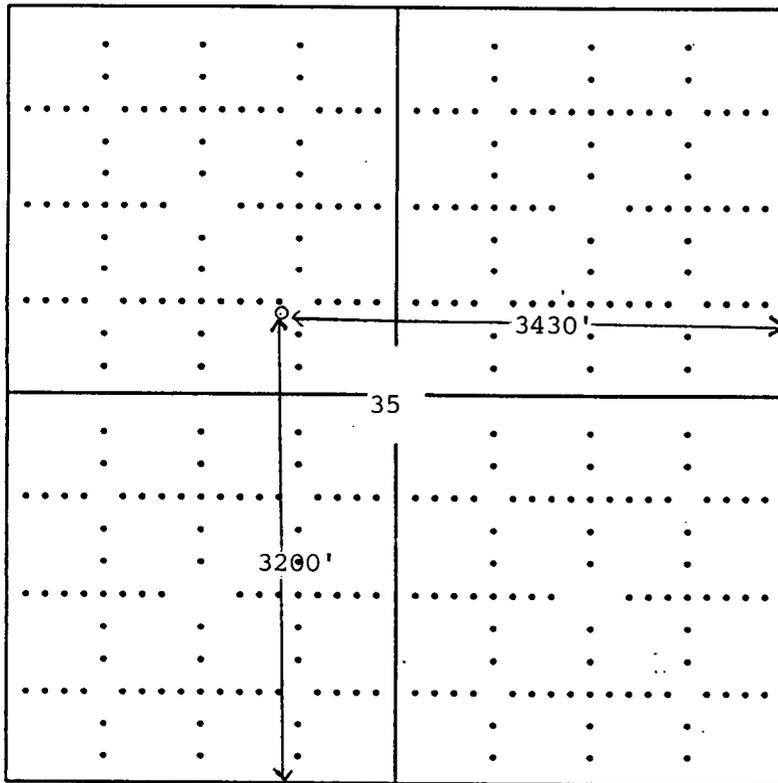
**If the intended well is in a prorated or spaced field, please fully complete this side of the form.** If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API NO. 15- \_\_\_\_\_  
 OPERATOR \_\_\_\_\_ LOCATION OF WELL: COUNTY \_\_\_\_\_  
 LEASE \_\_\_\_\_ feet from south/north line of section \_\_\_\_\_  
 WELL NUMBER \_\_\_\_\_ feet from east/west line of section \_\_\_\_\_  
 FIELD \_\_\_\_\_ SECTION \_\_\_\_\_ TWP \_\_\_\_\_ RG \_\_\_\_\_

NUMBER OF ACRES ATTRIBUTABLE TO WELL \_\_\_\_\_ IS SECTION \_\_\_\_\_ REGULAR or \_\_\_\_\_ IRREGULAR  
 QTR/QTR/QTR OF ACREAGE \_\_\_\_\_ IF SECTION IS IRREGULAR, LOCATE WELL FROM NEAREST  
CORNER BOUNDARY.

Section corner used: \_\_\_\_\_ NE \_\_\_\_\_ NW \_\_\_\_\_ SE \_\_\_\_\_ SW  
PLAT

(Show location of the well and shade attributable acreage for prorated or spaced wells.)  
 (Show footage to the nearest lease or unit boundary line.)



SEWARD CO.

**In plotting the proposed location of the well, you must show:**

- 1) The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.;
- 2) the distance of the proposed drilling location from the section's south/north and east/west; and
- 3) the distance to the nearest lease or unit boundary line.