

15-051-24577-0000

FORM MUST BE TYPED  
FORM C-1 12/88

State of Kansas  
NOTICE OF INTENTION TO DRILL

FORM MUST BE SIGNED  
ALL BLANKS MUST BE FILLED

Must be approved by the K.C.C. five (5) days prior to commencing well

Expected Spud Date January 16 1989  
month day year

SW NW SE SW Sec 1 Twp 13 S, Rg 20  East  
 West

OPERATOR: License # 5285  
Name: The Dane G. Hansen Trust  
Address: P.O. Box 187  
City/State/Zip: Logan, Kansas 67646  
Contact Person: Dane G. Bales  
Phone: 913-689-4816

1650  
2310  
feet from South line of Section  
feet from East line of Section  
(Note: Locate well on Section Plat Below)

CONTRACTOR: License #: 5783  
Name: Galloway Drilling Co., Inc.

County: Ellis  
Lease Name: Schuster Well #: 3  
Field Name: Schoenthaler SW Ext.

Well Drilled For: Well Class: Type Equipment:  
 Oil  Inj  Infield  Mud Rotary  
 Gas  Storage  Pool Ext.  Cable  
 OWMO  Disposal  Wildcat  
 Seismic;  # of Holes

Is this a Prorated Field?  yes  no  
Target Formation(s): Arbuckle  
Nearest lease or unit boundary: 330'  
Ground Surface Elevation: Est. 2155 feet MSL  
Domestic well within 330 feet:  yes  no  
Municipal well within one mile:  yes  no  
Depth to bottom of fresh water: 150'  
Depth to bottom of usable water: 750' 800'  
Surface Pipe by Alternate:  1  2  
Length of Surface Pipe Planned to be set: 250'  
Length of Conductor pipe required: 3900'  
Projected Total Depth: 3900'  
Formation at Total Depth: Arbuckle

If OWMO: old well information as follows:  
Operator: Wichita, Kansas  
Well Name: Wichita, Kansas  
Comp. Date: Old Total Depth

RECEIVED  
STATE CORPORATION COMMISSION  
JAN 11 1989  
01-11-89  
CONSERVATION DIVISION  
Wichita, Kansas

Water Source for Drilling Operations: Contractor decision  
 well  farm pond  other  
DWR Permit #: \_\_\_\_\_  
Will Cores Be Taken?:  yes  no  
If yes, proposed zone: \_\_\_\_\_

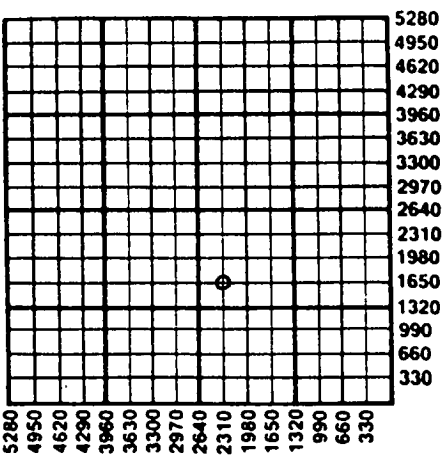
Directional, Deviated or Horizontal wellbore?  yes  no  
If yes, total depth location: \_\_\_\_\_

**AFFIDAVIT**

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55-101, et. seq.

- It is agreed that the following minimum requirements will be met:
1. The appropriate district office shall be notified before setting surface pipe;
  2. The minimum amount of surface pipe as specified above shall be set by circulating cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation;
  3. If the well is dry, a plugging proposal shall be submitted to the district office. An agreement between the operator and the district office on plug length and placement is necessary prior to plugging;
  4. The appropriate district office will be notified before well is either plugged or production casing is cemented in;
  5. If an Alternate II completion, production pipe shall be cemented from below any usable water to surface within 120 days of spud date. In all cases, notify district office prior to any cementing.

I hereby certify that the statements made herein are true and to the best of my knowledge and belief.  
Date: 1/10/89 Signature of Operator or Agent: [Signature] Title: Manager



FOR KCC USE: 1 DA  
API # 15-051-24,577-0000  
Conductor pipe required \_\_\_\_\_ feet  
Minimum surface pipe required 200' feet per Alt. (2)  
Approved by: LKM 1-11-89  
EFFECTIVE DATE: 1-16-89  
This authorization expires: 7-11-89  
(This authorization void if drilling not started within 6 months of effective date.)  
Spud date: \_\_\_\_\_ Agent: \_\_\_\_\_

1  
13  
20 W

- REMEMBER TO:
- File Drill Pit Application (form CDP-1) with Intent to Drill;
  - File Completion Form ACO-1 within 120 days of spud date;
  - File acreage attribution plat according to field proration orders;
  - Notify appropriate district office 48 hours prior to workover or re-entry;
  - Submit plugging report (CP-4) after plugging is completed;
  - Obtain written approval before disposing or injecting salt water.