

For KCC Use: **3-8-2011**
Effective Date: **1**
District # **1**
SGA? ☐ Yes ☒ No

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form C-1
March 2010
Form must be Typed
Form must be Signed
All blanks must be Filled

NOTICE OF INTENT TO DRILL

Must be approved by KCC five (5) days prior to commencing well
Form KSONA-1, Certification of Compliance with the Kansas Surface Owner Notification Act, MUST be submitted with this form.

Expected Spud Date: **March 25, 2011**
month day year

OPERATOR: License# **32204**
Name: **REDLAND RESOURCES, INC.**
Address 1: **6001 NW 23RDE STREET**
Address 2:
City: **OKLAHOMA CITY** State: **OK** Zip: **73127**
Contact Person: **ALAN THROWER**
Phone: **(405)789-7104**

CONTRACTOR: License# **5929**
Name: **DUKE DRILLING COMPANY**

Well Drilled For: ☒ Oil ☐ Gas ☐ Seismic ☐ Other
Well Class: ☒ Infield ☐ Pool Ext. ☐ Wildcat ☐ Other
Type Equipment: ☐ Mud Rotary ☐ Air Rotary ☐ Cable

☒ If OWWO: old well information as follows:

Operator: **COLORADO OIL AND GAS CORP**
Well Name: **LUNDY-HAIR #3**
Original Completion Date: **1/25/61** Original Total Depth: **4440'**

Directional, Deviated or Horizontal wellbore? ☐ Yes ☒ No
If Yes, true vertical depth: _____
Bottom Hole Location: _____
KCC DKT #: _____

Spot Description: **11' S & 198' E OF**
C NE NW Sec. 4 Twp. 20 S. R. 24 E ☒ W
671 feet from ☒ N / ☐ S Line of Section
2,178 feet from ☐ E / ☒ W Line of Section

Is SECTION: ☒ Regular ☐ Irregular?

(Note: Locate well on the Section Plat on reverse side)

County: **NESS**
Lease Name: **FILBERT** Well #: **4-3**
Field Name: **HAIR**

Is this a Prorated / Spaced Field? ☐ Yes ☒ No
Target Formation(s): **MISSISSIPPIAN**

Nearest Lease or unit boundary line (in footage): **486'**
Ground Surface Elevation: **2315** feet MSL

Water well within one-quarter mile: ☐ Yes ☒ No
Public water supply well within one mile: ☐ Yes ☒ No

Depth to bottom of fresh water: **150'**
Depth to bottom of usable water: **750'**

Surface Pipe by Alternate: ☐ I ☒ II
Length of Surface Pipe Planned to be set: **283**

Length of Conductor Pipe (if any): _____
Projected Total Depth: **4440'**

Formation at Total Depth: **MISSISSIPPIAN**

Water Source for Drilling Operations:
☐ Well ☐ Farm Pond ☒ Other: **TRUCKING**

DWR Permit #: _____
(Note: Apply for Permit with DWR)

Will Cores be taken? ☐ Yes ☒ No
If Yes, proposed zone: _____

AFFIDAVIT

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. seq.

It is agreed that the following minimum requirements will be met:

1. Notify the appropriate district office prior to spudding of well;
2. A copy of the approved notice of intent to drill shall be posted on each drilling rig;
3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation.
4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging;
5. The appropriate district office will be notified before well is either plugged or production casing is cemented in;
6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 DAYS of spud date.
Or pursuant to Appendix "B" - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. In all cases, NOTIFY district office prior to any cementing.

I hereby certify that the statements made herein are true and to the best of my knowledge and belief.

Date: **03/02/11** Signature of Operator or Agent: **Rebecca Martin** Title: **AGENT**

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API # 15: **135-19060-0001**
Conductor pipe required **None** feet
Minimum surface pipe required **283** feet per ALT. ☐ I ☒ II
Approved by: **Ann 3-3-2011**
This authorization expires: **3-3-2012**
(This authorization void if drilling not started within 12 months of approval date.)
Spud date: _____ Agent: _____

Remember to:

- File Certification of Compliance with the Kansas Surface Owner Notification Act (KSONA-1) with Intent to Drill;
- File Drill Pit Application (form CDP-1) with Intent to Drill;
- File Completion Form ACO-1 within 120 days of spud date;
- File acreage attribution plat according to field proration orders;
- Notify appropriate district office 48 hours prior to workover or re-entry;
- Submit plugging report (CP-4) after plugging is completed (within 60 days);
- Obtain written approval before disposing or injecting salt water.
- If well will not be drilled or permit has expired (See: authorized expiration date) please check the box below and return to the address below.

☐ Well will not be drilled or Permit Expired Date: _____
Signature of Operator or Agent: _____

Mail to: KCC - Conservation Division,
130 S. Market - Room 2078, Wichita, Kansas 67202

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API # 15 - 135-19060-0001

IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

In all cases, please fully complete this side of the form. Include items 1 through 5 at the bottom of this page.

Operator: REDLAND RESOURCES, INC.

Lease: FILBERT

Well Number: 4-3

Field: HAIR

Number of Acres attributable to well:

QTR/QTR/QTR/QTR of acreage: - C - NE - NW

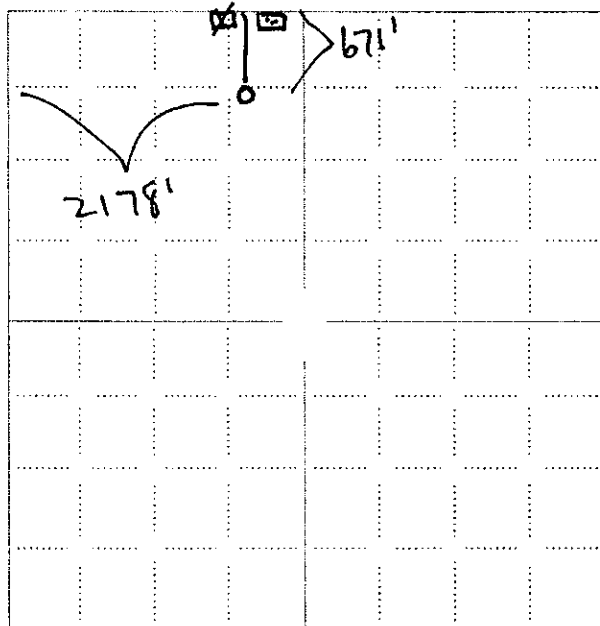
Location of Well: County: NESS

671 feet from ☒ N / ☐ S Line of Section2,178 feet from ☐ E / ☒ W Line of SectionSec. 4 Twp. 20 S. R. 24 ☐ E ☒ WIs Section: ☒ Regular or ☐ Irregular

If Section is Irregular, locate well from nearest corner boundary.

Section corner used: ☐ NE ☒ NW ☐ SE ☐ SW**PLAT**

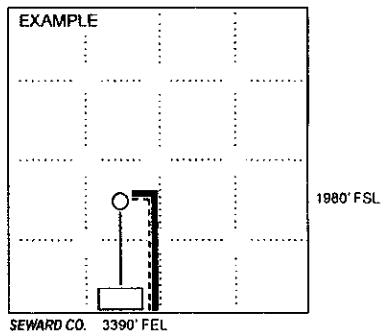
Show location of the well. Show footage to the nearest lease or unit boundary line. Show the predicted locations of lease roads, tank batteries, pipelines and electrical lines, as required by the Kansas Surface Owner Notice Act (House Bill 2032). You may attach a separate plat if desired.



NOTE: In all cases locate the spot of the proposed drilling location.

LEGEND

- ☐ Well Location
- ☐ Tank Battery Location
- ☐ Pipeline Location
- ☐ Electric Line Location
- ☐ Lease Road Location



In plotting the proposed location of the well, you must show:

- The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
- The distance of the proposed drilling location from the south / north and east / west outside section lines.
- The distance to the nearest lease or unit boundary line (in footage).
- If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (CO-7 for oil wells; CG-8 for gas wells).
- The predicted locations of lease roads, tank batteries, pipelines, and electrical lines.

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Form KSONA-1
July 2010
Form Must Be Typed
Form must be Signed
All blanks must be Filled

**CERTIFICATION OF COMPLIANCE WITH THE
KANSAS SURFACE OWNER NOTIFICATION ACT**

*This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent);
T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application).
Any such form submitted without an accompanying Form KSONA-1 will be returned.*

Select the corresponding form being filed: ☒ C-1 (Intent) ☐ CB-1 (Cathodic Protection Borehole Intent) ☐ T-1 (Transfer) ☐ CP-1 (Plugging Application)

OPERATOR: License # 32204
Name: REDLAND RESOURCES, INC.
Address 1: 6001 NW 23RDE STREET
Address 2: _____
City: OKLAHOMA CITY State: OK Zip: 73127 + _____
Contact Person: ALAN THROWER
Phone: (405) 789-7104 Fax: (405) 789-7116
Email Address: at.redland@gmail.com

Well Location:
C NE NW Sec. 4 Twp. 20 S. R. 24 ☐ East ☒ West
County: NESS
Lease Name: FILBERT Well #: 4-3

If filing a Form T-1 for multiple wells on a lease, enter the legal description of the lease below:

Surface Owner Information:

Name: RUTH H. FILBERT
Address 1: 1519 WILLOW ROAD
Address 2: _____
City: HUTCHINSON State: KS Zip: 67508 + _____

When filing a Form T-1 involving multiple surface owners, attach an additional sheet listing all of the information to the left for each surface owner. Surface owner information can be found in the records of the register of deeds for the county, and in the real estate property tax records of the county treasurer.

If this form is being submitted with a Form C-1 (Intent) or CB-1 (Cathodic Protection Borehole Intent), you must supply the surface owners and the KCC with a plat showing the predicted locations of lease roads, tank batteries, pipelines, and electrical lines. The locations shown on the plat are preliminary non-binding estimates. The locations may be entered on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted.

Select one of the following:

☒ I certify that, pursuant to the Kansas Surface Owner Notice Act (House Bill 2032), I have provided the following to the surface owner(s) of the land upon which the subject well is or will be located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form CP-1 that I am filing in connection with this form; 2) if the form being filed is a Form C-1 or Form CB-1, the plat(s) required by this form; and 3) my operator name, address, phone number, fax, and email address.

☐ I have not provided this information to the surface owner(s). I acknowledge that, because I have not provided this information, the KCC will be required to send this information to the surface owner(s). To mitigate the additional cost of the KCC performing this task, I acknowledge that I am being charged a \$30.00 handling fee, payable to the KCC, which is enclosed with this form.

If choosing the second option, submit payment of the \$30.00 handling fee with this form. If the fee is not received with this form, the KSONA-1 form and the associated Form C-1, Form CB-1, Form T-1, or Form CP-1 will be returned.

I hereby certify that the statements made herein are true and correct to the best of my knowledge and belief.

Date: 03/02/11 Signature of Operator or Agent: Alan Thrower Title: PRESIDENT

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

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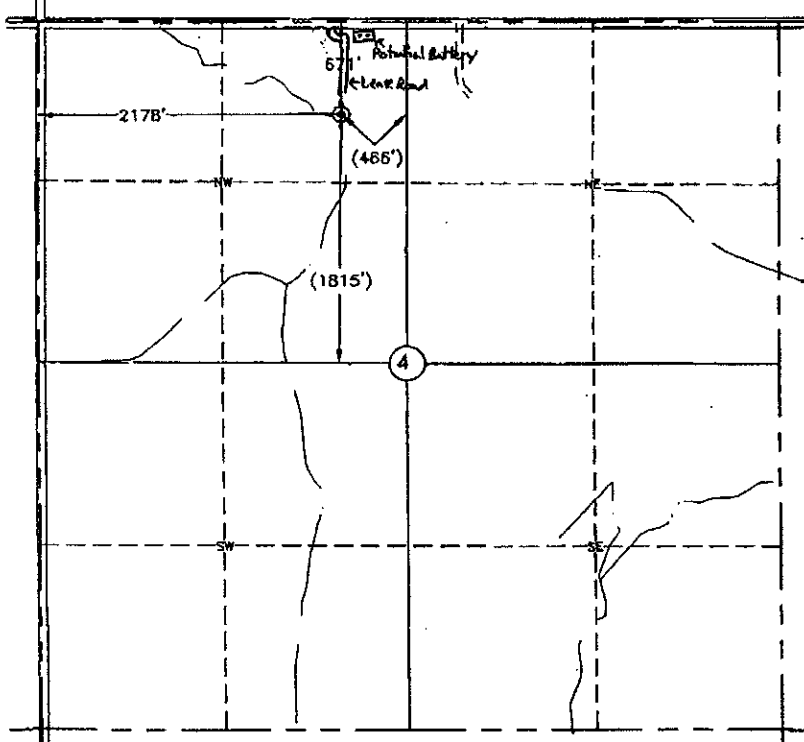
TOPOGRAPHIC LAND SURVEYORS

6708 NORTH CLASSEN BLVD., OKLA. CITY, OKLA. 73118 • LOCAL (405) 643-4847 • OUT OF STATE (800) 654-3219
Certificate of Authorization No. LS-90, Exp. June 30, 2009

NESS

County, Kansas

671'FNL-2178'FWL Section 4 Township 20S Range 24W P.M.



Scale: 1" = 1000'

This location has been very carefully staked on the ground according to the best official survey records, maps, and photographs available to us, but its accuracy is not guaranteed. Review this plot and notify us immediately of any possible discrepancy.

Distances shown in (parenthesis) are calculated based upon the Quarter Section being 2640 feet, and have not been measured.

Operator: REDLAND RESOURCES, INC.

Lease Name: FLIBERT

Well No.: 4-3

ELEVATION:

2315' Gr. at Stake

Topography & Vegetation Loc. fell in low area, cut wheat field

Good Drill Site? ☒ YesReference Stakes or Alternate Location
Stakes Set ☒ None

Best Accessibility to Location From county road North of location

Distance & Direction from Hwy Jct or Town From Ness, Kansas, go ±7.0 mi. South on US Hwy. 283, then ±5.0 mi. West to the NW Corner of Section 4, T20S-R24W

The following information was gathered using a GPS receiver. Accuracy ±2-3 Meters.

GPS

DATUM: NAD-27

LAT: 38°20'48.2"N

LONG: 99°58'53.4"W

STATE PLANE

COORDINATES:

ZONE: KS SOUTH

X: 1525125

Y: 615118

Invoice # 164735 Date Staked: Feb. 18, 2011

CERTIFICATE:

I, T. Wayne Fisch, a Registered Land Surveyor and an authorized agent of Topographic Land Surveyors, do hereby certify that the above described well location was surveyed and staked on the ground as shown herein.

Kansas Reg. No. 1213



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WELL PLUGGING RECORD

NORTH

Locate well correctly on above
Section Plot

Name of Conservation Agent who supervised plugging of this well Gilbert P. Leiker
Producing formation _____ Depth to top _____ Bottom _____ Total Depth of Well 4440 Feet
Show depth and thickness of all water, oil and gas formations.

OIL, GAS OR WATER RECORDS

CASING RECORD

FORMATION	CONTENT	FROM	TO	SIZE	PUT IN	PULLED OUT
		0	283	8 5/8"	283	None

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same and depth placed, from _____ feet to _____ feet for each plug set.

4440' to 600' - Heavy rotary mud
600' to 538' - 1/2 sack hulls, plug and 20 sacks cement
538' to 240' - heavy rotary mud
240' to 178' - 1/2 sack hulls, plug and 20 sacks cement
178' to 40' - heavy rotary mud
40' to 6' - 1/2 sack hulls, plug and 10 sacks cement
6' to 0' - cellar

(If additional description is necessary, use BACK of this sheet)
Name of Plugging Contractor Peel Brothers, Inc.
Address P. O. Box 359, Holington, Kansas

STATE OF KANSAS COUNTY OF BARTON, ss.
Peel Brothers, Inc. (employee of owner) or (owner/proprietor) of the above-described well, being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filed and that the same are true and correct. So help me God. Peel Brothers, Inc.

(Signature) By *G. P. Leiker*
P. O. Box 359, Holington, Kansas
(Address)

SUBSCRIBED AND SWORN to before me this 25 day of JANUARY, 19 61

My commission expires April 27, 1964

Richard Brown
Notary Public.

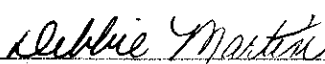
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KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form CDP-1
May 2010
Form must be Typed

APPLICATION FOR SURFACE PIT

Submit in Duplicate

Operator Name: REDLAND RESOURCES, INC.		License Number: 32204	
Operator Address: 6001 NW 23RDE STREET		OKLAHOMA CITY OK 73127	
Contact Person: ALAN THROWER		Phone Number: (405)789-7104	
Lease Name & Well No.: FILBERT 4-3		Pit Location (QQQQ): C NE NW	
Type of Pit: <input type="checkbox"/> Emergency Pit <input type="checkbox"/> Burn Pit <input type="checkbox"/> Settling Pit <input checked="" type="checkbox"/> Drilling Pit <input type="checkbox"/> Workover Pit <input type="checkbox"/> Haul-Off Pit <small>(If WP Supply API No. or Year Drilled)</small>		Pit is: <input checked="" type="checkbox"/> Proposed <input type="checkbox"/> Existing If Existing, date constructed: _____ Pit capacity: 4,000 (bbls)	
Is the pit located in a Sensitive Ground Water Area? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No		Chloride concentration: _____ mg/l <small>(For Emergency Pits and Settling Pits only)</small>	
Is the bottom below ground level? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No		Artificial Liner? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	
How is the pit lined if a plastic liner is not used? native clay			
Pit dimensions (all but working pits): 100 Length (feet) 100 Width (feet) <input type="checkbox"/> N/A: Steel Pits Depth from ground level to deepest point: 4 (feet) <input type="checkbox"/> No Pit			
If the pit is lined give a brief description of the liner material, thickness and installation procedure.		Describe procedures for periodic maintenance and determining liner integrity, including any special monitoring.	
Distance to nearest water well within one-mile of pit: N/A feet Depth of water well _____ feet		Depth to shallowest fresh water _____ feet. Source of information: <input type="checkbox"/> measured <input type="checkbox"/> well owner <input type="checkbox"/> electric log <input type="checkbox"/> KDWR	
Emergency, Settling and Burn Pits ONLY: Producing Formation: _____ Number of producing wells on lease: _____ Barrels of fluid produced daily: _____ Does the slope from the tank battery allow all spilled fluids to flow into the pit? <input type="checkbox"/> Yes <input type="checkbox"/> No		Drilling, Workover and Haul-Off Pits ONLY: Type of material utilized in drilling/workover: FRESH Number of working pits to be utilized: 1 Abandonment procedure: EVAPORATION/BACKFILL Drill pits must be closed within 365 days of spud date.	
I hereby certify that the above statements are true and correct to the best of my knowledge and belief.			
03/02/11 Date		 Signature of Applicant or Agent	

15-135-19060-000-01

KCC OFFICE USE ONLY			
<input type="checkbox"/> Liner <input type="checkbox"/> Steel Pit <input type="checkbox"/> RFAC <input type="checkbox"/> RFAS			
Date Received: 3-3-11	Permit Number: _____	Permit Date: 3-3-11	Lease Inspection: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

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Please use the proper sized 8 ½" X 11" forms for future filings. Forms and information for on-line filing (KOLAR) can be found on our website at:

<http://www.kcc.ks.gov/conservation/forms/index.htm>

Future filings on outdated forms will be returned unapproved.