

For KCC Use:
Effective Date: 3-9-2011
District # 1
SGA? Yes No

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form C-1
March 2010
Form must be Typed
Form must be Signed
All blanks must be Filled

NOTICE OF INTENT TO DRILL

Must be approved by KCC five (5) days prior to commencing well
Form KSONA-1, Certification of Compliance with the Kansas Surface Owner Notification Act, MUST be submitted with this form.

Expected Spud Date: 3-14-2011
month day year

OPERATOR: License# 6170
Name: Globe Operating, Inc.
Address 1: P.O.Box 12
Address 2:
City: Great Bend, State: KS Zip: 67530
Contact Person: Richard Stalcup
Phone: 620-792-7607
CONTRACTOR: License# 31548
Name: Discovery Drilling, Inc.

Spot Description: 325' N 118' W
NW SW NE Sec. 26 Twp. 16 S. R. 29
1325 feet from N / S Line of Section
2428 feet from E / W Line of Section
Is SECTION: Regular Irregular?

(Note: Locate well on the Section Plat on reverse side)

County: Lane
Lease Name: James Well #: 4
Field Name: Lowhoff - NE - Unnamed

Is this a Prorated / Spaced Field? Yes No
Target Formation(s): Mississippi

Nearest Lease or unit boundary line (in footage): 1325
Ground Surface Elevation: 2798 Est feet MSL

Water well within one-quarter mile: Yes No
Public water supply well within one mile: Yes No

Depth to bottom of fresh water: 600/120
Depth to bottom of usable water: 180/400

Surface Pipe by Alternate: II
Length of Surface Pipe Planned to be set: 320 - Alt II

Length of Conductor Pipe (if any): N/A
Projected Total Depth: 4600'

Formation at Total Depth: Mississippi
Water Source for Drilling Operations: Well Farm Pond Other: Haul

DWR Permit #:
(Note: Apply for Permit with DWR)

Will Cores be taken? Yes No
If Yes, proposed zone:

RECEIVED

Well Drilled For: Oil Gas Seismic Other
Well Class: Enh Rec Storage Disposal Pool Ext Wildcat Other
Type Equipment: Mud Rotary Air Rotary Cable

Operator:
Well Name:
Original Completion Date: Original Total Depth:

Directional, Deviated or Horizontal wellbore? Yes No
If Yes, true vertical depth:
Bottom Hole Location:
KCC DKT #:

Oil & Gas lease submitted.

AFFIDAVIT

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. seq.
It is agreed that the following minimum requirements will be met:

MAR 03 2011

KCC WICHITA

- 1. Notify the appropriate district office prior to spudding of well;
2. A copy of the approved notice of intent to drill shall be posted on each drilling rig;
3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation.
4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging;
5. The appropriate district office will be notified before well is either plugged or production casing is cemented in;
6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 DAYS of spud date. Or pursuant to Appendix "B" - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. In all cases, NOTIFY district office prior to any cementing.

I hereby certify that the statements made herein are true and to the best of my knowledge and belief.

Date: 2-24-11 Signature of Operator or Agent: [Signature] Title: Prod. Super.

For KCC Use ONLY
API # 15: 101-22285-0000
Conductor pipe required: None feet
Minimum surface pipe required: 200 feet per ALT.
Approved by: [Signature]
This authorization expires: 3-4-2012
Spud date: Agent:

Remember to:

- File Certification of Compliance with the Kansas Surface Owner Notification Act (KSONA-1) with Intent to Drill;
- File Drill Pit Application (form CDP-1) with Intent to Drill;
- File Completion Form ACO-1 within 120 days of spud date;
- File acreage attribution plat according to field proration orders;
- Notify appropriate district office 48 hours prior to workover or re-drilling;
- Submit plugging report (CP-4) after plugging is completed (within 60 days);
- Obtain written approval before disposing or injecting salt water.
- If well will not be drilled or permit has expired (See: authorized expiration date) please check the box below and return to the address below.

RECEIVED

FEB 25 2011

KCC WICHITA

Well will not be drilled or Permit Expired Date:
Signature of Operator or Agent:

For KCC Use ONLY

API # 15 - 101-22285-0000

IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

In all cases, please fully complete this side of the form. Include items 1 through 5 at the bottom of this page.

Operator: Globe Operating, Inc.
 Lease: James
 Well Number: # 4
 Field: Lowhoff NE
 Number of Acres attributable to well: 320
 QTR/QTR/QTR/QTR of acreage: - - - - N/2

Location of Well: County: Lane
1325 feet from N / S Line of Section
2428 feet from E / W Line of Section
 Sec. 26 Twp. 16 S. R. 29 E W

Is Section: Regular or Irregular

If Section is Irregular, locate well from nearest corner boundary.

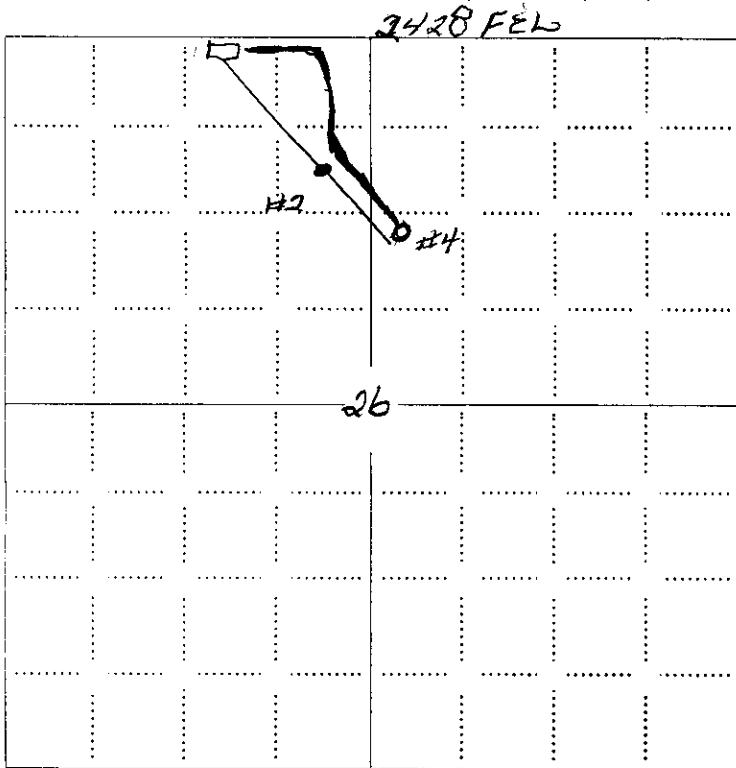
Section corner used: NE NW SE SW

PLAT

Show location of the well. Show footage to the nearest lease or unit boundary line. Show the predicted locations of lease roads, tank batteries, pipelines and electrical lines, as required by the Kansas Surface Owner Notice Act (House Bill 3020)

You may attach a separate plat if desired.

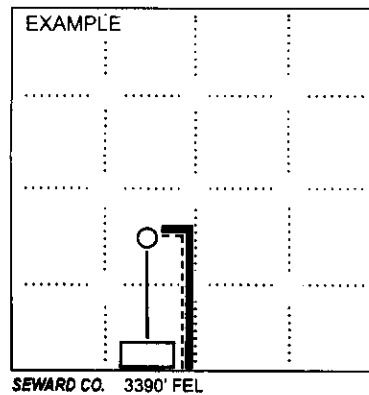
RECEIVED
 MAR 03 2011



LEGEND KCC WICHITA

- Well Location
- Tank Battery Location
- Pipeline Location
- Electric Line Location
- Lease Road Location

1325 FNL



NOTE: In all cases locate the spot of the proposed drilling location.

In plotting the proposed location of the well, you must show:

1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
2. The distance of the proposed drilling location from the south / north and east / west outside section lines.
3. The distance to the nearest lease or unit boundary line (in footage).
4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (CO-7 for oil wells, CG-8 for gas wells).
5. The predicted locations of lease roads, tank batteries, pipelines, and electrical lines.

RECEIVED
 FEB 25 2011

KCC WICHITA

CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application). Any such form submitted without an accompanying Form KSONA-1 will be returned.

Select the corresponding form being filed: C-1 (Intent) CB-1 (Cathodic Protection Borehole Intent) T-1 (Transfer) CP-1 (Plugging Application)

OPERATOR: License # 6170
Name: Globe Operating, Inc.
Address 1: P.O. Box 12
Address 2: _____
City: Great Bend State: KS Zip: 67530 + _____
Contact Person: Richard Stalcup
Phone: (620) 792-7607 Fax: (620) 792-3919
Email Address: _____

Well Location: 325' N 118' W
NW SW NE Sec. 26 Twp. 16 S. R. 29 East West
County: Lane
Lease Name: James Well #: 4

If filing a Form T-1 for multiple wells on a lease, enter the legal description of the lease below:

RECEIVED

MAR 03 2011

Surface Owner Information:

Name: Marjory James
Address 1: Box 482
Address 2: _____
City: Dighton State: KS Zip: 67839 + _____

KCC WICHITA

When filing a Form T-1 involving multiple surface owners, attach an additional sheet listing all of the information to the left for each surface owner. Surface owner information can be found in the records of the register of deeds for the county, and in the real estate property tax records of the county treasurer.

If this form is being submitted with a Form C-1 (Intent) or CB-1 (Cathodic Protection Borehole Intent), you must supply the surface owners and the KCC with a plat showing the predicted locations of lease roads, tank batteries, pipelines, and electrical lines. The locations shown on the plat are preliminary non-binding estimates. The locations may be entered on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted.

Select one of the following:

- I certify that, pursuant to the Kansas Surface Owner Notice Act (House Bill 2032), I have provided the following to the surface owner(s) of the land upon which the subject well is or will be located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form CP-1 that I am filing in connection with this form; 2) if the form being filed is a Form C-1 or Form CB-1, the plat(s) required by this form; and 3) my operator name, address, phone number, fax, and email address.
- I have not provided this information to the surface owner(s). I acknowledge that, because I have not provided this information, the KCC will be required to send this information to the surface owner(s). To mitigate the additional cost of the KCC performing this task, I acknowledge that I am being charged a \$30.00 handling fee, payable to the KCC, which is enclosed with this form.

If choosing the second option, submit payment of the \$30.00 handling fee with this form. If the fee is not received with this form, the KSONA-1 form and the associated Form C-1, Form CB-1, Form T-1, or Form CP-1 will be returned.

I hereby certify that the statements made herein are true and correct to the best of my knowledge and belief.

Date: 2-24-11 Signature of Operator or Agent: Richard Stalcup Title: Prod. Super.

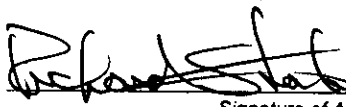
RECEIVED

FEB 25 2011

**KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
APPLICATION FOR SURFACE PIT**

Form CDP-1
May 2010
Form must be Typed

Submit in Duplicate

Operator Name: Globe Operating, Inc.		License Number: 6170
Operator Address: P.O.Box 12 Great Bend, KS 67530		
Contact Person: Richard Stalcup		Phone Number: 620-792-7607
Lease Name & Well No.: James # 4		Pit Location (QQQQ): 325' N 118' W NW SW NE
Type of Pit <input type="checkbox"/> Emergency Pit <input type="checkbox"/> Burn Pit <input type="checkbox"/> Settling Pit <input checked="" type="checkbox"/> Drilling Pit <input type="checkbox"/> Workover Pit <input type="checkbox"/> Haul-Off Pit <small>(If WP Supply API No. or Year Drilled)</small>	Pit is: <input checked="" type="checkbox"/> Proposed <input type="checkbox"/> Existing If Existing, date constructed: _____ Pit capacity: 2000 (bbls)	Sec. 26 Twp. 16 R. 29 <input type="checkbox"/> East <input checked="" type="checkbox"/> West 1325 Feet from <input checked="" type="checkbox"/> North / <input type="checkbox"/> South Line of Section 2428 Feet from <input checked="" type="checkbox"/> East / <input type="checkbox"/> West Line of Section _____ Lane _____ County
Is the pit located in a Sensitive Ground Water Area? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No		Chloride concentration: _____ mg/l <small>(For Emergency Pits and Settling Pits only)</small>
Is the bottom below ground level? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Artificial Liner? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	How is the pit lined if a plastic liner is not used? Bent.
Pit dimensions (all but working pits): 80 Length (feet) 80 Width (feet) Depth from ground level to deepest point: 5 (feet)		<input type="checkbox"/> N/A: Steel Pits <input type="checkbox"/> No Pit
If the pit is lined give a brief description of the liner material, thickness and installation procedure.		Describe procedures for periodic maintenance and determining liner integrity, including any special monitoring. RECEIVED MAR 03 2011 KCC WICHITA
Distance to nearest water well within one-mile of pit: 2460 feet Depth of water well 90 feet	Depth to shallowest fresh water 180 feet. Source of information: <input type="checkbox"/> measured <input checked="" type="checkbox"/> well owner <input type="checkbox"/> electric log <input type="checkbox"/> KDWR	15-101-22285-0000
Emergency, Settling and Burn Pits ONLY: Producing Formation: _____ Number of producing wells on lease: _____ Barrels of fluid produced daily: _____ Does the slope from the tank battery allow all spilled fluids to flow into the pit? <input type="checkbox"/> Yes <input type="checkbox"/> No	Drilling, Workover and Haul-Off Pits ONLY: Type of material utilized in drilling/workover: Bentonite, Drlg Mud Number of working pits to be utilized: 3 Abandonment procedure: Haul off free fluids, let Dry and back fill Drill pits must be closed within 365 days of spud date.	
I hereby certify that the above statements are true and correct to the best of my knowledge and belief. 2-24-11 Date		RECEIVED FEB 25 2011 KCC WICHITA
 Signature of Applicant or Agent		
KCC OFFICE USE ONLY		
Date Received: 2-25-11 Permit Number: _____ Permit Date: 3-4-11 Lease Inspection: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	<input type="checkbox"/> Liner <input type="checkbox"/> Steel Pit <input type="checkbox"/> RFAC <input type="checkbox"/> RFAS	