# For KCC Use: 3-12-2011 Effective Date: 3

# KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form C-1 March 2010 Form must be Typed Form must be Signed All blanks must be Filled

month day year  SE Sec 4 Twp 24 S. R. 17 ∑E W  OPERATOR: License# Name: Piqua Petro Inc.  Make: Piqua Petro Inc.	SGA? XYes No	Must be approved by KCC fiv	NTENT TO DRILL re (5) days prior to commencing well	All blanks must be Filled
Section   Sect		abon of Compliance with the Nansas	S Surface Owner Nouncauon Act, mos i de Subililleu W	nat aus iorni.
OPERATOR: Licensell  Anderes 1: 331 yilliam RI  Address 2: Childres State: 50 Zp; 64781 +  Contact Penton. Greg List  State: 50 Zp; 64781 +  Contact Penton. Greg List  State: 50 Zp; 64781 +  Contact Penton. Greg List  State: 50 Zp; 64781 +  Contact Penton. Greg List  State: 50 Zp; 64781 +  Contact Penton. Greg List  State: 50 Zp; 64781 +  Contact Penton. Greg List  State: 50 Zp; 64781 +  Contact Penton. Greg List  State: 50 Zp; 64781 +  Contact Penton. Greg List  Well Class:  Well State Peter Class:  Well Class:  Well Class:  Well Class:  Well State Peter Class:  Well Class:  Well Class:  Well Class:  Well State Peter Class:  Well Class:  Well Class:  Well Class:  Well State Peter Class:  Well Class:  Well Class:  Well Class:  Well State Peter Class:  Well State Peter Class:  Well Class:  Well State Peter Class:  Tapper Control To Reported Class:  Well State Peter Class:  Well State Peter Class:  Tapper Control To Reported Class:  Well State Peter Class:  Well State Pe	Expected Spain Date	day year		
Decador   Deca	·			
Name. Pigus Peter nov.  Address 1: 331 Kyins Rd  Address 2: Clip. Page:  State: KS Zip: 88781 +  Contact Person: Greg Lair  State: KS Zip: 88781 +  Contact Person: Greg Lair  State: KS Zip: 88781 +  Contact Person: Greg Lair  Well Drilled For:  Well Class:  Well Drilled For:  Well Class:  Souther Lain  Well Drilled For:  Well Class:  Souther Lair  Well Drilled For:  Well Class:  Souther Lair  Well Class:  Souther Lair  Well Drilled For:  Well Class:  Souther Lair  Well Class:  Souther Lair  Well Drilled For:  Well Class:  Well Drilled For:  Well Class:  Souther Lair  Well Drilled For:  Well Class:  Well Class:  Well Drilled For:  Well Class:  Well Class:  Well Drilled For:  Well Class:  Well Class:  Well Drilled For:  Well Class:  W	OPERATOR: License# 30345		feet from [	
Address 2 Cityl: Page   Slate   53   Zip   68761     Contact Person: Geg Lalf   Slate   54   Zip   68761     Contact Person: Geg Lalf   Slate   Slate	Name: Piqua Petro Inc.		. reet from D	E / W Line of Section
County_Woodson  County_County  County_C	Address 1: 1331 Xylan Rd		Is SECTION: Regular Inregular?	
Country Person Greg Lair  Country Condoin  Country Country  Country Country  Country Country  Country Country  Country Country  Country  Country Country  Co			(Note: Locate well on the Section Plat	on reverse side)
Contact Person		e: KS Zip: 66761 +	County: Woodson	,
Field Name. Neodo Falls - Larny  CONTRACTOR: Licenses 32079  Name John E. Lais  Well Drilled For. Well Class: Type Equipment.  Well Drilled For. Well Class: Type Equipment.  Seismic : # of Holes Other Class  Seismic : # of Holes Other Class  One of Det Class  Well Mane. Noodo Falls - Larny  Validotat   Sale   Stronge   Sole   Sol	Contact Person: Greg Lair		Lease Name: Sovoboda	Well #: 30-11
Target Formation(s): Measurement   Measure			Field Name: Neosho Falls - Leroy	na anakanawa a anakana a mana na manakanawa a ana a mana a ma
Target Formation(s): Measurement   Measure	CONTRACTOR: License# 32079		Is this a Prorated / Spaced Field?	Yes X No
Search   S	Name: John E. Leis		Target Formation(s): Mississippi	BANTAN TENNENETEN KETAN ATTANIA AND A TOTAL OF THE STATE
Search   Storage   Stora	Well Drilled For: Well Cla	ass: Type Fauinment:	Nearest Lease or unit boundary line (in footage):	350
Seismic   # of Holes   Other	_		Ground Surface Elevation: Est 965	feet MSL
Selsimic   if of Holes   Other   Other   Other   Other   Depth to bottom of fresh water: 125   Depth to bottom of usable water: 200   Surface Pipe by Alternate:   Supply in the post of the		,	Water well within one-quarter mile:	Yes No
Depth to bottom of fresh water: 126   Depth to bottom of fresh water: 200   Surface Pipe Plannet to be set: 200   Surface Pipe Plannet to be set: 40'   RECEIVED   Length of Surface Pipe Plannet to be set: 40'   RECEIVED   Length of Surface Pipe Plannet to be set: 40'   RECEIVED   Length of Surface Pipe Plannet to be set: 40'   RECEIVED   Length of Surface Pipe Plannet to be set: 40'   RECEIVED   Length of Surface Pipe Plannet to be set: 40'   RECEIVED   Length of Surface Pipe Plannet to be set: 40'   RECEIVED   Length of Surface Pipe Plannet to be set: 40'   RECEIVED   Length of Surface Pipe Plannet to be set: 40'   RECEIVED   Length of Surface Pipe Plannet to be set: 40'   RECEIVED   Length of Surface Pipe Plannet to be set: 40'   RECEIVED   Length of Surface Pipe Plannet to be set: 40'   RECEIVED   Length of Surface Pipe Plannet to be set: 40'   RECEIVED   Length of Surface Pipe Plannet to be set: 40'   RECEIVED   Length of Surface Pipe Plannet to be set: 40'   RECEIVED   Length of Surface Pipe Plannet of be set: 40'   RECEIVED   Length of Surface Pipe Plannet to be set: 40'   RECEIVED   Length of Surface Pipe Plannet to be set: 40'   RECEIVED   Length of Surface Pipe Plannet to be set: 40'   RECEIVED   Length of Surface Pipe Plannet to be set: 40'   RECEIVED   Length of Surface Pipe Plannet to be set: 40'   RECEIVED   Length of Surface Pipe Plannet to be set: 40'   RECEIVED   Length of Surface Pipe Plannet to be set: 40'   RECEIVED   Length of Surface Pipe Plannet to be set: 40'   RECEIVED   Length of Surface Pipe Plannet to be set: 40'   RECEIVED   Length of Surface Pipe Plannet to be set: 40'   RECEIVED   Length of Surface Pipe Plannet to be set: 40'   RECEIVED   Length of Surface Pipe Plannet to be set: 40'   RECEIVED   Length of Surface Pipe Plannet to be set: 40'   RECEIVED   Length of Surface Pipe Plannet to be set: 40'   RECEIVED   Length of Surface Pipe Plannet To be set: 40'   RECEIVED   Length of Surface Pipe Plannet			Public water supply well within one mile:	Yes X No
Depth to bottom of usable water 200  Surface Pipe by Alternate: Surface Pipe (Part) RECEIVED  Length of Surface Pipe (Part) Received  Medi Name:  Original Completion Date: Original Total Depth: Projected Total Depth: 1250  Directional, Deviated or Horizontal wellbore? Maintenance or Projected Total Depth: 1250  Bottom Hole Location: Water Source for Drilling Obgrations: (Note: Apply for Permit with DWR Water Source for Drilling Obgrations: (Note: Apply for Permit with DWR Water Source for Drilling Obgrations: (Note: Apply for Permit with DWR Water Source for Drilling Obgrations: (Note: Apply for Permit with DWR Water Source for Drilling Obgrations: (Note: Apply for Permit with DWR Water Source for Drilling Obgrations: (Note: Apply for Permit with DWR Water Source for Drilling Obgrations: (Note: Apply for Permit with DWR Water Source for Drilling Obgrations: (Note: Apply for Permit with DWR Water Source for Drilling Obgrations: (Note: Apply for Permit with DWR Water Source for Drilling Obgrations: (Note: Apply for Permit with DWR Water Source for Drilling Obgrations: (Note: Apply for Permit with DWR Water Source for Drilling Obgrations: (Note: Apply for Permit with DWR Water Source for Drilling Obgrations: (Note: Apply for Permit with DWR Water Source for Drilling Obgrations: (Note: Apply for Permit with DWR Water Source for Drilling Obgrations: (Note: Apply for Permit with DWR Water Source for Drilling Obgrations: (Note: Apply for Permit with DWR Water Source for Drilling Obgrations: (Note: Apply for Permit with DWR Water Source for Drilling Obgrations: (Note: Apply for Permit with DWR Water Source for Drilling Obgrations: (Note: Apply for Permit with DWR Water Source for Drilling Obgrations: (Note: Apply for Permit with DWR Water Source for Drilling Obgrations: (Note: Apply for Permit with DWR Water Source for Drilling Obgrations: (Note: Apply for Permit with DWR Water Source for Drilling Obgrations: (Note: Apply for Permit with DWR Water Source for Drilling Obgrations: (Note: Apply for Permit with DWR Water S		<b></b>	Depth to bottom of fresh water: 125	
Comparator   Length of Surface Pipe by Alternate   More Pipe Pipe Pipe Hamed to be set. 40"   RECEIVED			Depth to bottom of usable water: 200	
Operator Well Name: Original Completion Date: Original Total Depth:    Completion Completion Date:			Surface Pipe by Alternate:	SECENTER
Operator: Well Name: Original Completion Date: Original Completion at Total Depth: Mississippi Visiter Source for Original Operations: Original Completion at Total Depth: Mississippi Visiter Source for Original Operations: Original Completion at Total Depth: Mississippi Visiter Source for Original Operations: Original Completion at Total Depth: Mississippi Visiter Source for Original Operations: Original Completion at Total Depth: Mississippi Visiter Source for Original Operations: Original Completion at Total Depth: Mississippi Visiter Source for Original Operations:  (Note: Apply for Permit with DWR  Visit Cores be taken? If Yes, proposed zone:  AFFIDAVIT  The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. seq. If yes, proposed zone:  AFFIDAVIT  The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. seq.  If yes, proposed zone:  AFFIDAVIT  The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. seq.  If yes, proposed zone:  AFFIDAVIT  The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. seq.  If yes, proposed zone:  AFFIDAVIT  The undersigned hereby affirms that the drilling, and plugging approved one and drilling rig;  3. The minimum amount of surface pipe as specified be set of the underlying formation.  AFFIDAVIT  Will Cores Apply for Fermit with DWR  Will Cores Apply for Fermit with D	if OWWO: old well information as	follows:	Length of Surface Pipe Planned to be set: 40'	- VECEIVED
Well Name: Original Completion Date: Original Total Depth: Original Completion Date: Original Total Depth: Original Completion Date: Original Total Depth: Original Completion Date: Original Total Depth: Original Completion Date: Original Total Depth: Original Completion Date: Original Conductor Date: Original Completion Date: Original Completion Date: Original Completion Date: Original Completion Date: Original Conductor Date: Original Completion Date: Ori	Operator		none	
Original Completion Date:  Original Total Depth:  Original Total Depth:  Original Total Depth:  Original Completion Date:  Original Completion Date:  Original Completion Date:  Original Total Depth:  Water Source for Drilling Operations:  Water Source for Drilling Operation Drilling Operation Drilling operations.  Water Source for Drilling Operations:  Water Source for Drilling Operation Drilling Operation Drilling operations on the Source on The	·		Designated Tests Design. 1250	MAR (1 / 2011
Directional, Deviated or Horizontal wellbore?    Ves   No   Water Source for Drilling Operations:			Formation at Total Depth: Mississippi	
Bottom Hole Location:  KCC DKT #   Will Cores be taken?   If Yes, proposed zone:  AFFIDAVIT  The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. seq.  It is agreed that the following minimum requirements will be met:  1. Notify the appropriate district office prior to spudding of well;  2. A copy of the approved notice of intent to drill shall be posted on each drilling rig;  3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation.  4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging;  5. The appropriate district office will be notified before well is either plugged or production casing is cemented in:  6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 DAYS of spud date.  Or pursuant to Appendix "B" - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. In all cases, NOTIFY district office prior to any cementing.  I hereby certify that the statements made herein are true and to the best of the knowledge, and belief.  Poate: 3/4/11 Signature of Operator or Agent:  For KCC Use ONLY  API # 15 - 2 0 7 - 2 7 8 0 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1			Water Source for Drilling Operations:	KCC WICHITA
Mill Cores be taken?  If Yes, proposed zone:  AFFIDAVIT  The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. seq.  It is agreed that the following minimum requirements will be met:  1. Notify the appropriate district office prior to spudding of well;  2. A copy of the approved notice of intent to drill shall be posted on each drilling rig;  3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 leet into the underlying formation.  4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging;  5. The appropriate district office will be notified before well is either plugged or production casing is cemented in;  6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 DAYS of spud date.  Or pursuant to Appendix "B" - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. In all cases, NOTIFY district office prior to any cementing.  I hereby certify that the statements made herein are true and to the best of the completion form CDP-1) with Intent to Drill;  For KCC Use ONLY  API # 15 - 207 - 2 7 80000000000000000000000000000000000	· ·			
If Yes, proposed zone:  AFFIDAVIT  The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. seq. It is agreed that the following minimum requirements will be met:  1. Notify the appropriate district office prior to spudding of well;  2. A copy of the approved notice of intent to drill shalf be posted on each drilling rig;  3. The minimum amount of surface pipe as specified below shalf be set by circulating cement to the top; in all cases surface pipe shalf be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation.  4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging;  5. The appropriate district office will be notified before well is either plugged or production casing is cemented in;  6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 DAYS of spud date. Or pursuant to Appendix "B" - Eastern Kanasas surface casing order #133.891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. In all cases, NOTIFY district office prior to any cementing.  I hereby certify that the statements made herein are true and to the best of the KCC Use ONLY  API # 15 - 207 - 2780-000  Conductor pipe required feet per ALT.   Image: Approved by   Image: Approved by   Image: Application (form CDP-1) with Intent to Drill;  File Certification of Compliance with the Kansas Surface Owner Notification Act (KSONA-1) with Intent to Drill;  File Certification of AB hours prior to workover or re-entry;  Submit plugging report (CP-4) after plugging is completed (within 60 days);  Obtain written approval before disposing or injecting salt water.  If well will not be drilled or permit has expired (See: authorized expiration date) please check the box below and return to the address below.			- ( <b>Note:</b> Apply for Permit with D	WR 🗗
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1. Notify the appropriate district office prior to spudding of well; 2. A copy of the approved notice of intent to drill shall be posted on each drilling rig; 3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation.  4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging; 5. The appropriate district office will be notified before well is either plugged or production casing is cemented in; 6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 DAYS of spud date. Or pursuant to Appendix "B" - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. In all cases, NOTIFY district office prior to any cementing.  I hereby certify that the statements made herein are true and to the best of riv knowledge and belief.  Date: 3/4/11 Signature of Operator or Agent:  For KCC Use ONLY  API # 15 - 207 - 2	• ,	• ,		
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Title: Agent	<ol> <li>A copy of the approved notice of</li> <li>The minimum amount of surface through all unconsolidated mater</li> <li>If the well is dry hole, an agreeme</li> <li>The appropriate district office will</li> <li>If an ALTERNATE II COMPLETIC Or pursuant to Appendix "B" - Earmust be completed within 30 days</li> </ol>	intent to drill shall be posted on each pipe as specified below shall be serials plus a minimum of 20 feet into the ent between the operator and the distinct before well is either plug DN, production pipe shall be cement stern Kansas surface casing order # s of the spud date or the well shall be	If by circulating cement to the top; in all cases surface plus underlying formation.  Strict office on plug length and placement is necessary aged or production casing is cemented in; led from below any usable water to surface within 120 is \$133,891-C, which applies to the KCC District 3 area, a pe plugged. In all cases, NOTIFY district office prior	prior to plugging;  DAYS of spud date.  alternate II cementing
For KCC Use ONLY  API # 15 - 207 - 2780 - COOO  Conductor pipe required feet Minimum surface pipe required feet per ALT. [] [] [] [] [] [] [] [] [] [] [] [] []	•	le herein are true and to the best of		nt .
File Certification of Compliance with the Kansas Surface Owner Notification Act (KSONA-1) with Intent to Drill; Conductor pipe required	Date: 3/4/11 Signatur	re of Operator or Agent:	Title: Agei	Manufacture to the same to the same the same to the same same state of the same stat
API # 15 - 207 - 2780 - OOO  Conductor pipe required			Remember to:	
Conductor pipe required		J-(2-0)	- File Certification of Compliance with the Kansas Sur	face Owner Notification
Minimum surface pipe required feet per ALT.	API # 15 - 20 / - 2 / 6 4	<del> </del>		
Minimum surface pipe required feet per ALT.	Conductor pipe required	Onefeet	**	
This authorization expires: 3-7-2012.  (This authorization void if drilling not started within 12 months of approval date.)  Spud date: Agent: Spud date: Agent: Spud date: Agent: Spud date: Agent: Agent: Agent: Spud date: Agent: Spud date: Agent: Spud date: Agent: Spud date: Agent: Agent: Spud date: Agent: Ag		20feet per ALT.   I   I	- File acreage attribution plat according to field prorat	ion orders;
(This authorization void if drilling not started within 12 months of approval date.)  Spud date:  Agent:  Obtain written approval before disposing or injecting salt water.  If well will not be drilled or permit has expired (See: authorized expiration date) please check the box below and return to the address below.	! ?	112		nleted (within 60 days):
Spud date: Agent: please check the box below and return to the address below.	Time decirionadon expirator		<ul> <li>Obtain written approval before disposing or injecting</li> </ul>	salt water.
	Spud date: Agent:		please check the box below and return to the addre	ss below.

Signature of Operator or Agent:

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202 For KCC Use ONLY
API # 15 - 207-27800-00-00

### IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

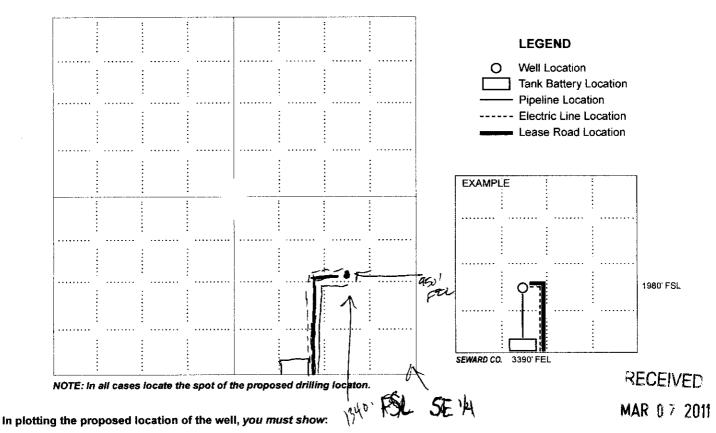
In all cases, please fully complete this side of the form. Include items 1 through 5 at the bottom of this page.

Operator: Piqua Petro Inc.	Location of Well: County: Woo	odson
Lease: Sovoboda	1,340	_ feet from N / X S Line of Section
Well Number: 30-11	950	_ feet from N / X S Line of Section feet from X E / W Line of Section
Field: Neosho Falls - Leroy	Sec. 4 Twp. 24	S. R. <sup>17</sup> ⊠ E □ W
Number of Acres attributable to well:  QTR/QTR/QTR/QTR of acreage: SE - SW - NE - 9W7	Is Section: Regular or	Irregular
3€	If Section is Irregular, locate Section corner used: NE	well from nearest corner boundary.

#### PI AT

Show location of the well. Show footage to the nearest lease or unit boundary line. Show the predicted locations of lease roads, tank batteries, pipelines and electrical lines, as required by the Kansas Surface Owner Notice Act (House Bill 2032).

You may attach a separate plat if desired.



- 1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, KCC WIC: HITA
- 2. The distance of the proposed drilling location from the south / north and east / west outside section lines.
- 3. The distance to the nearest lease or unit boundary line (in footage).
- If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).
- 5. The predicted locations of lease roads, tank batteries, pipelines, and electrical lines.

### 15-207-27800-00-00

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form KSONA-1 July 2010 Form Must Be Typed Form must be Signed All blanks must be Filled

# CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application).

Any such form submitted without an accompanying Form KSONA-1 will be returned.

OPERATOR: License # 30345	Well Location: SE SW NE Sec. 4 Twp. 24 S. R. 17	e
Name: Piqua Petro Inc.  Address 1: 1331 Xylan Rd	SE SW NE. Sec. 4 Twp. 24 S. R. 17 X	Eas West
	County: Woodson	44
Address 2:	Lease Name: Sovoboda Well #: 30	- 1 \
City: Piqua State: KS Zip: 66761 + Contact Person: Greg Lair	If filing a Form T-1 for multiple wells on a lease, enter the legal the lease below:	description of
Contact Person: Greg Lair	ине неазе реном.	
Contact Person: Greg Lair  Phone: ( 620 ) 433-0099 Fax: ( 620 ) 468-2204		
Email Address: n/a		
Surface Owner Information:  Name: Greg Lair - Same operator as Land owner	When filing a Form T-1 involving multiple surface owners, attact	a an additional
Name: Greg Lair - Same operator as Land owner  Address 1: 1331 Xylan Rd	sheet listing all of the information to the left for each surface of	wner. Surface
Address 2:	owner information can be found in the records of the register of county, and in the real estate property tax records of the county	
City: Piqua State: KS zip: 66761		
are preliminary non-binding estimates. The locations may be entered o Select one of the following:	n tne Form С-т ріас, Form СВ-т ріас, or a separate ріас тау в	е ѕиртіпеа.
I certify that, pursuant to the Kansas Surface Owner Notice A	act (House Bill 2032), I have provided the following to the subscated: 1) a copy of the Form C-1, Form CB-1, Form T-1, or	
CP-1 that I am filing in connection with this form; 2) if the form form; and 3) my operator name, address, phone number, fax, a	being filed is a Form C-1 or Form CB-1, the plat(s) required t	Form
CP-1 that I am filing in connection with this form; 2) if the form	being filed is a Form C-1 or Form CB-1, the plat(s) required but of email address.  cknowledge that, because I have not provided this information when (s). To mitigate the additional cost of the KCC performing the the kCC perf	Form by this on, the
CP-1 that I am filing in connection with this form; 2) if the form form; and 3) my operator name, address, phone number, fax, a  I have not provided this information to the surface owner(s). I a  KCC will be required to send this information to the surface ov	being filed is a Form C-1 or Form CB-1, the plat(s) required to a mail address.  cknowledge that, because I have not provided this information wher(s). To mitigate the additional cost of the KCC performing fee, payable to the KCC, which is enclosed with this form.  fee with this form. If the fee is not received with this form, the	Form by this on, the ng this
CP-1 that I am filing in connection with this form; 2) if the form form; and 3) my operator name, address, phone number, fax, a  I have not provided this information to the surface owner(s). I a  KCC will be required to send this information to the surface ov task, I acknowledge that I am being charged a \$30.00 handling  If choosing the second option, submit payment of the \$30.00 handling	being filed is a Form C-1 or Form CB-1, the plat(s) required to a demail address.  cknowledge that, because I have not provided this information wher(s). To mitigate the additional cost of the KCC performing fee, payable to the KCC, which is enclosed with this form.  fee with this form. If the fee is not received with this form, the significant will be returned.	Form by this on, the ng this
CP-1 that I am filing in connection with this form; 2) if the form form; and 3) my operator name, address, phone number, fax, a  I have not provided this information to the surface owner(s). I a KCC will be required to send this information to the surface ov task, I acknowledge that I am being charged a \$30.00 handling of the second option, submit payment of the \$30.00 handling form and the associated Form C-1, Form CB-1, Form T-1, or Form CP-1	being filed is a Form C-1 or Form CB-1, the plat(s) required to and email address.  cknowledge that, because I have not provided this information wher(s). To mitigate the additional cost of the KCC performing fee, payable to the KCC, which is enclosed with this form.  fee with this form. If the fee is not received with this form, the fee with the preturned.  The best of my knowledge and belief.	Form by this on, the ng this one KSONA-1

# KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form CDP-1 May 2010 Form must be Typed

### **APPLICATION FOR SURFACE PIT**

Submit in Duplicate

		<del></del>			
Operator Name: Piqua Petro Inc.			License Number: 30345		
Operator Address: 1331 Xylan Rd			Piqua KS 66761		
Contact Person: Greg Lair			Phone Number: 620-433-0099		
Lease Name & Well No.: Sovoboda	30-	11	Pit Location (QQQQ):		
Type of Pit:	Pit is:		SE SW NE SW		
Emergency Pit Burn Pit	X Proposed	Existing	Sec. 4 Twp. 24 R. 17 X East West		
Settling Pit X Drilling Pit	If Existing, date cor	nstructed:	1,340 Feet from North / X South Line of Section		
Workover Pit Haul-Off Pit	Dit connector		950 Feet from X East / West Line of Section		
(If WP Supply API No. or Year Drilled)	Pit capacity:	(bbls)	Woodson County		
Is the pit located in a Sensitive Ground Water Area? Ves X-No.		Chloride concentration: mg/l (For Emergency Pits and Settling Pits only)			
Is the bottom below ground level?  X Yes No	Artificial Liner? Yes X	lo	How is the pit lined if a plastic liner is not used?		
Pit dimensions (all but working pits):	Length (fee	et) 8	Width (feet) N/A: Steel Pits		
Depth fr	om ground level to dee	epest point:	3 (feet) No Pit		
If the pit is lined give a brief description of the liner material, thickness and installation procedure.  Describe procedures for periodic maintenance and determining liner integrity, including any special monitoring.  watch that clay soil is holding water					
Distance to nearest water well within one-mile	of pit:	Depth to shallo Source of infor	west fresh water 20 feet.		
N/At feet Depth of water well feet		measured			
Emergency, Settling and Burn Pits ONLY:		Drilling, Workover and Haul-Off Pits ONLY:			
Producing Formation:		Type of materia	Type of material utilized in drilling/workover: shale and limestone		
Number of producing wells on lease:		Number of working pits to be utilized:			
Barrels of fluid produced daily:		Abandonment	procedure: back fill back in		
Does the slope from the tank battery allow all spilled fluids to flow into the pit?		Drill pits must be closed within 365 days of spud date.			
I hereby certify that the above statements are true and correct to the best of my knowledge and belief.  RECEIVED					
3/4/11 Date		N fruit	MAR () 7 201  gnature of Applicant or Agent  KCC W//C/ UT		
KCC OFFICE USE ONLY  Liner Steel Pit X RFAC RFAS					
Date Received: 3-7-// Permit Num	nber:	Perm	it Date: 3-2-1/ Lease Inspection: 🗶 Yes 🗌 No		

Conservation Division Finney State Office Building 130 S. Market, Rm. 2078 Wichita, KS 67202-3802



phone: 316-337-6200 fax: 316-337-6211 http://kcc.ks.gov/

Thomas E. Wright, Chairman Ward Loyd, Commissioner

Corporation Commission

Sam Brownback, Governor

March 07, 2011

Piqua Petro Inc. 1331 Xylan Road Piqua, KS 66761

RE:

**Drilling Pit Application** 

Sovoboda Lease Well No. 30-11

SE/4 Sec. 04-24S-17E Woodson County, Kansas

#### Dear Sir or Madam:

District staff has inspected the above referenced location and has determined that the reserve pit shall be constructed <u>without slots</u>, the bottom shall be flat and reasonably level, and the free fluids must be removed. The fluids are to be removed from the reserve pit immediately after drilling operations have ceased.

If production casing is set all completion fluids shall be removed from the working pits daily. NO completion fluids or non-exempt wastes shall be placed in the reserve pit.

The fluids should be taken to an authorized disposal well. Please call the District Office at (620) 432-2300 when the fluids have been removed. Please file form CDP-5 (August 2004), Exploration and Production Waste Transfer, within 30 days of fluid removal. Conservation division forms are available through our office and on the KCC web site: www.kcc.state.ks.us/conservation/forms.

A copy of this letter should be posted in the doghouse along with the approved Intent to Drill.

If you have any questions or concerns please feel free to contact the undersigned at the above address.

Sincerely,

Kathy Haynes

**Environmental Protection and Remediation Department** 

cc: File