

For KCC Use: 3-14-2011
Effective Date: _____
District # 2
SGA? Yes No

**KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
NOTICE OF INTENT TO DRILL**

*Must be approved by KCC five (5) days prior to commencing well
Form KSONA-1, Certification of Compliance with the Kansas Surface Owner Notification Act, MUST be submitted with this form.*

Expected Spud Date: January 25, 2011
month day year

OPERATOR: License# 6039
Name: L.D. Drilling, Inc.
Address 1: 7 SW 26th Ave.
Address 2: _____
City: Great Bend State: KS Zip: 67530 + 6525
Contact Person: L. D. Davis
Phone: 620-793-3051

CONTRACTOR: License# 6039
Name: L.D. Drilling, Inc.

Well Drilled For:	Well Class:	Type Equipment:
<input checked="" type="checkbox"/> Oil	<input type="checkbox"/> Enh Rec	<input checked="" type="checkbox"/> Mud Rotary
<input type="checkbox"/> Gas	<input type="checkbox"/> Storage	<input type="checkbox"/> Air Rotary
	<input type="checkbox"/> Disposal	<input type="checkbox"/> Cable
<input type="checkbox"/> Seismic; # of Holes _____	<input checked="" type="checkbox"/> Infield	
<input type="checkbox"/> Other: _____	<input type="checkbox"/> Pool Ext.	
	<input checked="" type="checkbox"/> Wildcat	
	<input type="checkbox"/> Other	

If OWWO: old well information as follows:
Operator: Walters Drilling Co.
Well Name: Swanson #1
Original Completion Date: 08/30/1957 Original Total Depth: 3867

Directional, Deviated or Horizontal wellbore? Yes No
If Yes, true vertical depth: _____
Bottom Hole Location: _____
KCC DKT #: 11-cons-151-cwle

Spot Description: _____
SE - SE - SE Sec. 15 Twp. 23 S. R. 5 E W
(00000) 333 feet from N / S Line of Section
320 feet from E / W Line of Section

Is SECTION: Regular Irregular?
(Note: Locate well on the Section Plat on reverse side)

County: Reno
Lease Name: Swanson OWWO Well #: 1-15
Field Name: Wildcat

Is this a Prorated / Spaced Field? Yes No
Target Formation(s): Viola

Nearest Lease or unit boundary line (in footage): 320
Ground Surface Elevation: 1507 Surveyed feet MSL

Water well within one-quarter mile: Yes No
Public water supply well within one mile: Yes No

Depth to bottom of fresh water: 75
Depth to bottom of usable water: 80

Surface Pipe by Alternate: I II
Length of Surface Pipe Planned to be set: 753

Length of Conductor Pipe (if any): None
Projected Total Depth: 3900
Formation at Total Depth: Viola

Water Source for Drilling Operations:
 Well Farm Pond Other: _____

DWR Permit #: _____
(Note: Apply for Permit with DWR)

Will Cores be taken? Yes No
If Yes, proposed zone: _____

AFFIDAVIT

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. seq.
It is agreed that the following minimum requirements will be met:

1. Notify the appropriate district office **prior** to spudding of well;
2. A copy of the approved notice of intent to drill **shall be** posted on each drilling rig;
3. The minimum amount of surface pipe as specified below **shall be set** by circulating cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation.
4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging;
5. The appropriate district office will be notified before well is either plugged or production casing is cemented in;
6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within **120 DAYS** of spud date.
Or pursuant to Appendix "B" - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. **In all cases, NOTIFY district office** prior to any cementing.

I hereby certify that the statements made herein are true and to the best of my knowledge and belief.
Date: 1-18-2011 Signature of Operator or Agent: L. D. Davis Title: Pres.

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JAN 18 2011
LEGAL SECTION

For KCC Use ONLY

API # 15 - 155-00194-00-01

Conductor pipe required None feet

Minimum surface pipe required 753 feet per ALT. I II

Approved by: LDD 3-9-2011

This authorization expires: 3-9-2012
(This authorization void if drilling not started within 12 months of approval date.)

Spud date: _____ Agent: _____

- Remember to:**
- File Certification of Compliance with the Kansas Surface Owner Notification Act (KSONA-1) with Intent to Drill;
 - File Drill Pit Application (form CDP-1) with Intent to Drill;
 - File Completion Form ACO-1 within 120 days of spud date;
 - File acreage attribution plat according to field proration orders;
 - Notify appropriate district office 48 hours prior to workover or re-entry;
 - Submit plugging report (CP-4) after plugging is completed (within 60 days);
 - Obtain written approval before disposing or injecting salt water.
 - If well will not be drilled or permit has expired (See: authorized expiration date) please check the box below and return to the address below.
- Well will not be drilled or Permit Expired Date: _____
Signature of Operator or Agent: _____

Mail to: KCC - Conservation Division,
130 S. Market - Room 2078, Wichita, Kansas 67202

15 23 5 E W

For KCC Use ONLY

API # 15 155-00194-0001

IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

In all cases, please fully complete this side of the form. Include items 1 through 5 at the bottom of this page.

Operator: L.D. Drilling, Inc.
Lease: Swanson OWWO
Well Number: 1-15
Field: Wildcat

Number of Acres attributable to well: 10
QTR/QTR/QTR/QTR of acreage: - SE - SE - SE

Location of Well: County: Reno
333 feet from N / S Line of Section
320 feet from E / W Line of Section
Sec. 15 Twp. 23 S. R. 5 E W

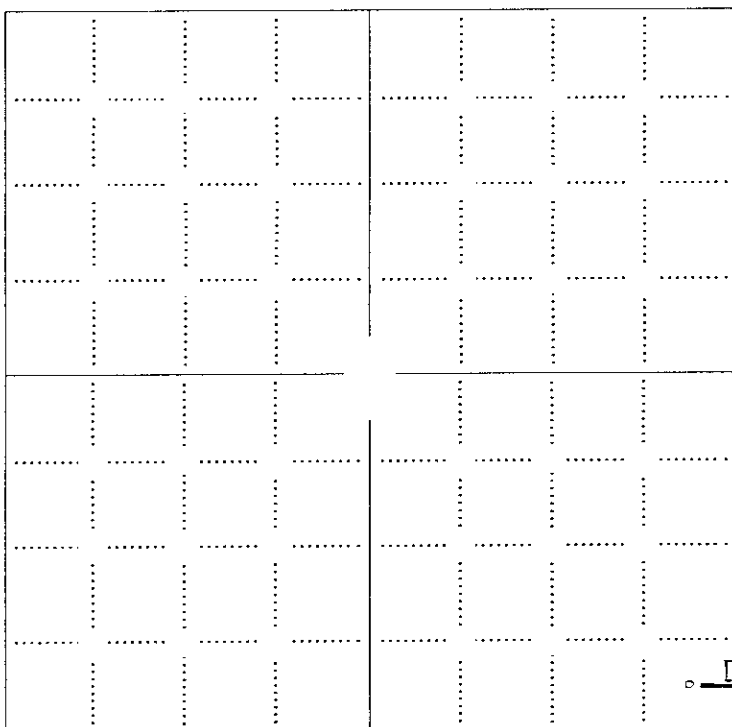
Is Section: Regular or Irregular

If Section is Irregular, locate well from nearest corner boundary.

Section corner used: NE NW SE SW

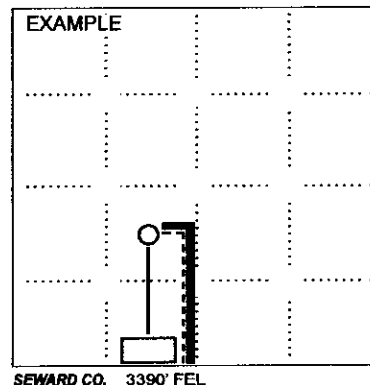
PLAT

Show location of the well. Show footage to the nearest lease or unit boundary line. Show the predicted locations of lease roads, tank batteries, pipelines and electrical lines, as required by the Kansas Surface Owner Notice Act (House Bill 2032). You may attach a separate plat if desired.



LEGEND

- Well Location
- Tank Battery Location
- Pipeline Location
- Electric Line Location
- Lease Road Location



NOTE: In all cases locate the spot of the proposed drilling location.

In plotting the proposed location of the well, you must show:

1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
2. The distance of the proposed drilling location from the south / north and east / west outside section lines.
3. The distance to the nearest lease or unit boundary line (in footage).
4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells, CG-8 for gas wells).
5. The predicted locations of lease roads, tank batteries, pipelines, and electrical lines.

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JAN 19 2011
LEGAL SECTION

**CERTIFICATION OF COMPLIANCE WITH THE
KANSAS SURFACE OWNER NOTIFICATION ACT**

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application). Any such form submitted without an accompanying Form KSONA-1 will be returned.

Select the corresponding form being filed: C-1 (Intent) CB-1 (Cathodic Protection Borehole Intent) T-1 (Transfer) CP-1 (Plugging Application)

OPERATOR: License # 6039
Name: L.D. Drilling, Inc.
Address 1: 7 SW 26th Ave.
Address 2: _____
City: Great Bend State: KS Zip: 67530 + 6525
Contact Person: L.D. Davis
Phone: (620) 793-3051 Fax: (620) 793-7237
Email Address: _____

Well Location:
SE SE SE Sec. 15 Twp. 23 S. R. 5 East West
County: Reno
Lease Name: Swanson OWWO Well #: 1-15

If filing a Form T-1 for multiple wells on a lease, enter the legal description of the lease below:

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JAN 19 2011

Surface Owner Information:

Name: Guy Swanson
Address 1: 3900 E Ave. "G"
Address 2: _____
City: Hutchinson State: KS Zip: 67501 + _____

LEGAL SECTION

When filing a Form T-1 involving multiple surface owners, attach an additional sheet listing all of the information to the left for each surface owner. Surface owner information can be found in the records of the register of deeds for the county, and in the real estate property tax records of the county treasurer.

If this form is being submitted with a Form C-1 (Intent) or CB-1 (Cathodic Protection Borehole Intent), you must supply the surface owners and the KCC with a plat showing the predicted locations of lease roads, tank batteries, pipelines, and electrical lines. The locations shown on the plat are preliminary non-binding estimates. The locations may be entered on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted.

Select one of the following:

I certify that, pursuant to the Kansas Surface Owner Notice Act (House Bill 2032), I have provided the following to the surface owner(s) of the land upon which the subject well is or will be located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form CP-1 that I am filing in connection with this form; 2) if the form being filed is a Form C-1 or Form CB-1, the plat(s) required by this form; and 3) my operator name, address, phone number, fax, and email address.

I have not provided this information to the surface owner(s). I acknowledge that, because I have not provided this information, the KCC will be required to send this information to the surface owner(s). To mitigate the additional cost of the KCC performing this task, I acknowledge that I am being charged a \$30.00 handling fee, payable to the KCC, which is enclosed with this form.

If choosing the second option, submit payment of the \$30.00 handling fee with this form. If the fee is not received with this form, the KSONA-1 form and the associated Form C-1, Form CB-1, Form T-1, or Form CP-1 will be returned.

I hereby certify that the statements made herein are true and correct to the best of my knowledge and belief.

Date: 1-18-2011 Signature of Operator or Agent: L.D. Davis Title: Pres.

WALTERS DRILLING CO

#1

SWANSON

15-23-5W
SE SE SE

Contr. WALTERS DRLG RENO County

E 1513RB Comm. 8-8-57 Comp. 8-30-57 IP D & A

Tops	Depth	Datum
ANH	747	766
HEEB	2192	-979
LEAV	2197	-984
TOR	2514	-1001
DOUG	2521	-1008
BRIM	2691	-1178
LANS	2712	-1199
MISS	3383	-1878
OSAGE	3416	-1903
KIND SH	3621	-2108
HUNT	3744	-2226
VIO	3867	-2351

Casing
8" 753
DST 3411-26/1 HR, 20' SL OIL
SPKD MUD, BHP 145#
DST 3740-57/1 HR, 390' GAS,
180' MDY O, 90' OILY W, 810'
SW, BHP 965#
DST 3875-85/1 HR, 255' MDY SW
BHP 405#

ADDITIONAL TOPS:

SIMP 3881 -2368
TØ 3902 -2389



INDEPENDENT OIL & GAS SERVICE
WICHITA, KANSAS

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

RECEIVED
KANSAS CORPORATION COMMISSION

Form CDP-1

May 2010

Form must be Typed

JAN 19 2011

APPLICATION FOR SURFACE PIT LEGAL SECTION

Submit in Duplicate

Operator Name: L.D. Drilling, Inc.		License Number: 6039
Operator Address: 7 SW 26th Ave.		Great Bend KS 67530
Contact Person: L. D. Davis		Phone Number: 620-793-3051
Lease Name & Well No.: Swanson OWWO 1-15		Pit Location (QQQQ): SE - SE - SE Sec. 15 Twp. 23 R. 5 <input type="checkbox"/> East <input checked="" type="checkbox"/> West 333 Feet from <input type="checkbox"/> North / <input checked="" type="checkbox"/> South Line of Section 320 Feet from <input checked="" type="checkbox"/> East / <input type="checkbox"/> West Line of Section Reno County
Type of Pit: <input type="checkbox"/> Emergency Pit <input type="checkbox"/> Burn Pit <input type="checkbox"/> Settling Pit <input checked="" type="checkbox"/> Drilling Pit <input type="checkbox"/> Workover Pit <input type="checkbox"/> Haul-Off Pit <small>(If WP Supply API No. or Year Drilled)</small>	Pit is: <input checked="" type="checkbox"/> Proposed <input type="checkbox"/> Existing If Existing, date constructed: Pit capacity: 3,490 (bbls)	
Is the pit located in a Sensitive Ground Water Area? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No		Chloride concentration: _____ mg/l <small>(For Emergency Pits and Settling Pits only)</small>
Is the bottom below ground level? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Artificial Liner? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	How is the pit lined if a plastic liner is not used? Bentonite and solids from drilling operations
Pit dimensions (all but working pits): 70 Length (feet) 70 Width (feet) <input type="checkbox"/> N/A: Steel Pits Depth from ground level to deepest point: 4 (feet) <input type="checkbox"/> No Pit		
If the pit is lined give a brief description of the liner material, thickness and installation procedure.		Describe procedures for periodic maintenance and determining liner integrity, including any special monitoring. Visual inspection
Distance to nearest water well within one-mile of pit: 408 feet Depth of water well 23 feet		Depth to shallowest fresh water 14 feet. Source of information: <input type="checkbox"/> measured <input type="checkbox"/> well owner <input type="checkbox"/> electric log <input checked="" type="checkbox"/> KDWR
Emergency, Settling and Burn Pits ONLY: Producing Formation: _____ Number of producing wells on lease: _____ Barrels of fluid produced daily: _____ Does the slope from the tank battery allow all spilled fluids to flow into the pit? <input type="checkbox"/> Yes <input type="checkbox"/> No		Drilling, Workover and Haul-Off Pits ONLY: Type of material utilized in drilling/workover: Drilling mud/solids Number of working pits to be utilized: 3 Abandonment procedure: Dewater, air dry and backfill Drill pits must be closed within 365 days of spud date.
I hereby certify that the above statements are true and correct to the best of my knowledge and belief.		
1-18-2011 Date		L.D. Davis Signature of Applicant or Agent

15-155-00194-0001

KCC OFFICE USE ONLY			
Date Received: 1-19-11	Permit Number: _____	Permit Date: 3/9/11	Lease Inspection: <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No
		<input type="checkbox"/> Liner	<input checked="" type="checkbox"/> Steel Pit
		<input type="checkbox"/> RFAC	<input checked="" type="checkbox"/> RFAS

Conservation Division
Finney State Office Building
130 S. Market, Rm. 2078
Wichita, KS 67202-3802



phone: 316-337-6200
fax: 316-337-6211
<http://kcc.ks.gov/>

Thomas E. Wright, Chairman
Ward Loyd, Commissioner

Corporation Commission

Sam Brownback, Governor

March 9, 2011

L.D. Davis
L.D. Drilling, Inc.
7 SW 26th Ave
Great Bend KS 67530-6525

Re: Drilling Pit Application
Swanson OWWO Lease Well No. 1-15
SE/4 15-23S-05W
Reno County, Kansas

Dear Mr. Davis:

District staff has inspected the location and has determined that an unsealed condition will present a pollution threat to water resources.

District staff has instructed that no earthen pits are to be used at this location. Steel pits are to be used. Please inform the Commission in writing as to which disposal well you utilized to dispose of the contents in the steel pits and the amount of fluid that was disposed. Please file form CDP-5 (August 2004), Exploration and Production Waste Transfer, within 30 days of fluid removal.

Should a haul-off pit be necessary please file form CDP-1 (April 2004), Application for Surface Pit. This location will have to be inspected prior to approval of the haul-off pit application. Conservation division forms are available through our office and on the KCC web site: <http://kcc.ks.gov/conservation/forms/>

Sincerely,

Jonelle Rains, Supervisor
Environmental Protection and Remediation Department