

Handwritten initials

For KCC Use: 3-16-2011
Effective Date: _____
District # _____
SGA? Yes No

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form C-1
March 2010

Form must be Typed
Form must be Signed
All blanks must be Filled

NOTICE OF INTENT TO DRILL

Must be approved by KCC five (5) days prior to commencing well

Form KSONA-1, Certification of Compliance with the Kansas Surface Owner Notification Act, MUST be submitted with this form.

Expected Spud Date: March 11, 2011
month day year

Spot Description:
SW - SW - SW Sec. 24 Twp. 5 S. R. 21 E W
(N/20/W/2) 330 feet from N / S Line of Section
330 feet from E / W Line of Section

OPERATOR: License# 32016
Name: Rodger D Wells dba Pioneer Resources
Address 1: c/o Harold Bellerive
Address 2: 1269 F. Road
City: Morland State: KS Zip: 67650 + _____
Contact Person: Harold Bellerive
Phone: 785-635-4531

Is SECTION: Regular Irregular?
(Note: Locate well on the Section Plat on reverse side)
County: Norton

CONTRACTOR: License# 33755
Name: Quality Plus Oilfield Services, LLC

Lease Name: Baird Well #: 1
Field Name: Unknown
Is this a Prorated / Spaced Field? Yes No
Target Formation(s): Anhydrite

Well Drilled For: Oil Gas Seismic; # of Holes _____
 Other: Washdown to replug
Well Class: Enh Rec Storage Disposal Other
Type Equipment: Mud Rotary Air Rotary Cable

Nearest Lease or unit boundary line (in footage): 330
Ground Surface Elevation: est 2206 feet MSL
Water well within one-quarter mile: Yes No
Public water supply well within one mile: Yes No
Depth to bottom of fresh water: 150
Depth to bottom of usable water: 1050
Surface Pipe by Alternate: I II

If OWWO: old well information as follows:
Operator: Kimbark Exploration Co.
Well Name: Baird #1
Original Completion Date: 03-15-1960 Original Total Depth: 3696'

Length of Surface Pipe Planned to be set: 206 already set
Length of Conductor Pipe (if any): 0
Projected Total Depth: 1750'
Formation at Total Depth: Anhydrite

Directional, Deviated or Horizontal wellbore? Yes No
If Yes, true vertical depth: _____
Bottom Hole Location: _____
KCC DKT #: _____

Water Source for Drilling Operations: Well Farm Pond Other: _____
DWR Permit #: Apply if needed
(Note: Apply for Permit with DWR
Will Cores be taken? Yes No
If Yes, proposed zone: _____

AFFIDAVIT

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. seq.
It is agreed that the following minimum requirements will be met:

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- 1. Notify the appropriate district office **prior** to spudding of well;
- 2. A copy of the approved notice of intent to drill **shall be** posted on each drilling rig;
- 3. The minimum amount of surface pipe as specified below **shall be set** by circulating cement to the top; in all cases surface pipe through all unconsolidated materials plus a minimum of 20 feet into the underlying formation.
- 4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary **prior to plugging**;
- 5. The appropriate district office will be notified before well is either plugged or production casing is cemented in;
- 6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within **120 DAYS** of spud date. Or pursuant to Appendix "B" - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. **In all cases, NOTIFY district office** prior to any cementing.

I hereby certify that the statements made herein are true and to the best of my knowledge and belief.
Date: 03-10-11 Signature of Operator or Agent: Sandra J Bellerive Title: Agent

For KCC Use ONLY
API # 15 - 137-00162-00-01
Conductor pipe required None feet
Minimum surface pipe required 206 feet per ALT. I II
Approved by: [Signature] 3-11-2011
This authorization expires: 3-11-2012
(This authorization void if drilling not started within 12 months of approval date.)
Spud date: _____ Agent: _____

- Remember to:
- File Certification of Compliance with the Kansas Surface Owner Notification Act (KSONA-1) with Intent to Drill;
 - File Drill Pit Application (form CDP-1) with Intent to Drill;
 - File Completion Form ACO-1 within 120 days of spud date;
 - File acreage attribution plat according to field proration orders;
 - Notify appropriate district office 48 hours prior to workover or re-entry;
 - Submit plugging report (CP-4) after plugging is completed (within 60 days);
 - Obtain written approval before disposing or injecting salt water.
 - If well will not be drilled or permit has expired (See: authorized expiration date) please check the box below and return to the address below.
- Well will not be drilled or Permit Expired Date: _____
Signature of Operator or Agent: _____

Mail to: KCC - Conservation Division,
130 S. Market - Room 2078, Wichita, Kansas 67202

24
5
21
 E
 W

For KCC Use ONLY

API # 15 - 137-00162-0001

IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

In all cases, please fully complete this side of the form. Include items 1 through 5 at the bottom of this page.

Operator: Rodger D Wells dba Pioneer Resources
Lease: Baird
Well Number: 1
Field: Unknown

Location of Well: County: Norton
330 feet from N / S Line of Section
330 feet from E / W Line of Section
Sec. 24 Twp. 5 S. R. 21

Number of Acres attributable to well:
QTR/QTR/QTR/QTR of acreage: - SW - SW - SW

Is Section: Regular or Irregular

If Section is Irregular, locate well from nearest corner boundary.

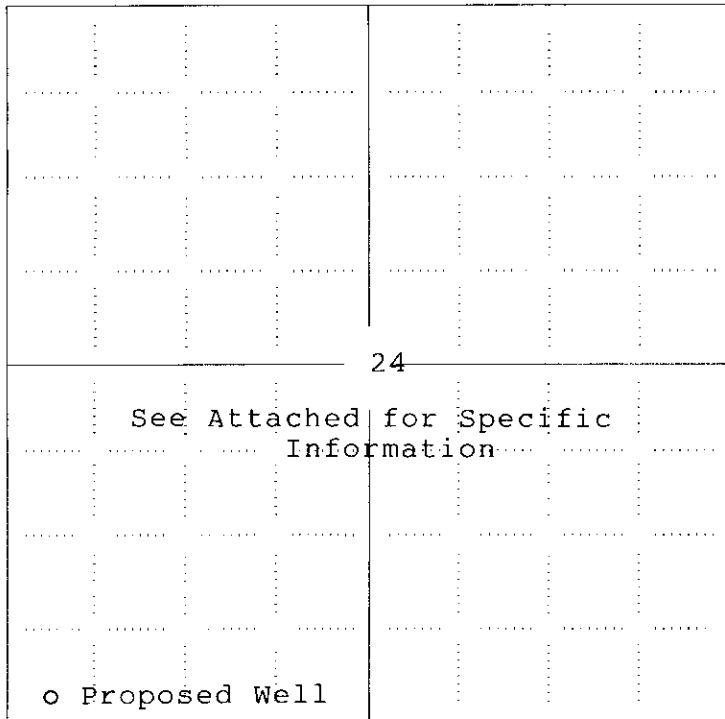
Section corner used: NE NW SE SW

PLAT

Show location of the well. Show footage to the nearest lease or unit boundary line. Show the predicted locations of lease roads, tank batteries, pipelines and electrical lines, as required by the Kansas Surface Owner Notice Act (House Bill 2032).

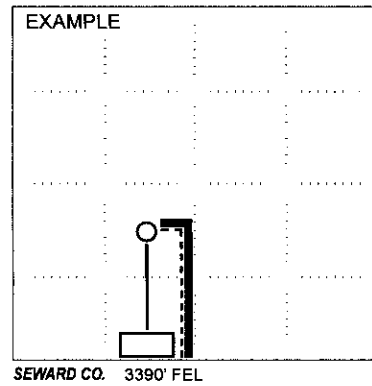
Norton County, KS

You may attach a separate plat if desired.



LEGEND

- Well Location (circle)
Tank Battery Location (rectangle)
Pipeline Location (solid line)
Electric Line Location (dashed line)
Lease Road Location (thick solid line)



NOTE: In all cases locate the spot of the proposed drilling location.

In plotting the proposed location of the well, you must show:

- 1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
2. The distance of the proposed drilling location from the south / north and east / west outside section lines.
3. The distance to the nearest lease or unit boundary line (in footage).
4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (CG-8 for gas wells).
5. The predicted locations of lease roads, tank batteries, pipelines, and electrical lines.

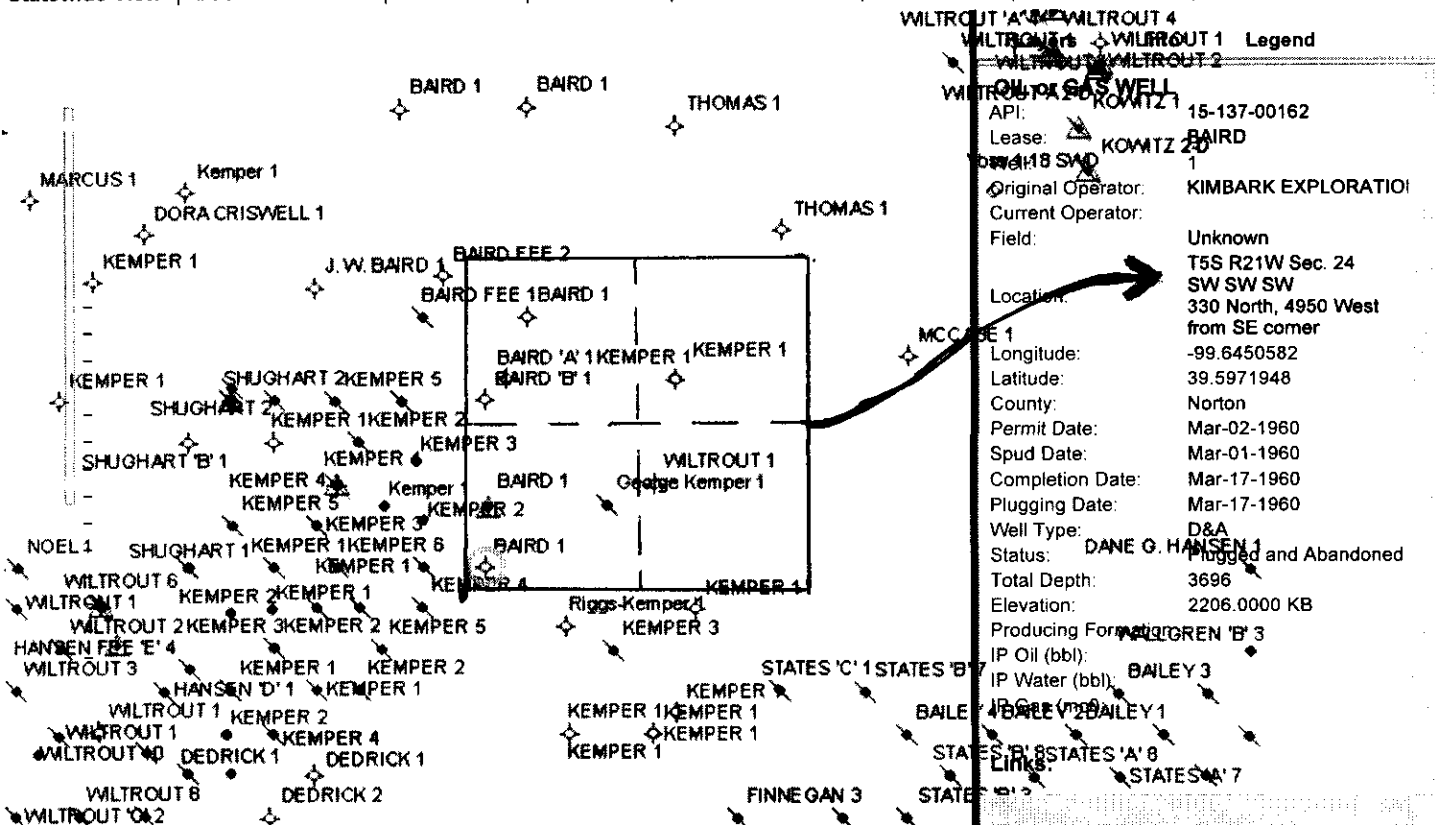
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Kansas Oil and Gas

15-137-00162-00-01

Kansas Geological Survey

Statewide View | Zoom to Location | Filter Wells | Label Wells | Download Wells | Print to PDF | Clear Highlight | Help



There will be no tank battery, pipeline, electric lines or lease road for this well as it is for replugging purposes only.



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15-137-00162-0001
KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form KSONA-1
July 2010
Form Must Be Typed
Form must be Signed
All blanks must be Filled

**CERTIFICATION OF COMPLIANCE WITH THE
KANSAS SURFACE OWNER NOTIFICATION ACT**

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application). Any such form submitted without an accompanying Form KSONA-1 will be returned.

Select the corresponding form being filed: C-1 (Intent) CB-1 (Cathodic Protection Borehole Intent) T-1 (Transfer) CP-1 (Plugging Application)

OPERATOR: License # 32016
Name: Rodger D Wells dba Pioneer Resources
Address 1: c/o Harold Bellerive
Address 2: 1269 F. Road
City: Morland State: KS Zip: 67650 + _____
Contact Person: Harold Bellerive
Phone: (785) 635-4531 Fax: (785) 627-3896
Email Address: xhand@ruraltel.net

Well Location:
SW SW SW Sec. 24 Twp. 5 S. R. 21 East West
County: Norton
Lease Name: Baird Well #: 1

If filing a Form T-1 for multiple wells on a lease, enter the legal description of the lease below:

Surface Owner Information:

Name: Baird Oil Company, Inc.
Address 1: P.O. Box 428
Address 2: _____
City: Logan State: KS Zip: 67646 + 0428

When filing a Form T-1 involving multiple surface owners, attach an additional sheet listing all of the information to the left for each surface owner. Surface owner information can be found in the records of the register of deeds for the county, and in the real estate property tax records of the county treasurer.

If this form is being submitted with a Form C-1 (Intent) or CB-1 (Cathodic Protection Borehole Intent), you must supply the surface owners and the KCC with a plat showing the predicted locations of lease roads, tank batteries, pipelines, and electrical lines. The locations shown on the plat are preliminary non-binding estimates. The locations may be entered on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted.

Select one of the following:

I certify that, pursuant to the Kansas Surface Owner Notice Act (House Bill 2032), I have provided the following to the surface owner(s) of the land upon which the subject well is or will be located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form CP-1 that I am filing in connection with this form; 2) if the form being filed is a Form C-1 or Form CB-1, the plat(s) required by this form; and 3) my operator name, address, phone number, fax, and email address.

I have not provided this information to the surface owner(s). I acknowledge that, because I have not provided this information, the KCC will be required to send this information to the surface owner(s). To mitigate the additional cost of the KCC performing this task, I acknowledge that I am being charged a \$30.00 handling fee, payable to the KCC, which is enclosed with this form.

If choosing the second option, submit payment of the \$30.00 handling fee with this form. If the fee is not received with this form, the KSONA-1 form and the associated Form C-1, Form CB-1, Form T-1, or Form CP-1 will be returned.

I hereby certify that the statements made herein are true and correct to the best of my knowledge and belief.

Date: 03-10-11 Signature of Operator or Agent: Sandra J Bellerive Agent

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**KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
APPLICATION FOR SURFACE PIT**

Form CDP-1
May 2010
Form must be Typed

Submit in Duplicate

Operator Name: Rodger D Wells dba Pioneer Resources		License Number: 32016	
Operator Address: c/o Harold Bellerive		1269 F. Road Morland KS 67650	
Contact Person: Harold Bellerive		Phone Number: 785-635-4531	
Lease Name & Well No.: Baird 1		Pit Location (QQQQ): _____ - <u>SW</u> - <u>SW</u> - <u>SW</u> Sec. <u>24</u> Twp. <u>5</u> R. <u>21</u> <input type="checkbox"/> East <input checked="" type="checkbox"/> West <u>330</u> Feet from <input type="checkbox"/> North / <input checked="" type="checkbox"/> South Line of Section <u>330</u> Feet from <input type="checkbox"/> East / <input checked="" type="checkbox"/> West Line of Section Norton _____ County	
Type of Pit: <input type="checkbox"/> Emergency Pit <input type="checkbox"/> Burn Pit <input type="checkbox"/> Settling Pit <input checked="" type="checkbox"/> Drilling Pit <input type="checkbox"/> Workover Pit <input type="checkbox"/> Haul-Off Pit <small>(If WP Supply API No. or Year Drilled)</small>	Pit is: <input checked="" type="checkbox"/> Proposed <input type="checkbox"/> Existing If Existing, date constructed: _____ Pit capacity: 250 _____ (bbls)		
Is the pit located in a Sensitive Ground Water Area? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No		Chloride concentration: _____ mg/l <small>(For Emergency Pits and Settling Pits only)</small>	
Is the bottom below ground level? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Artificial Liner? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	How is the pit lined if a plastic liner is not used?	
Pit dimensions (all but working pits): <u>20</u> Length (feet) <u>8</u> Width (feet) <input type="checkbox"/> N/A: Steel Pits Depth from ground level to deepest point: <u>8</u> (feet) <input type="checkbox"/> No Pit			
If the pit is lined give a brief description of the liner material, thickness and installation procedure. Plastic Pit Liner with dirt stabilization		Describe procedures for periodic maintenance and determining liner integrity, including any special monitoring. Marking fluid levels on pit walls	
Distance to nearest water well within one-mile of pit: <u>3310</u> feet Depth of water well <u>84</u> feet		Depth to shallowest fresh water <u>49</u> feet. <input checked="" type="checkbox"/> 2 Source of information: <input type="checkbox"/> measured <input type="checkbox"/> well owner <input type="checkbox"/> electric log <input checked="" type="checkbox"/> KDWR	
Emergency, Settling and Burn Pits ONLY: Producing Formation: _____ Number of producing wells on lease: _____ Barrels of fluid produced daily: _____ Does the slope from the tank battery allow all spilled fluids to flow into the pit? <input type="checkbox"/> Yes <input type="checkbox"/> No		Drilling, Workover and Haul-Off Pits ONLY: Type of material utilized in drilling/workover: <u>Native Mud</u> Number of working pits to be utilized: <u>1</u> Abandonment procedure: <u>Remove fluids, dry & backfill</u> Drill pits must be closed within 365 days of spud date.	
I hereby certify that the above statements are true and correct to the best of my knowledge and belief.			
Date: <u>03-10-2011</u>		Signature of Applicant or Agent: <i>Sandra L Bellerive, agent</i>	

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Date Received: 3/11/11 Permit Number: _____ Permit Date: 3/11/11 Lease Inspection: Yes No
 Liner Steel Pit RFAC RFAS

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

4 PWS wells loc w/in 1 mile - 4399' in 25-5-21W

R
KANSAS
STATE CORPORATION COMMISSION

CONSERVATION DIVISION AGENT'S REPORT

15-137-60162-00-00

TO:
Jewel M. Ogden, Director
500 Insurance Building
212 North Market
Wichita 2, Kansas

File No. _____ County: Norton
Location: SW SW SW Sec. 24 Twp. 5 Rge. 21 (E) (W)
Name of Field: _____ Total Depth: 3696

I have this date completed supervision of plugging of:

Lease Name: BAIRD Well No. #1
Operator's Full Name: KIMBARK Exploration Co.
Complete Address: Box 1557 DENVER, Colo.
Plugging Contractor: S&M
Address: _____ License No. _____
Oil Well _____ Gas Well _____ Input Well _____ SWD Well _____ D & A
Other well as hereafter indicated: _____
Was any delay in plugging operations caused by Conservation Division Agent? Yes _____ No
If yes how long? _____ Reason: _____

Operation Completed: Hour 4 P.M. Day 17 Month MARCH Year 60

The above well was plugged as follows:

Mudded BACK to 400' 20SX CEM - Mud to
190' 20SX CEM - Mud to 40' 10SX CEM to
BASE OF CELLAR 196' 8 7/8" SURFACE PIPE

Signed: A. D. Johnson
Conservation Division Agent

Reviewed: J. Lewis Brock
Field Supervisor

Remarks:
INVOICED
DATE 4/4/60
INV. NO. 1150-W

STATE CORPORATION COMMISSION
APR 4 1960 4-4-60
CONSERVATION DIVISION
Wichita, Kansas