

For KCC Use: 3-20-2011
Effective Date: 4
District #: 4
SGA? ☒ Yes ☐ No

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form C-1

March 2010

Form must be Typed

Form must be Signed

All blanks must be Filled

NOTICE OF INTENT TO DRILL

Must be approved by KCC five (5) days prior to commencing well

Form KSONA-1, Certification of Compliance with the Kansas Surface Owner Notification Act, MUST be submitted with this form.

Expected Spud Date: 03 24 2011
month day year

OPERATOR: License# 33530
Name: Reif Oil and Gas Company, LLC
Address 1: PO Box 298
Address 2: _____
City: Hosington State: KS Zip: 67544 + _____
Contact Person: Don Reif
Phone: 620-786-5698
CONTRACTOR: License# 33350
Name: Southwind Drilling, Inc.

Well Drilled For: ☒ Oil ☐ Gas ☐ Enh Rec ☐ Storage ☐ Disposal ☐ Seismic; # of Holes ☐ Other: _____
Well Class: ☒ Infield ☐ Pool Ext. ☐ Wildcat ☐ Other: _____
Type Equipment: ☒ Mud Rotary ☐ Air Rotary ☐ Cable

☐ If OWWO: old well information as follows:
Operator: _____
Well Name: _____
Original Completion Date: _____ Original Total Depth: _____

Directional, Deviated or Horizontal wellbore? ☐ Yes ☒ No
If Yes, true vertical depth: _____
Bottom Hole Location: _____
KCC DKT #: _____

Spot Description: _____
NE - SW - SW - NE Sec. 34 Twp. 16 S. R. 15 ☐ E ☒ W
(a/a/a/a) 2,310 feet from ☒ N / ☐ S Line of Section
2,189 feet from ☒ E / ☐ W Line of Section

Is SECTION: ☒ Regular ☐ Irregular?

(Note: Locate well on the Section Plat on reverse side)

County: Barton
Lease Name: A. Davis Well #: 1
Field Name: N/A

Is this a Prorated / Spaced Field? ☐ Yes ☒ No

Target Formation(s): Arbuckle

Nearest Lease or unit boundary line (in footage): 330

Ground Surface Elevation: 1973 feet MSL

Water well within one-quarter mile: ☐ Yes ☒ No

Public water supply well within one mile: ☐ Yes ☒ No

Depth to bottom of fresh water: 38 180

Depth to bottom of usable water: 256 440

Surface Pipe by Alternate: ☒ I ☐ II

Length of Surface Pipe Planned to be set: 460

Length of Conductor Pipe (if any): _____

Projected Total Depth: 3600

Formation at Total Depth: Arbuckle

Water Source for Drilling Operations:

☐ Well ☒ Farm Pond ☐ Other: _____

DWR Permit #: _____

(Note: Apply for Permit with DWR ☒)

Will Cores be taken? ☐ Yes ☒ No

If Yes, proposed zone: _____

AFFIDAVIT

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. seq.

It is agreed that the following minimum requirements will be met:

1. Notify the appropriate district office **prior** to spudding of well;
2. A copy of the approved notice of intent to drill **shall be** posted on each drilling rig;
3. The minimum amount of surface pipe as specified below **shall be set** by circulating cement to the top; in all cases surface pipe **shall be set** through all unconsolidated materials plus a minimum of 20 feet into the underlying formation.
4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary **prior to plugging**;
5. The appropriate district office will be notified before well is either plugged or production casing is cemented in;
6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within **120 DAYS** of spud date.
Or pursuant to Appendix "B" - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. **In all cases, NOTIFY district office** prior to any cementing.

I hereby certify that the statements made herein are true and to the best of my knowledge and belief.

Date: 3/10/2011 Signature of Operator or Agent: Jennifer Hape Title: Office Manager

For KCC Use ONLY
API # 15 - 009-25535-00-00
Conductor pipe required None feet
Minimum surface pipe required 460 feet per ALT. ☒ I ☐ II
Approved by: 3/15/2011
This authorization expires: 3-15-2012
(This authorization void if drilling not started within 12 months of approval date.)
Spud date: _____ Agent: _____

Remember to:

- File Certification of Compliance with the Kansas Surface Owner Notification Act (KSONA-1) with Intent to Drill;
- File Drill Pit Application (form CDP-1) with Intent to Drill;
- File Completion Form ACO-1 within 120 days of spud date;
- File acreage attribution plat according to field proration orders;
- Notify appropriate district office 48 hours prior to workover or re-entry;
- Submit plugging report (CP-4) after plugging is completed (within 60 days);
- Obtain written approval before disposing or injecting salt water.
- If well will not be drilled or permit has expired (See: authorized expiration date) please check the box below and return to the address below.

☐ Well will not be drilled or Permit Expired Date: _____
Signature of Operator or Agent: _____

Mail to: KCC - Conservation Division,
130 S. Market - Room 2078, Wichita, Kansas 67202

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MAR 11 2011
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34 16 15 ☐ E ☒ W

For KCC Use ONLY

API # 15 - 009-25535000**IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW**

In all cases, please fully complete this side of the form. Include items 1 through 5 at the bottom of this page.

Operator: Reif Oil and Gas Company, LLC
 Lease: A. Davis
 Well Number: 1
 Field: N/A

Number of Acres attributable to well: _____
 QTR/QTR/QTR/QTR of acreage: NE - SW - SW - NE

Location of Well: County: Barton
2,310 feet from ☒ N / ☐ S Line of Section
2,189 feet from ☒ E / ☐ W Line of Section
 Sec. 34 Twp. 16 S. R. 15 ☐ E ☒ W

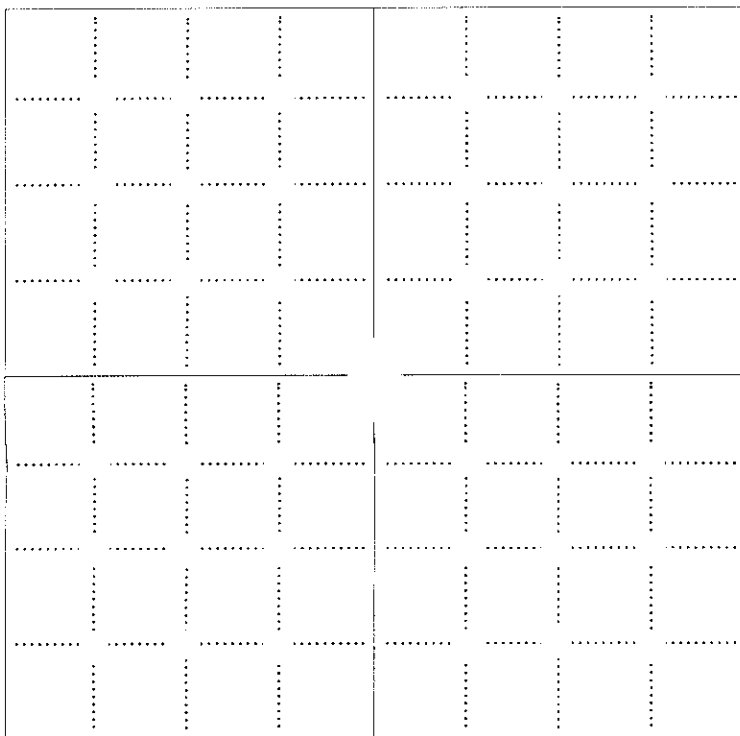
Is Section: ☒ Regular or ☐ Irregular

If Section is Irregular, locate well from nearest corner boundary.

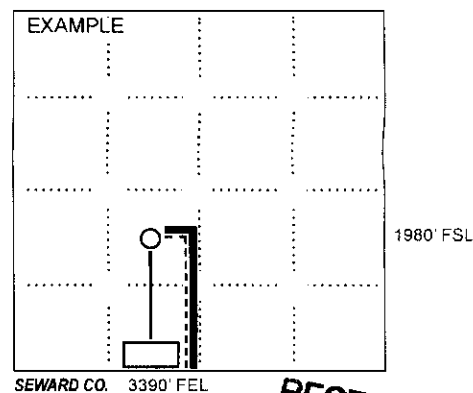
Section corner used: ☐ NE ☐ NW ☐ SE ☐ SW

PLAT

Show location of the well. Show footage to the nearest lease or unit boundary line. Show the predicted locations of lease roads, tank batteries, pipelines and electrical lines, as required by the Kansas Surface Owner Notice Act (House Bill 2032).
 You may attach a separate plat if desired.

**LEGEND**

- ☐ Well Location
- ☐ Tank Battery Location
- Pipeline Location
- Electric Line Location
- Lease Road Location



NOTE: In all cases locate the spot of the proposed drilling location.

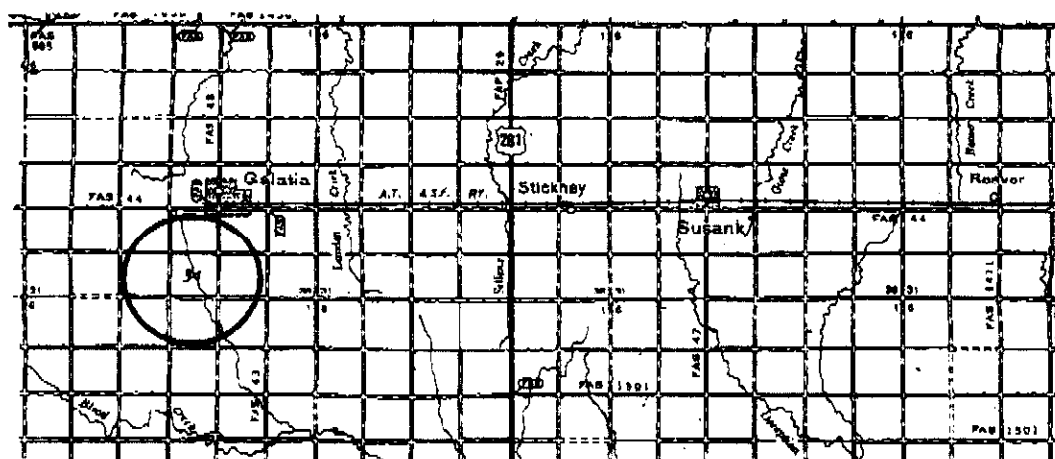
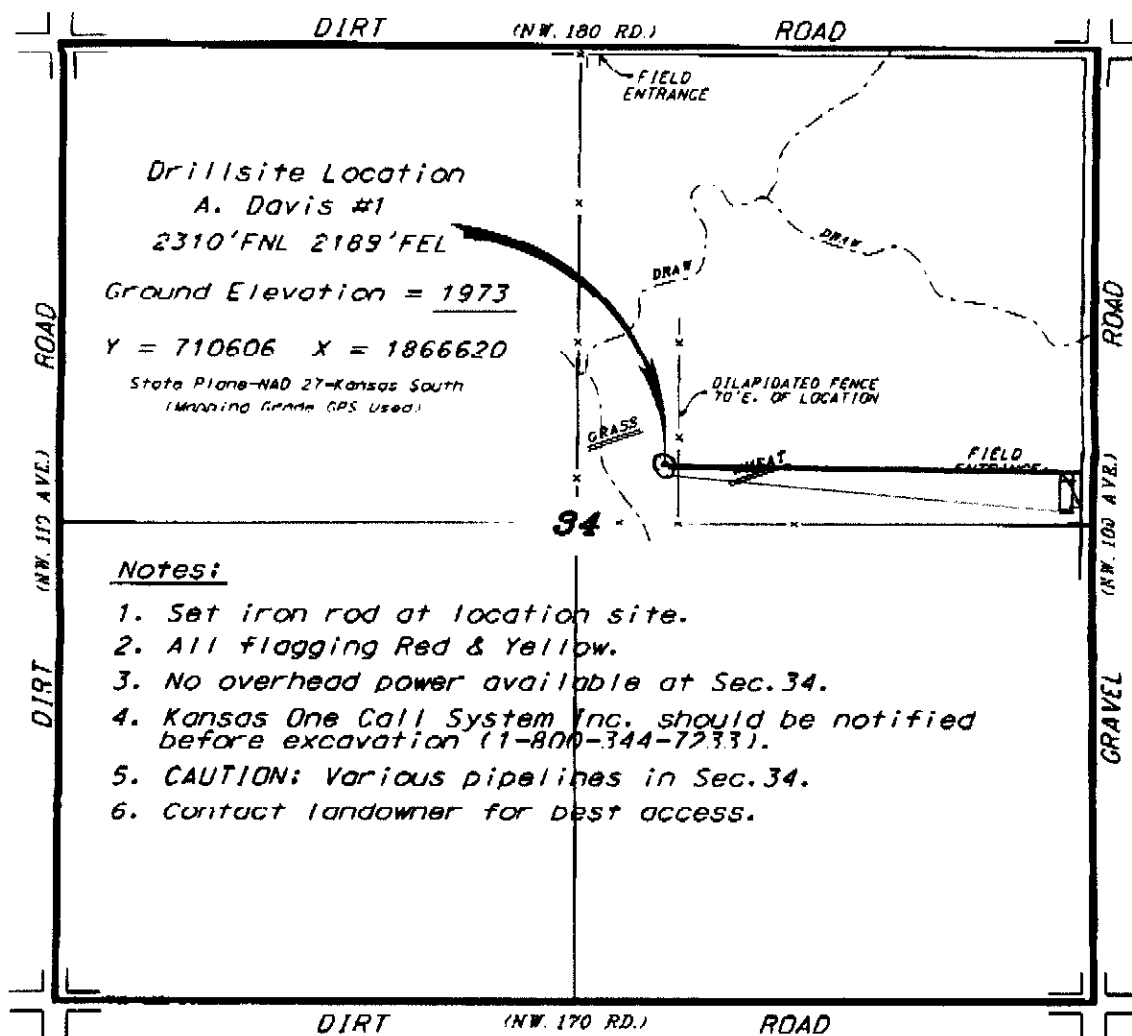
In plotting the proposed location of the well, you must show:

- The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
- The distance of the proposed drilling location from the south / north and east / west outside section lines.
- The distance to the nearest lease or unit boundary line (in footage).
- If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).
- The predicted locations of lease roads, tank batteries, pipelines, and electrical lines.

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REIF OIL & GAS COMPANY, LLC
A. DAVIS LEASE
NE 1/4, SECTION 34, T16S, R15W
BARTON COUNTY, KANSAS

15009-255-35-0000



* Controlling data is based upon the best maps and photographs available to us and upon a regular section of land containing 360 acres.

* All 360-acre section lines were determined using the normal standard of care of oilfield surveyors practicing in the state of Kansas. The section corners, which establish the precise section lines, were not necessarily located, and the exact location of the drillsite location in the section is not guaranteed. Therefore, the guarantor, securing this service and occupying this plot and all other activities relating thereto, assumes all liability for damages and expenses and voids any release from any liability from incidental or consequential damages.

* Elevations derived from National Geodetic Vertical Datum.

Date March 9, 2011

CENTRAL KANSAS OILFIELD SERVICES, INC. (620)792-1977

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KCC WICHITA

* Ingress and egress to location as shown on this plot is for usage only and may not be legally opened for public use. Contact landowner, tenant and county road department for access.

15-009-25535-0000
KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form KSONA-1
July 2010
Form Must Be Typed
Form must be Signed
All blanks must be Filled

**CERTIFICATION OF COMPLIANCE WITH THE
KANSAS SURFACE OWNER NOTIFICATION ACT**

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application). Any such form submitted without an accompanying Form KSONA-1 will be returned.

Select the corresponding form being filed: ☒ C-1 (Intent) ☐ CB-1 (Cathodic Protection Borehole Intent) ☐ T-1 (Transfer) ☐ CP-1 (Plugging Application)

OPERATOR: License # 33530
Name: Reif Oil and Gas Company, LLC
Address 1: PO Box 298
Address 2: _____
City: Hoisington State: KS Zip: 67544 + _____
Contact Person: Don Reif
Phone: (620) 786-5698 Fax: (_____) _____
Email Address: _____

Well Location:
NE SW SW NE Sec. 34 Twp. 16 S. R. 15 ☐ East ☒ West
County: Barton
Lease Name: A. Davis Well #: 1

If filing a Form T-1 for multiple wells on a lease, enter the legal description of the lease below:

Surface Owner Information:

Name: Marshall and Scott Davis
Address 1: Route 1
Address 2: _____
City: _____ State: KS Zip: 67528 + _____

When filing a Form T-1 involving multiple surface owners, attach an additional sheet listing all of the information to the left for each surface owner. Surface owner information can be found in the records of the register of deeds for the county, and in the real estate property tax records of the county treasurer.

If this form is being submitted with a Form C-1 (Intent) or CB-1 (Cathodic Protection Borehole Intent), you must supply the surface owners and the KCC with a plat showing the predicted locations of lease roads, tank batteries, pipelines, and electrical lines. The locations shown on the plat are preliminary non-binding estimates. The locations may be entered on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted.

Select one of the following:

☒ I certify that, pursuant to the Kansas Surface Owner Notice Act (House Bill 2032), I have provided the following to the surface owner(s) of the land upon which the subject well is or will be located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form CP-1 that I am filing in connection with this form; 2) if the form being filed is a Form C-1 or Form CB-1, the plat(s) required by this form; and 3) my operator name, address, phone number, fax, and email address.

☐ I have not provided this information to the surface owner(s). I acknowledge that, because I have not provided this information, the KCC will be required to send this information to the surface owner(s). To mitigate the additional cost of the KCC performing this task, I acknowledge that I am being charged a \$30.00 handling fee, payable to the KCC, which is enclosed with this form.

If choosing the second option, submit payment of the \$30.00 handling fee with this form. If the fee is not received with this form, the KSONA-1 form and the associated Form C-1, Form CB-1, Form T-1, or Form CP-1 will be returned.

I hereby certify that the statements made herein are true and correct to the best of my knowledge and belief.

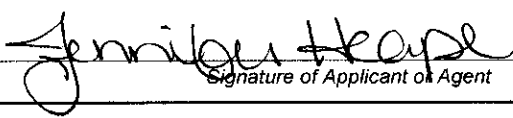
Date: 3/10/2011 Signature of Operator or Agent: Jennifer Heape Title: Office Manager

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**KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
APPLICATION FOR SURFACE PIT**

Form CDP-1
May 2010
Form must be Typed

Submit in Duplicate

Operator Name: Reif Oil and Gas Company, LLC		License Number: 33530	
Operator Address: PO Box 298		Hoisington KS 67544	
Contact Person: Don Reif		Phone Number: 620-786-5698	
Lease Name & Well No.: A. Davis 1		Pit Location (QQQQ): NE SW SW NE Sec. 34 Twp. 16 R. 15 ☐ East ☒ West 2,310 Feet from ☒ North / ☐ South Line of Section 2,189 Feet from ☒ East / ☐ West Line of Section Barton County	
Type of Pit: ☐ Emergency Pit ☐ Burn Pit ☐ Settling Pit ☒ Drilling Pit ☐ Workover Pit ☐ Haul-Off Pit (If WP Supply API No. or Year Drilled)		Pit is: ☒ Proposed ☐ Existing If Existing, date constructed: _____ Pit capacity: 1,200 (bbls)	
Is the pit located in a Sensitive Ground Water Area? ☒ Yes ☒ No		Chloride concentration: _____ mg/l (For Emergency Pits and Settling Pits only)	
Is the bottom below ground level? ☒ Yes ☐ No		Artificial Liner? ☐ Yes ☒ No	
How is the pit lined if a plastic liner is not used? Native Mud			
Pit dimensions (all but working pits): 80 Length (feet) 80 Width (feet) ☐ N/A: Steel Pits Depth from ground level to deepest point: 6 (feet) ☐ No Pit			
If the pit is lined give a brief description of the liner material, thickness and installation procedure.		Describe procedures for periodic maintenance and determining liner integrity, including any special monitoring.	
Distance to nearest water well within one-mile of pit: _____ feet Depth of water well _____ feet		Depth to shallowest fresh water 36 feet. ✓ Source of information: ☐ measured ☐ well owner ☐ electric log ☒ KDWR	
Emergency, Settling and Burn Pits ONLY: Producing Formation: _____ Number of producing wells on lease: _____ Barrels of fluid produced daily: _____ Does the slope from the tank battery allow all spilled fluids to flow into the pit? ☐ Yes ☐ No		Drilling, Workover and Haul-Off Pits ONLY: Type of material utilized in drilling/workover: Fresh Mud Number of working pits to be utilized: 3 Abandonment procedure: Allow to dry and back fill Drill pits must be closed within 365 days of spud date.	
I hereby certify that the above statements are true and correct to the best of my knowledge and belief. 3/10/2011 Date  Signature of Applicant or Agent RECEIVED MAR 11 2011 KCC WICHITA			
KCC OFFICE USE ONLY			
Date Received: 3/11/11 Permit Number: _____ Permit Date: 3/15/11 Lease Inspection: ☒ Yes ☐ No			

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

15009-25535-0000

Conservation Division
Finney State Office Building
130 S. Market, Rm. 2078
Wichita, KS 67202-3802



phone: 316-337-6200
fax: 316-337-6211
<http://kcc.ks.gov/>

Thomas E. Wright, Chairman
Ward Loyd, Commissioner

Corporation Commission

Sam Brownback, Governor

March 15, 2011

Don Reif
Reif Oil and Gas Company, LLC
PO Box 298
Hoisington KS 67544

Re: Drilling Pit Application
A Davis Lease Well No. 1
NE/4 34-16S-15W
Barton County, Kansas

Dear Mr. Reif:

District staff has inspected the above referenced location and has determined that all pits shall be **kept as far away from any draw, waterway, creek or stream as possible**, constructed **without slots**, the bottom shall be flat and reasonably level and the free fluids must be removed. The fluids are to be removed from the reserve pit as soon as practical after drilling operations have ceased.

If production casing is set all completion fluids shall be removed from the working pits daily. NO completion fluids or non-exempt wastes shall be placed in the reserve pit.

The fluids should be taken to an authorized disposal well. Please call the District Office at (785) 625-0550 when the fluids have been removed. Please file form CDP-5(August 2008), Exploration and Production Waste Transfer, within 30 days of fluid removal. Conservation division forms are available through our office and on the KCC web site: <http://kcc.ks.gov/conservation/forms/>

A copy of this letter should be posted in the doghouse along with the approved Intent to Drill. If you have any questions or concerns please feel free to contact Jonelle Rains at the above address.