For KCC Use:	7-20-2011
Effective Date:	3-20-2011
District 46	1

## KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form CB-1 March 2010 Form must be Typed Form must be Signed All blanks must be Filled

### CATHODIC PROTECTION BOREHOLE INTENT

	ON BOREHOLE INTENT  All blanks must be Filled (60) days prior to commencing well.
Form KSONA-1, Certification of Compliance with the Kansas S	rface Owner Notification Act, MUST be submitted with this form.
Expected Spud Date: April 1, 2011	Spot Description:
month day year	SE_NE_NW _ Sec. 27 Twp. 28 S. R. 37 □ E ▼ W
OPERATOR: License# 31062 V	(a/a/a/a) 800 feet from V N / S Line of Section
OPERATOR: License# 31062 V Name: CITY OF ULYSSES	2,052 feet from E / V W Line of Section
Address 1: 115 W GRANT AVE	Is SECTION:   Regular ☐ Irregular?
Address 2:	(Check directions from nearest outside corner boundries)
City: ULYSSES State: KS Zip: 67880 +	County: GRANT
Contact Person: RUBEN FLORES	Facility Name: CITY OF ULYSSES
Phone: 320-356-1271	l s
CONTRACTOR: License# 32775	Ground Surface Elevation: Est 303 7 MSL
Name: MCLEAN'S CP INSTALLATION, INC	Cathodic Borehole Total Depth: 200 teet
Type Drilling Equipment: 🗹 Mud Rotary 🗌 Cable	Depth to Bedrock: 400 feet
Air Rotary Other	Water Information Aquifer Penetration: ☐ None ☐ Single ☐ Multiple
Construction Features	Aquifer Penetration: None Single Multiple Depth to bottom of fresh water:
Length of Cathodic Surface (Non-Metallic) Casing  Planned to be set:  20 feet	Depth to bottom of usable water: 650
Trial fried to be see	Water well within one-quarter mile: Yes TNo
Length of Conductor pipe (if any): feet Surface casing borehole size: 17 3/4"-20', 10"-230' inches	Public water supply well within one mile: Yes No
Cathodic surface casing size: 10" inches	Water Source for Drilling Operations:
Cathodic surface casing centralizers set at depths of: 20';;	☐ Well ☐ Farm Pond . ☐ Stream ☐ Other
	Water Well Location:
Cathodic surface casing will terminate at:	DWR Permit # Apply if needed
✓ Above surface  Surface Vault  Below Surface Vault	Standard Dimension Ratio (SDR) is = 26 (Cathodic surface csg. O.D. in inches / MWT in inches = SDR)
Pitless casing adaptor will be used: Yes No Depth feet	Annular space between borehole and casing will be grouted with:
Anode installation depths are: 240 , 230 , 220 , 210 , 200	☐ Concrete ☐ Neat Cement ☐ Bentonite Cement ☑ Bentonite Clay
190 ; 180 ; 170 ;;;;	foot phoyo quiffico
	Anode vent pipe will be set at:  Anode conductor (backfill) material TYPE:  CARBO 60  CARBO 60
	Depth of BASE of Backfill Installation material:
AFFIDAVIT	Depth of TOP of Backfill installation material: 150'
The undersigned hereby affirms that the drilling, completion and eventual plugging	Borehole will be Pre-Plugged? Yes V No
of this well will comply with K.S.A. 55-101 et. seq.	the state of the s
It is agreed that the following minimum requirements will be met:	
1. Notify the appropriate District office prior to spudding and again before plugging the	well. An agreement between the operator and the District Office on plugs
and placement is necessary prior to plugging. In all cases, notify District Office prior	to any grouting.
Notify appropriate District Office 48 hours prior to workover or re-entry.     A copy of the approved notice of intent to drill shall be posted on each drilling rig.	
<ol> <li>A copy of the approved notice of ment to drift shall be posted on each drifting rig.</li> <li>The minimum amount of cathodic surface casing as specified below shall be set by the company of the control of the contr</li></ol>	grouting to the top when the cathodic surface casing is set.
	form CB-1). b. File Certification of Compliance with Kansas Surface Owner Notification Act
(form KSONA-1) with Cathodic Protection Borehole Intent (CB-1) c. File Completion d. Submit plugging report (CP-4) within 30 days after final plugging is completed.	n Form (ACO-1) within 30 days from spud date
I hereby certify that the statements made herein are true and to the best of my kno	wledge and belief.
MARCH 10, 2011	OPERATIONS MANAGER
Date: MARCH 10, 2011 Signature of Operator or Agent:	Title: C. Z. VITTON W. W. V. C. Z. V. Title:
	27
For KCC Use ONLY	
API # 15 - 06 7-2/724-00-00	If this permit has expired or will not be drilled, check a box below, sign, date and return
Conductor pipe requiredfeet	to the address below
Minimum Cathodic Surface Casing Required: 20 feet 41+3	Permit Expired Well Not Drilled .
Approved by: Run 3-15-2011	Petinic Expired Wei Not Dinied
This authorization expires: 3-15-2012	
(This authorization void if drilling not started within 12 months of approval date)	
	Date Signature of Operate RECEIVED
Spud date: Agent:	, LOCIVED
L	MAR 1 4 2011

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

KCC WICHITA

For KCC Use ONLY API # 15 - 067-21724-000

## IN ALL CASES, PLEASE FULLY COMPLETE THIS SIDE OF THE FORM.

In all cases, please fully complete this side of the form. Include items 1 through 3 at the bottom of this page.

Facility N	CITY OF ULY lame: CITY OF Number: 1	SSES ULYSSES		Location of Wel 800 2,052	feet from N / S Line of Section  feet from E / W Line of Section
					Twp. 28 S. R. 37 E  W
				If Section is In	regular, locate well from nearest corner boundary. used: NE NW SE SW
			. Show footage to the nd electrical lines, as i		t boundary line. Show the predicted locations of as Surface Owner Notice Act (House Bill 2032). ed.
- kg					LEGEND  O Well Location  Tank Battery Location
Ü					Pipeline Location Electric Line Location Lease Road Location
					EXAMPLE
					7980' FSL
					SEWARD CO. 3390' FEL
		<u> </u>	<u> </u>	:	

NOTE: In all cases locate the spot of the proposed drilling locaton.

#### In plotting the proposed location of the well, you must show:

1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, MAR 1 4 2011 4 sections, etc.; KCC WICHITA

2. The distance of the proposed drilling location from the section's south / north and east / west; line.

3. The predicted locations of lease roads, tank batteries, pipelines, and electrical lines.

# 15-067-21724-00-00 Kansas Corporation Commission

OIL & GAS CONSERVATION DIVISION

Form KSONA-1 July 2010 Form Must Be Typed Form must be Signed All blanks must be Filled

KCC WICHITA

### **CERTIFICATION OF COMPLIANCE WITH THE** KANSAS SURFACE OWNER NOTIFICATION ACT

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application). Any such form submitted without an accompanying Form KSONA-1 will be returned.

OPERATOR: License # 31062	Well Location:			
Name: CITY OF ULYSSES	SE NE NW Sec. 27 Twp. 28 S. R. 37 East West			
Name: CITY OF ULYSSES Address 1: 115 W GRANT AVE	County: GRANT			
A.1 2	County: GRANT			
City: ULYSSES State: KS Zip: 67880 +	If filing a Form T-1 for multiple wells on a lease, enter the legal description o the lease below:			
Contact Person: RUBEN FLORES				
City: ULYSSES State: KS Zip: 67880 + Contact Person: RUBEN FLORES  Phone: ( 620 ) 356-1271 Fax: ( )				
Email Address:				
Surface Owner Information:				
Name: GRANT COUNTY CLERK	When filing a Form T-1 involving multiple surface owners, attach an additional			
Name: GRANT COUNTY CLERK  Address 1: ATTN SHELIA BROWN  Address 2: 108 S. GLENN	sheet listing all of the information to the left for each surface owner. Surface  owner information can be found in the records of the register of deeds for the			
Address 2: 108 S. GLENN	county, and in the real estate property tax records of the county treasurer.			
City: ULYSSES State: KS Zip: 67880 +				
If this form is being submitted with a Form C-1 (Intent) or CB-1 (Ca	athodic Protection Borehole Intent), you must supply the surface owners and			
the KCC with a plat showing the predicted locations of lease roads,	athodic Protection Borehole Intent), you must supply the surface owners and tank batteries, pipelines, and electrical lines. The locations shown on the plat			
the KCC with a plat showing the predicted locations of lease roads, are preliminary non-binding estimates. The locations may be entered.  Select one of the following:  I certify that, pursuant to the Kansas Surface Owner Notice owner(s) of the land upon which the subject well is or will be CP-1 that I am filing in connection with this form; 2) if the form; and 3) my operator name, address, phone number, face	athodic Protection Borehole Intent), you must supply the surface owners and tank batteries, pipelines, and electrical lines. The locations shown on the plated on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted.  The contract the surface plat may be submitted.  The contract the surface provided the following to the surface be located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form the surface plate is a Form C-1 or Form CB-1, the plat(s) required by this pay, and email address.			
the KCC with a plat showing the predicted locations of lease roads, are preliminary non-binding estimates. The locations may be entered.  Select one of the following:  I certify that, pursuant to the Kansas Surface Owner Notice owner(s) of the land upon which the subject well is or will be CP-1 that I am filing in connection with this form; 2) if the form; and 3) my operator name, address, phone number, far I have not provided this information to the surface owner(s).  KCC will be required to send this information to the surface.	athodic Protection Borehole Intent), you must supply the surface owners and tank batteries, pipelines, and electrical lines. The locations shown on the plated on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted.  The Act (House Bill 2032), I have provided the following to the surface be located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form being filed is a Form C-1 or Form CB-1, the plat(s) required by this			
<ul> <li>the KCC with a plat showing the predicted locations of lease roads, are preliminary non-binding estimates. The locations may be entered.</li> <li>Select one of the following:</li> <li>I certify that, pursuant to the Kansas Surface Owner Notice owner(s) of the land upon which the subject well is or will be CP-1 that I am filling in connection with this form; 2) if the forform; and 3) my operator name, address, phone number, fare I have not provided this information to the surface owner(s). KCC will be required to send this information to the surface task, I acknowledge that I am being charged a \$30.00 hand.</li> </ul>	athodic Protection Borehole Intent), you must supply the surface owners and tank batteries, pipelines, and electrical lines. The locations shown on the plated on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted be located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form being filed is a Form C-1 or Form CB-1, the plat(s) required by this ix, and email address.  I acknowledge that, because I have not provided this information, the electric owner(s). To mitigate the additional cost of the KCC performing this thing fee, payable to the KCC, which is enclosed with this form, the KSONA-			
<ul> <li>the KCC with a plat showing the predicted locations of lease roads, are preliminary non-binding estimates. The locations may be entered.</li> <li>Select one of the following:</li> <li>I certify that, pursuant to the Kansas Surface Owner Notice owner(s) of the land upon which the subject well is or will be CP-1 that I am filing in connection with this form; 2) if the form; and 3) my operator name, address, phone number, fare I have not provided this information to the surface owner(s). KCC will be required to send this information to the surface task, I acknowledge that I am being charged a \$30.00 hand.</li> <li>If choosing the second option, submit payment of the \$30.00 hand.</li> </ul>	athodic Protection Borehole Intent), you must supply the surface owners and tank batteries, pipelines, and electrical lines. The locations shown on the plated on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted.  The electrical lines are plat may be submitted.  The electrical lines are provided the following to the surface be located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form orm being filed is a Form C-1 or Form CB-1, the plat(s) required by this plate, and email address.  The electrical lines are provided the surface be located: 1) a copy of the Form CB-1, the plat(s) required by this plate, and email address.  The electrical lines are provided the surface because I have not provided this information, the electrical lines are provided that the electrical lines are provided that the surface lines are plate and lines are provided that the surface lines are plate and lines are provided that the surface lines are plate and lines are plate			
the KCC with a plat showing the predicted locations of lease roads, are preliminary non-binding estimates. The locations may be entered.  Select one of the following:  I certify that, pursuant to the Kansas Surface Owner Notice owner(s) of the land upon which the subject well is or will be CP-1 that I am filling in connection with this form; 2) if the forform; and 3) my operator name, address, phone number, fall have not provided this information to the surface owner(s). KCC will be required to send this information to the surface task, I acknowledge that I am being charged a \$30.00 hand form and the associated Form C-1, Form CB-1, Form T-1, or Form I hereby certify that the statements made herein are true and correct	athodic Protection Borehole Intent), you must supply the surface owners and tank batteries, pipelines, and electrical lines. The locations shown on the plated on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted.  Title: OPERATIONS MANAGER			
the KCC with a plat showing the predicted locations of lease roads, are preliminary non-binding estimates. The locations may be entered.  Select one of the following:  I certify that, pursuant to the Kansas Surface Owner Notice owner(s) of the land upon which the subject well is or will be CP-1 that I am filling in connection with this form; 2) if the form; and 3) my operator name, address, phone number, factorized in the surface owner(s). KCC will be required to send this information to the surface task, I acknowledge that I am being charged a \$30.00 hand form and the associated Form C-1, Form CB-1, Form T-1, or Form to the surface owner(s).	athodic Protection Borehole Intent), you must supply the surface owners and tank batteries, pipelines, and electrical lines. The locations shown on the plated on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted be located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form orm being filed is a Form C-1 or Form CB-1, the plat(s) required by this internal address.  I acknowledge that, because I have not provided this information, the electric owner(s). To mitigate the additional cost of the KCC performing this elling fee, payable to the KCC, which is enclosed with this form.  If the fee is not received with this form, the KSONA-CP-1 will be returned.			

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

### KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form CDP-1 May 2010 Form must be Typed

### **APPLICATION FOR SURFACE PIT**

Submit in Duplicate

Operator Name: CITY OF ULYSSES			License Number: 31062		
Operator Address: 115 W GRANT AVE			ULYSSES KS 67880		
Contact Person: RUBEN FLORES			Phone Number: 320-356-1271		
Lease Name & Well No.: CITY OF UL	YSSES 1		Pit Location (QQQQ):		
Type of Pit:	Pit is:		<u>SENENW</u>		
Emergency Pit Burn Pit	X Proposed Existing		Sec. 27 Twp. 28 R. 37 East West		
Settling Pit X Drilling Pit	If Existing, date constructed:		800 Feet from X North / South Line of Section		
Workover Pit Haul-Off Pit	Pit capacity:		2,052 Feet from East / X West Line of Section		
(If WP Supply API No. or Year Drilled)	60	(bbls)	GRANT County		
Is the pit located in a Sensitive Ground Water A		No	Chloride concentration:mg/lmg/lmg/lmg/lmg/l		
Is the bottom below ground level?  X Yes No	Artificial Liner?  X Yes N	lo	How is the pit lined if a plastic liner is not used? 6M BLACK PLASTIC LINER		
Pit dimensions (all but working pits):	5 Length (fee	et) 6	Width (feet) N/A: Steel Pits		
Depth fro	om ground level to dee	epest point:	6 (feet) No Pit		
If the pit is lined give a brief description of the li material, thickness and installation procedure.	ner	,	dures for periodic maintenance and determining acluding any special monitoring.		
6M BLACK PLASTIC LINER LAYED IN PIT		1	ONLY BE USED FOR A 2-3 DAY PERIOD,		
AND EDGES SECURED TO PI		THEN PIT	WILL BE BACKFILLED		
· · · · · · · · · · · · · · · · · · ·		l '	Depth to shallowest fresh water feet. Source of information:		
NONE feet Depth of water well feet me		measured	well owner electric log KDWR		
Emergency, Settling and Burn Pits ONLY:		Drilling, Workover and Haul-Off Pits ONLY:			
Producing Formation:		Type of material utilized in drilling/workover:1			
Number of producing wells on lease:		Number of working pits to be utilized:			
Barrels of fluid produced daily:  Does the slope from the tank battery allow all s		Abandonment	procedure:BACKFILL		
flow into the pit? Yes No	pinea naias to	Drill pits must be closed within 365 days of spud date.			
I hereby certify that the above statements are true and correct to the best of my knowledge and belief.  RECEIVED					
MAR 1 4 2011					
Date Signature of Applicant or Agent KCC WICHIT					
KCC OFFICE USE ONLY    Liner   Steel Pit   RFAC   RFAS					
Date Received: 3/14/11 Permit Number: Permit Date: 3/14/11 Lease Inspection: Yes X No					