For KCC Use:	3-26-2011
Effective Date: _	
District #	9
SGA? Tres	ko ⊠No

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form C-1 March 2010 Form must be Typed Form must be Signed All blanks must be Filled

NOTICE OF INTENT TO DRILL

Must be approved by KCC five (5) days prior to commencing well

Expected Spud Date:	3	18	2011	Spot Description:	
	month	day	year	SW _ SE Sec. 18 Twp. 9	S. R. 19 TEXW
ODEDATOD: Licensed	31171 🗸			(9999)	/ X S Line of Section
OPERATOR: License# Name:Continental Opera	elina Co.	•		3,300 Feet from	/ W Line of Section
Address 1: 1 Houston Ce		sde. 3700		Is SECTION: Regular Invegular?	, Mar rais or section
Address 2:	, ,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,				
City: Houston	State: Tx	Zin: 770	10 +	(Note: Locate well on the Section Plat on re	werse side)
Contact Person: Greg M				County: Rooks	
hone: 713-209-1110				Lease Name: Rampa	Well #: 1
	# 32128 🗸			Field Name: Marc	···
CONTRACTOR: Licenses Name: Western Well Servi				Is this a Prorated / Spaced Field?	☐Yes XNo
48tue: Administration of the	Mily		····	Target Formation(s): Arbuckle	<u> </u>
Well Drilled For:	Well Class:	Туре Е	Equipment:	Nearest Lease or unit boundary line (in footage): 380	
XION TEND	Rec Xnfield		Aud Rotary	Ground Surface Elevation: 2075 KB	feet MSL
Gas Stor		_	Air Rotary	Water well within one-quarter mile:	Yes XNo
	osal Wildcat	i 文ic	Cable /	Public water supply well within one mile:	☐Wes ⊠No
Seismic ;#	of Holes Other	بدعا		Depth to bottom of fresh water:	·
Other:				Depth to bottom of usable water: 300	· <u></u>
	## 1 - # · · · · · · · · · · · · · · · · · ·			Surface Pipe by Alternate: 🔲 🔀 🗓	
Y OWWO: old we		VS.		Length of Surface Pipe Planned to be set:	
Oberarol:	troleum Inc.			Length of Conductor Pipe (if any): none	
Well Name: Rempe #	F1 twin			Projected Total Depth: 3579	
Original Completion D	Date: 4-26-69 O	riginal Total D	epth: 3579	Formation at Total Depth: Arbuckle /	
				Water Source for Drilling Operations:	
Directional, Deviated or H			Yes X No	Melt Farm Pond Other: trucked	
Yes, true vertical depth:		· · · · · · · · · · · · · · · · · · ·	 	DMR Permit #:	
Sottom Hole Location:				- (Note: Apply for Permit with DWR	オ ノ
(CC DKT#:				Will Cores be taken?	Yes X No
he undersigned hereby		•	-	ugging of this well will comply with K.S.A. 55 et. seq.	RECEIV
		rements will	be met:		Man
t is agreed that the follo	wing minimum requi				
		ior to spuddi	ng of well;		MAR 2 1
		or to spuddi t to drill shall	ing of well; I be posted on each	h drilling rig:	MAR 2 1
		<i>for</i> to spuddi it to drill s <i>inal</i> as specified	ing of well; If be posted on each below shalf be set um of 20 feet into the	h drilling rig; t by circulating coment to the top; in all cases surface pipe to underlying formation	MAR 2 1
		for to spuddi it to drill shall as specified blus a minimu etween the o	ing of well; If be posted on each below shalf be set um of 20 feet into the perator and the dis	th drilling rig; the by circulating cement to the top; in all cases surface pipe the underlying formation. Arrict office on plug length and placement is necessary pric	MAR 2 1 shall KCC WICH or to plugging:
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For KCC Use ONLY
API * 15 - 163-20203-00-01

IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

In all cases, please fully complete this side of the form. Include items 1 through 5 at the bottom of this page.

ease: Re	Continental	opolating c	<u> </u>					cation of Well:	
									feet from N / S Line of Section
Well Numi								3,300	feet from L E / W Line of Section
ield: Mai	rc						_ Se	c. <u>18 </u>	Twp. 9 S. R. 19 E 🔀 W
	f Acres attr			-			- ls :	Section: 🔀	Regular or irregular
atr/Qtr	/QTR/QTR	of acreag	e:	- <u>sw</u>	- SW	- SE	_	_	
							Se PLAT	ction corner us	
					d electrica	i lines, as	required b	•	LEGEND O Well Location Tank Battery Location Pipeline Location Electric Line Location
	-		:	:		:	:		LECEND MAD - 1/2
		:	:	:		:	:	:	LEGEND KO 77
		:	:	:		:	:	:	O Well Location Co . 20
		:	:	:		:	:		Tank Battery Location
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				<u>:</u> 					
				,					
									○~~ 1980' FSL

In plotting the proposed location of the well, you must show:

- 1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
- 2. The distance of the proposed drilling location from the south / north and east / west outside section lines.
- 3. The distance to the nearest lease or unit boundary line (in footage).
- 4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).
- 5. The predicted locations of lease roads, tank batteries, pipelines, and electrical lines.

NOTE: In all cases locate the spot of the proposed drilling locaton.

RECEIVED
MAR 1 4 2011
KCC WICHITA

SEWARD CO. 3390' FEL

15-163-20203-00-01 KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form KSONA-1
July 2010
Form Must Be Typed
Form must be Signed
All blanks must be Filled

CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application).

Any such form submitted without an accompanying Form KSONA-1 will be returned.

OPERATOR: License # 31171	Well Location:
Name: Continental Operating Co.	SW_SW_SE_Sec. 18 Twp. 9 S. R. 19 Eas X West
Address 1: 1 Houston Center , 1221 McKinney, ste. 3700	
Address 2:	County: Rooks Lease Name: Rempe Weil #: 1
City: Houston State: Tx Zip: 77010 +	If filing a Form T-1 for multiple wells on a lease, enter the legal description of
Contact Person: Ralph Brungardt	the lease below:
Phone: (<u>785</u>) <u>735 - 4645</u> Fax: ()	
Email Address:	- RECEIVED
	MAR 2
Surface Owner Information:	RECEIVED MAR 2 1 2011
Name: Paul F. Rempe and Ruth Rempe	When filing a Form T-1 involving multiple surface owners/attach pro-additional sheet listing all of the information to the left for each surface owner Asurface.
Address 1: 2305 16 Road,	sheet listing all of the information to the left for each surface owner Aurface
Address 2:	 owner information can be found in the records of the register of deeds for the county, and in the real estate property tax records of the county treasurer.
City: Ptainville State: Ks Zip: 67663 +	
the KCC with a plat showing the predicted locations of lease roads,	tank batteries, pipelines, and electrical lines. The locations shown on the plat
the KCC with a plat showing the predicted locations of lease roads,	tank batteries, pipelines, and electrical lines. The locations shown on the plat
the KCC with a plat showing the predicted locations of lease roads, are preliminary non-binding estimates. The locations may be entered. Select one of the following: I certify that, pursuant to the Kansas Surface Owner Notice owner(s) of the land upon which the subject well is or will the subject well in the subject well in the subject well is or will the subject well in the subject we	tank batteries, pipelines, and electrical lines. The locations shown on the placed on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted the Act (House Bill 2032), I have provided the following to the surface pe located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form rm being filed is a Form C-1 or Form CB-1, the plat(s) required by this
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Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

MAR 1 4 2011

KCC WICHITA

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form CDP-1 May 2010 Form must be Typed

APPLICATION FOR SURFACE PIT

Submit in Duplicate

Operator Name: Continental Operating	J Co.		License Number: 31171
Operator Address: 1 Houston Center, 12	221 McKinney, st	ie. 3700	Houston Tx 77010
Contact Person: Greg Mitschke			Phone Number: 713-209-1110
Lease Name & Well No.: Rempe	1		Pit Location (QQQQ):
Type of Pit: Emergency Pit Burn Pit Settling Pit X Drilling Pit Workover Pit Haul-Off Pit (If WP Supply API No. or Year Drilled) Is the pit located in a Sensitive Ground Water A Is the bottom below ground level? Yes X No Pit dimensions (all but working pits):	if Existing, date consteal pit Pit capacity: 110	(bbis)	SW SW SE Sec. 18 Twp. 9 R. 19 East West 380 Feet from North / South Line of Section 3,300 Feet from East / West Line of Section Rooks County Chloride concentration: mg/l (For Emergency Pits and Settling Pits only) How is the pit lined if a plastic liner is not used?
Depth from the pit is lined give a brief description of the linearial, thickness and installation procedure.	 	Describe proce	dures for periodic maintenance and determining RECEIVED **CC WICHIA west fresh water feet.
Distance to nearest water well within one-mile of	·	Depth to shallo Source of infor	west fresh waterfeet. mation: well owner electric log KDWR
Emergency, Settling and Burn Pits ONLY: Producing Formation: Number of producing wells on lease: Barrels of fluid produced daily:		Type of materia	over and Haul-Off Pits ONLY: Il utilized in drilling/workover: water king pits to be utilized: 1
Does the slope from the tank battery allow all s flow into the pit? Yes No ! hereby certify that the above statem	·	<u> </u>	e closed within 365 days of spud date. my knowledge and belief.
3- 11- 2011 Date	_ka	repl W	neture of Applicant or Agent
Date Received: 3/14/1/ Permit Num		OFFICE USE O	NLY Liner X Steel Pit X RFAC RFAS it Date: 3/14/11 Lease Inspection: Yes X No

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

RECEIVED
MAR 1 4 2011



STATE OF KANSAS STATE CORPORATION COMMISSION

Z

Form CP-4

Give All Information Completely Make Required Affidavit Mail of Deliver Report to:

Sooks Country (Experience Contested Property of Property Country) NORTH Least Cowner Stathol Petroleums, Inc. Least Name Rempe Office Address P. O. BOX 522, Ore at Bend, Karsans 57530 Character of Vall (Completed as Oil, Car or Dry Holes) Date well completed — 19 Application for plugging filled — 19 Plugging commenced 1:-20-72 Post of commenced 1:-20-72 Po	212 No. Market		Daales		7 12		
NORTH Location as "NECKINVENA" or fordage from Dises. 59/24/DS. Leas Name. Months. Leas Name. Months. Leas Name. Months. Leas Name. Months. Collected Advers. 2. 0. Box 532, Ore at Bend, Kansas 51530 Character of Well (completed as Oil. Cas or Dry Hole) Date well completed in 19. Application for plagging equery. Plagging commenced. 1-20-72 Francisco comm	Wichids, Kamess 0/202		nooks	டை	ty. Sec	rwp. 9 Rge.	$\frac{19}{E}$ (E) (W)
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ATE OF Kansas James W. Rockhold (employee of owner) or (owner or operator) of the above-described (employee of owner) or (owner or operator) of the above-described of the first, statements, and matters berein contained and the log of the name are true and correct. So help me Cod. (Signature) Amuslu Archael James W. Rockhold F. O. Box 698, Great Bend, Kansas 67530 this 21st day of April 1972 Catty Miller	Spotted oil, S 25 its, of 5 1/ and 120 sacks 5	hot casing at 2" casing. Su 0/50 Pozmix wi	2416, 191 n squeeze th 6% gel	3, 1h32 i well w	and 804 ft ith 5 sack	. Laid dow	m a total of
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