

For KCC Use: 3-27-2011  
Effective Date: 4  
District #: 4  
SGA? ☒ Yes ☐ No

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

OWWO

Form C-1

March 2010

Form must be Typed

Form must be Signed

All blanks must be Filled

NOTICE OF INTENT TO DRILL

Must be approved by KCC five (5) days prior to commencing well

Form KSONA-1, Certification of Compliance with the Kansas Surface Owner Notification Act, MUST be submitted with this form.

Expected Spud Date: March 25, 2011  
month day year

OPERATOR: License# 34515  
Name: 6G Twister, Inc  
Address 1: PO Box 1686  
Address 2:   
City: Gillette State: WY Zip: 82717 +   
Contact Person: Tami Graf  
Phone: (307) 682-7380

CONTRACTOR: License# 34514  
Name: Greene Enterprises of Kansas, Inc

Well Drilled For: ☒ Oil ☐ Enh Rec ☒ Gas ☐ Storage ☐ Disposal ☐ Seismic; # of Holes  ☐ Other:   
Well Class: ☒ Infield ☐ Pool Ext. ☐ Wildcat ☐ Other   
Type Equipment: ☒ Mud Rotary ☐ Air Rotary ☐ Cable

☒ If OWWO: old well information as follows:

Operator: Empire Drilling  
Well Name: Madden-Davis 'B' 1  
Original Completion Date: 1/15/1954 Original Total Depth: 3807

Directional, Deviated or Horizontal wellbore? ☐ Yes ☒ No

If Yes, true vertical depth:

Bottom Hole Location:

KCC DKT #:

Spot Description: E/2 - NE - SE Sec. 17 Twp. 8 S. R. 25 ☐ E ☒ W  
(N/Q/N/Q) 1,980 feet from ☐ N / ☒ S Line of Section  
330 feet from ☒ E / ☐ W Line of Section

Is SECTION: ☒ Regular ☐ Irregular?

(Note: Locate well on the Section Plat on reverse side)

County: Graham

Lease Name: Madden-Davis 'B' Well #: 1

Field Name: Schmeid

Is this a Prorated / Spaced Field? ☐ Yes ☒ No

Target Formation(s): Lansing/Kansas City

Nearest Lease or unit boundary line (in footage): 330

Ground Surface Elevation: 2345 feet MSL

Water well within one-quarter mile: ☐ Yes ☒ No

Public water supply well within one mile: ☐ Yes ☒ No

Depth to bottom of fresh water: 150/00

Depth to bottom of usable water: 1200/200

Surface Pipe by Alternate: ☐ I ☒ II

Length of Surface Pipe Planned to be set: 199' Set in 1954

Length of Conductor Pipe (if any):

Projected Total Depth: 3807

Formation at Total Depth: Base/Kansas City

Water Source for Drilling Operations:

☐ Well ☒ Farm Pond ☐ Other:

DWR Permit #:

(Note: Apply for Permit with DWR ☒)

Will Cores be taken? ☐ Yes ☒ No

If Yes, proposed zone:

AFFIDAVIT

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. seq.

It is agreed that the following minimum requirements will be met:

1. Notify the appropriate district office **prior** to spudding of well;
2. A copy of the approved notice of intent to drill **shall be** posted on each drilling rig;
3. The minimum amount of surface pipe as specified below **shall be set** by circulating cement to the top; in all cases surface pipe **shall be set** through all unconsolidated materials plus a minimum of 20 feet into the underlying formation.
4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary **prior to plugging**;
5. The appropriate district office will be notified before well is either plugged or production casing is cemented in;
6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within **120 DAYS** of spud date.  
Or pursuant to Appendix "B" - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. **In all cases, NOTIFY district office** prior to any cementing.

I hereby certify that the statements made herein are true and to the best of my knowledge and belief.

Date: March 15, 2011 Signature of Operator or Agent: Roger L. Mose Title: Agent

For KCC Use ONLY

API # 15 - 065-00447-00-01  
Conductor pipe required None feet  
Minimum surface pipe required 199 feet per ALT. ☐ I ☒ II  
Approved by: Runt 3-22-2011  
This authorization expires: 3-22-2012  
(This authorization void if drilling not started within 12 months of approval date.)  
Spud date:  Agent:

Remember to:

- File Certification of Compliance with the Kansas Surface Owner Notification Act (KSONA-1) with Intent to Drill;
- File Drill Pit Application (form CDP-1) with Intent to Drill;
- File Completion Form ACO-1 within 120 days of spud date;
- File acreage attribution plat according to field proration orders;
- Notify appropriate district office 48 hours prior to workover or re-entry;
- Submit plugging report (CP-4) after plugging is completed (within 60 days);
- Obtain written approval before disposing or injecting salt water.
- If well will not be drilled or permit has expired (See: authorized expiration date) please check the box below and return to the address below.

☐ Well will not be drilled or Permit Expired Date:   
Signature of Operator or Agent:

Mail to: KCC - Conservation Division,  
130 S. Market - Room 2078, Wichita, Kansas 67202

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MAR 17 2011

KCC WICHITA

For KCC Use ONLY

API # 15 - 065-00447-00-01**IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW**

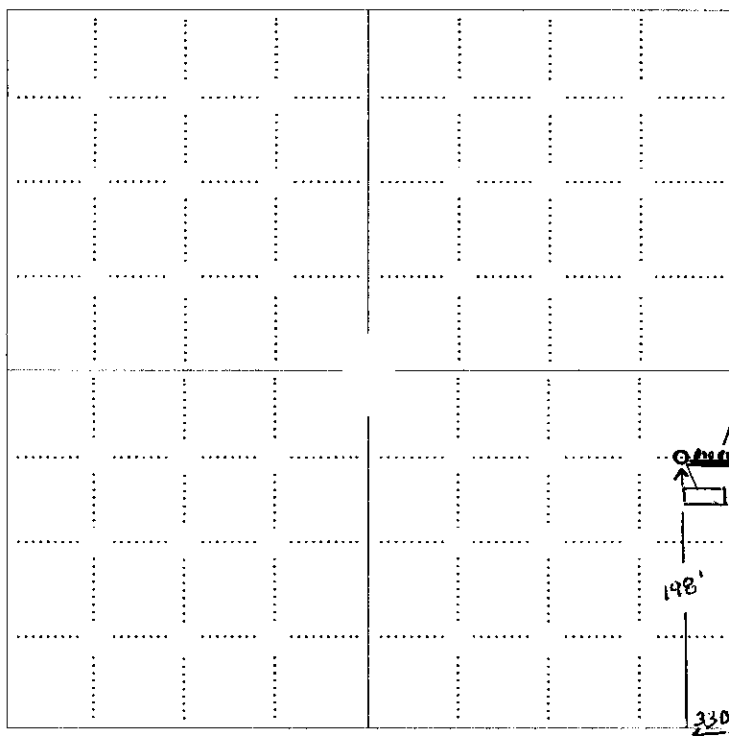
In all cases, please fully complete this side of the form. Include items 1 through 5 at the bottom of this page.

Operator: 6G Twister, IncLease: Madden-Davis 'B'Well Number: 1Field: SchmeidNumber of Acres attributable to well: 10QTR/QTR/QTR/QTR of acreage: \_\_\_\_\_ - E/2 - NE - SELocation of Well: County: Graham1,980 feet from ☐ N / ☒ S Line of Section330 feet from ☒ E / ☐ W Line of SectionSec. 17 Twp. 8 S. R. 25 ☐ E ☒ WIs Section: ☒ Regular or ☐ Irregular

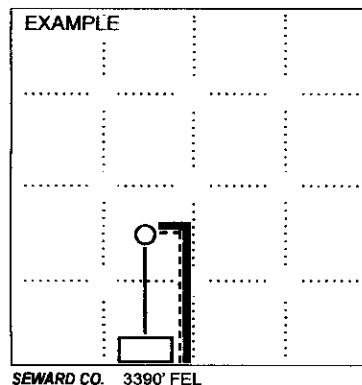
If Section is Irregular, locate well from nearest corner boundary.

Section corner used: ☐ NE ☐ NW ☐ SE ☐ SW**PLAT**

Show location of the well. Show footage to the nearest lease or unit boundary line. Show the predicted locations of lease roads, tank batteries, pipelines and electrical lines, as required by the Kansas Surface Owner Notice Act (House Bill 2032). You may attach a separate plat if desired.

**LEGEND**

- ☐ Well Location
- ☐ Tank Battery Location
- ☐ Pipeline Location
- ☐ Electric Line Location
- ☐ Lease Road Location

**NOTE: In all cases locate the spot of the proposed drilling location.****In plotting the proposed location of the well, you must show:**

- The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
- The distance of the proposed drilling location from the south / north and east / west outside section lines.
- The distance to the nearest lease or unit boundary line (in footage).
- If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).
- The predicted locations of lease roads, tank batteries, pipelines, and electrical lines.

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KCC WICHITA

15-00500447-0001  
KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

Form KSONA-1  
July 2010  
Form Must Be Typed  
Form must be Signed  
All blanks must be Filled

**CERTIFICATION OF COMPLIANCE WITH THE  
KANSAS SURFACE OWNER NOTIFICATION ACT**

*This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application). Any such form submitted without an accompanying Form KSONA-1 will be returned.*

Select the corresponding form being filed: ☒ C-1 (Intent) ☐ CB-1 (Cathodic Protection Borehole Intent) ☐ T-1 (Transfer) ☐ CP-1 (Plugging Application)

OPERATOR: License # 34515  
Name: Greene Enterprises of Kansas, Inc.  
Address 1: PO Box 1686  
Address 2: \_\_\_\_\_  
City: Gillette State: WY Zip: 82717 + \_\_\_\_\_  
Contact Person: Tami Graf  
Phone: ( 307 ) 682-7380 Fax: ( 307 ) 686-2692  
Email Address: greenewells@collinscom.net

Well Location:  
E/2 NE SE Sec. 17 Twp. 8 S. R. 25 ☐ East ☒ West  
County: Graham  
Lease Name: Madden-Davis Well #: 1

*If filing a Form T-1 for multiple wells on a lease, enter the legal description of the lease below:*

**Surface Owner Information:**

Name: Phyllis Madden  
Address 1: 3318 Bluestem Cr.  
Address 2: \_\_\_\_\_  
City: Rose Hill State: KS Zip: 67133 + \_\_\_\_\_

*When filing a Form T-1 involving multiple surface owners, attach an additional sheet listing all of the information to the left for each surface owner. Surface owner information can be found in the records of the register of deeds for the county, and in the real estate property tax records of the county treasurer.*

*If this form is being submitted with a Form C-1 (Intent) or CB-1 (Cathodic Protection Borehole Intent), you must supply the surface owners and the KCC with a plat showing the predicted locations of lease roads, tank batteries, pipelines, and electrical lines. The locations shown on the plat are preliminary non-binding estimates. The locations may be entered on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted.*

**Select one of the following:**

☒ I certify that, pursuant to the Kansas Surface Owner Notice Act (House Bill 2032), I have provided the following to the surface owner(s) of the land upon which the subject well is or will be located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form CP-1 that I am filing in connection with this form; 2) if the form being filed is a Form C-1 or Form CB-1, the plat(s) required by this form; and 3) my operator name, address, phone number, fax, and email address.

☐ I have not provided this information to the surface owner(s). I acknowledge that, because I have not provided this information, the KCC will be required to send this information to the surface owner(s). To mitigate the additional cost of the KCC performing this task, I acknowledge that I am being charged a \$30.00 handling fee, payable to the KCC, which is enclosed with this form.

*If choosing the second option, submit payment of the \$30.00 handling fee with this form. If the fee is not received with this form, the KSONA-1 form and the associated Form C-1, Form CB-1, Form T-1, or Form CP-1 will be returned.*

I hereby certify that the statements made herein are true and correct to the best of my knowledge and belief.

Date: 3/15/2011 Signature of Operator or Agent: Roger J. Moses Title: Agent

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

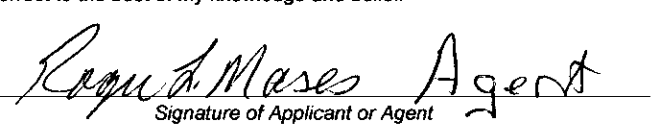
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KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

Form CDP-1  
May 2010  
Form must be Typed

APPLICATION FOR SURFACE PIT

Submit in Duplicate

Operator Name: <b>6G Twister, Inc</b>		License Number: <b>34515</b>
Operator Address: <b>PO Box 1686</b>		<b>Gillette WY 82717</b>
Contact Person: <b>Tami Graf</b>		Phone Number: <b>(307) 682-7380</b>
Lease Name & Well No.: <b>Madden-Davis 'B' 1</b>		Pit Location (QQQQ): <b>NE</b> <b>E/2 SE SE</b>
Type of Pit: <input type="checkbox"/> Emergency Pit <input type="checkbox"/> Burn Pit <input type="checkbox"/> Settling Pit <input checked="" type="checkbox"/> Drilling Pit <input type="checkbox"/> Workover Pit <input type="checkbox"/> Haul-Off Pit <small>(If WP Supply API No. or Year Drilled)</small>		Pit is: <input checked="" type="checkbox"/> Proposed <input type="checkbox"/> Existing If Existing, date constructed: _____ Pit capacity: <b>80</b> (bbls)
Is the pit located in a Sensitive Ground Water Area? <input checked="" type="checkbox"/> Yes <input checked="" type="checkbox"/> No		Sec. <b>17</b> Twp. <b>8</b> R. <b>25</b> <input type="checkbox"/> East <input checked="" type="checkbox"/> West <b>1,980</b> Feet from <input type="checkbox"/> North / <input checked="" type="checkbox"/> South Line of Section <b>330</b> Feet from <input checked="" type="checkbox"/> East / <input type="checkbox"/> West Line of Section <b>Graham</b> County
Is the bottom below ground level? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No		Chloride concentration: _____ mg/l <small>(For Emergency Pits and Settling Pits only)</small>
Artificial Liner? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No		How is the pit lined if a plastic liner is not used?
Pit dimensions (all but working pits): <b>20</b> Length (feet) <b>8</b> Width (feet) <input type="checkbox"/> N/A: Steel Pits Depth from ground level to deepest point: <b>6</b> (feet) <input type="checkbox"/> No Pit		
If the pit is lined give a brief description of the liner material, thickness and installation procedure.  <b>6 mil Plastic Liner</b>		Describe procedures for periodic maintenance and determining liner integrity, including any special monitoring.  <b>Daily Visual Inspection</b>
Distance to nearest water well within one-mile of pit: <b>3011</b> feet <b>68</b> feet <b>2640</b> feet    Depth of water well <b>70</b> feet		Depth to shallowest fresh water <b>63</b> <b>20</b> feet. <b>2</b> Source of information: <input type="checkbox"/> measured <input type="checkbox"/> well owner <input type="checkbox"/> electric log <input checked="" type="checkbox"/> KDWR
<b>Emergency, Settling and Burn Pits ONLY:</b> Producing Formation: _____ Number of producing wells on lease: _____ Barrels of fluid produced daily: _____ Does the slope from the tank battery allow all spilled fluids to flow into the pit? <input type="checkbox"/> Yes <input type="checkbox"/> No		<b>Drilling, Workover and Haul-Off Pits ONLY:</b> Type of material utilized in drilling/workover: <b>Water &amp; Cement</b> Number of working pits to be utilized: <b>1</b> Abandonment procedure: <b>Remove fluids, allow to air dry and back-fill.</b> Drill pits must be closed within 365 days of spud date.
I hereby certify that the above statements are true and correct to the best of my knowledge and belief.  <div style="display: flex; justify-content: space-between;"> <div> <b>March 15, 2011</b> Date         </div> <div>  Signature of Applicant or Agent         </div> </div>		

15-065-0047-00-01

<b>KCC OFFICE USE ONLY</b>			
Date Received: <b>3/17/11</b>		Permit Number: _____	
Permit Date: <b>3/18/11</b>		Lease Inspection: <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

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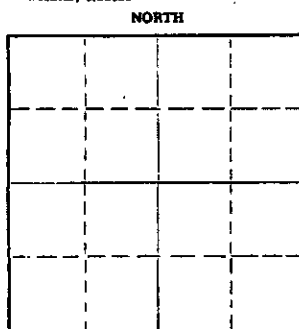
KCC WICHITA

STATE OF KANSAS  
STATE CORPORATION COMMISSION

Give All Information Completely  
Make Required Affidavit  
Mail or Deliver Report to:  
Conservation Division  
State Corporation Commission  
212 No. Market  
Wichita, Kansas

15-065-00447-0000 Form CP-4

WELL PLUGGING RECORD



Locate well correctly on above  
Section Flat

Graham County, Sec. 17 Twp. 8 Rge. 25 (E) W (W)  
Location as "NE/CNWKSW" or footage from lines C E 1/2 NE SE  
Lease Owner Empire Drilling Co.  
Lease Name Madden Davis Well No. B-1  
Office Address Wichita, Kansas 650 4th Natl. Bank Bldg.  
Character of Well (completed as Oil, Gas or Dry Hole) \_\_\_\_\_  
Date well completed December 11 1963  
Application for plugging filed December 28 1965  
Application for plugging approved December 28 1965  
Plugging commenced Jan. 31 1966  
Plugging completed Feb. 2 1966  
Reason for abandonment of well or producing formation \_\_\_\_\_  
Lack of oil  
If a producing well is abandoned, date of last production January 4 1966  
Was permission obtained from the Conservation Division or its agents before plugging was commenced? Yes

Name of Conservation Agent who supervised plugging of this well Nichols  
Producing formation Lansing Kansas City Depth to top 3631 Bottom 3805 Total Depth of Well 3805 Feet  
Show depth and thickness of all water, oil and gas formations.

OIL, GAS OR WATER RECORDS

CASING RECORD

FORMATION	CONTENT	FROM	TO	SIZE	PUT IN	PULLED OUT
	Surface - Sand	0	224	8 5/8"	199'	-0-
Lansing Kansas City	Lime			5 1/2"	3797'	1147.50

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same and depth placed, from 3805 feet to surface feet for each plug set.

Sanded up to 3645' dump 5 sacks of cement on bottom.  
Pulled pipe out of hole pump 20 sacks of mud & 100 sacks of cement in hole.  
Well completed.

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STATE CORPORATION COMMISSION

FEB 28 1966

CONSERVATION DIVISION  
Wichita, Kansas

2/28/66

(If additional description is necessary, use BACK of this sheet)  
Name of Plugging Contractor Barnes & Sons Pipe Pulling Co.  
Address P.O. Box 313 Russell, Kansas

STATE OF KANSAS COUNTY OF SEDGWICK ss.

Theodore Gore (owner or operator) of the above-described well being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well at 1147.50 and that the same are true and correct. So help me God.

(Signature) Theodore Gore

Theodore Gore  
650 4th Natl. Bank Bldg., Wichita, Kansas 67202  
(Address)

Subscribed and sworn to before me this 23rd day of February 1966

My commission expires September 14, 1966

Sandra Kay Peer

Notary Public.



March 18, 2011

Tami Graf  
6G Twister, Inc.  
PO Box 1686  
Gillette WY 82717

Re: Drilling Pit Application  
Madden-Davis B Lease Well No. 1  
SE/4 17-8S-25W  
Graham County, Kansas

Dear Ms Graf:

According to your surface pit application, the reserve pit will be lined with 6 mil plastic. Integrity of the liner must be maintained at all times. The reserve pit shall be **kept as far as possible from any creek, draw, waterway, stream, river or any other drainage**, constructed **without slots**, the bottom shall be flat and reasonably level and the free fluids must be removed. The fluids are to be removed from the reserve pit immediately upon completion of drilling operations.

**If production casing is set all completion fluids shall be removed from the working pits daily. NO completion fluids or non-exempt wastes shall be placed in the reserve pit.**

The fluids should be taken to an authorized disposal well. Please call the District Office at (785) 625-0550 when the fluids have been removed. Please file form CDP-5 (August 2008), Exploration and Production Waste Transfer, within 30 days of fluid removal. Conservation division forms are available through our office and on the KCC web site: <http://kcc.ks.gov/conservation/forms/>

Allow solids to dry out and close pits as soon as feasible.

**A copy of this letter should be posted in the doghouse along with the approved Intent to Drill.** If you have any questions or concerns please feel free to contact Jonelle Rains at the above address.