

For KCC Use: 3-27-2011

Effective Date: 4

SCA2 | No. | Date: 4

Kansas Corporation Commission Oil & Gas Conservation Division

Oil & Gas Conservation Division NOTICE OF INTENT TO DRILL

Form C-1 March 2010 Form must be Typed Form must be Signed All blanks must be Filled

Must be approved by KCC five (5) days prior to commencing well Form KSONA-1, Certification of Compliance with the Kansas Surface Owner Notification Act, MUST be submitted with this form.

| Expected Spud Date: April 7, 2011 month day year | Spot Description: |
|--|--|
| <u> </u> | - NW - SE - SE Sec. 17 Twp. 8 S. R. 25 DE W |
| OPERATOR: License# | feet from N / X S Line of Section |
| Name: _6G Twister, Inc | teet from M 5 / M 4 rule of Section |
| Address 1: PO Box 1686 | ls SECTION: KRegular Imegular? |
| Address 2: State: WY Zip: 82717 + | (Note: Locate well on the Section Plat on reverse side) |
| Contact Person: Tami Graf | County: Graham |
| Phone: (307) 682-7380 | Lease Name: Madden-Davis 'B' Well #: 4 |
| 04544 | Field Name: Schmeid |
| CONTINUE LICENSES | Is this a Prorated / Spaced Field? |
| Name: Greene Enterprises of Kansas, Inc | Target Formation(s): Lansing/Kansas City |
| Well Drilled For: Well Class: Type Equipment: | Nearest Lease or unit boundary line (in footage): 330 |
| Oil Enh Rec Infield IMud Rotary | Water well within one-quarter mile: |
| Gas Storage Pool Ext. Air Rotary | Public water supply well within one mile: |
| Disposal Wildcat Cable | Depth to bottom of fresh water: 156 /30 |
| Seismic ;# of HolesOther | Depth to bottom of usable water: 1250 /200 |
| Other: | Surface Pipe by Alternate: XIII |
| F OWWO: old well information as follows: | Length of Surface Pipe Planned to be set: 171' Set in 1954 |
| Operator: Empire Drilling | Length of Conductor Pipe (if any): |
| Well Name: Madden-Davis 'B' 4 | Projected Total Depth: 3808' |
| Original Completion Date: 7/7/1954 Original Total Depth: 3808 | Formation at Total Depth: Base/Kansas City |
| / | Water Source for Drilling Operations: |
| Directional, Deviated or Horizontal wellbore? | Weil X Farm Pond Other: |
| If Yes, true vertical depth: | DWR Permit #: |
| Bottom Hole Location: | (Note: Apply for Permit with DWR 🔃 |
| KCC DKT #: | Will Cores be taken? |
| | If Yes, proposed zone: RECEIVED |
| AFF | IDAVIT |
| The undersigned hereby affirms that the drilling, completion and eventual plu | |
| | |
| It is agreed that the following minimum requirements will be met: | MAR L7 ZUII |
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For KCC Use ONLY API # 15 - 065-02786-00-0]

IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

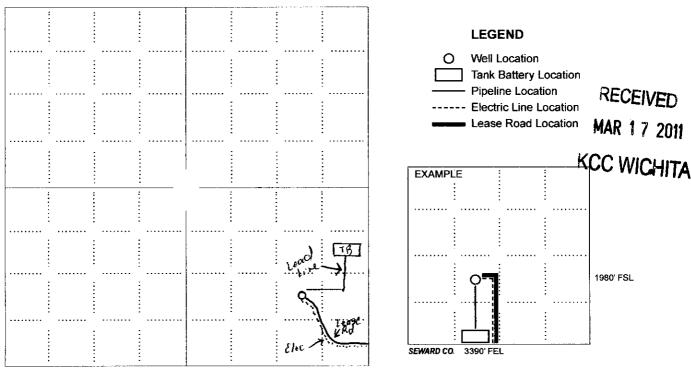
In all cases, please fully complete this side of the form. Include items 1 through 5 at the bottom of this page.

| Operator: 6G Twister, Inc | Location of Well: County: Graham |
|---|--|
| Lease: Madden-Davis 'B' | |
| Well Number: 4 | 990 feet from N / S Line of Section Feet from E / W Line of Section |
| Field: Schmeid | Sec. <u>17 </u> |
| Number of Acres attributable to well: 10 QTR/QTR/QTRQTR of acreage: NW SE SE | Is Section: Regular or Irregular |
| | If Section is Irregular, locate well from nearest corner boundary. Section corner used: NE NW SE SW |

PLAT

Show location of the well. Show footage to the nearest lease or unit boundary line. Show the predicted locations of lease roads, tank batteries, pipelines and electrical lines, as required by the Kansas Surface Owner Notice Act (House Bill 2032).

You may attach a separate plat if desired.



NOTE: In all cases locate the spot of the proposed drilling locaton.

In plotting the proposed location of the well, you must show:

- 1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
- 2. The distance of the proposed drilling location from the south / north and east / west outside section lines.
- 3. The distance to the nearest lease or unit boundary line (in footage).
- 4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).
- 5. The predicted locations of lease roads, tank batteries, pipelines, and electrical lines.

15-065-02786-00-01

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form KSONA-1 July 2010 Form Must Be Typed Form must be Signed All blanks must be Filled

CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application). Any such form submitted without an accompanying Form KSONA-1 will be returned.

| OPERATOR: License # 34515 | Well Location: |
|--|---|
| Name: Greene Enterprises of Kansas, Inc. | NW_SE_SE Sec. 17 Twp. 8 S. R. 25 Eas West |
| Address 1: PO Box 1686 | County: Graham |
| Address 2: | Lease Name: Madden-Davis Well #: 4 |
| City: Gillette State: WY Zip: 82717 + | If filing a Form T-1 for multiple wells on a lease, enter the legal description of |
| Contact Person: Tami Graf | the lease below: — |
| Phone: (307) 682-7380 Fax: (307) 686-2692 | |
| Contact Person: Tami Graf Phone: (307) 682-7380 Fax: (307) 686-2692 Email Address: greenewells@collinscom.net | |
| Surface Owner Information: Name: Phyllis Madden | When filing a Form T-1 involving multiple surface owners, attach an additional |
| Address 1: 3318 Bluestem Cr. | sheet listing all of the information to the left for each surface owner. Surface owner information can be found in the records of the register of deeds for the |
| Name: Phyllis Madden Address 1: 3318 Bluestem Cr. Address 2: | county, and in the real estate property tax records of the county treasurer. |
| City: Rose Hill State: KS Zip: 67133 + | |
| | odic Protection Borehole Intent), you must supply the surface owners and hk batteries, pipelines, and electrical lines. The locations shown on the plat |
| the KCC with a plat showing the predicted locations of lease roads, tar | odic Protection Borehole Intent), you must supply the surface owners and nk batteries, pipelines, and electrical lines. The locations shown on the plat on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted. |
| the KCC with a plat showing the predicted locations of lease roads, tar are preliminary non-binding estimates. The locations may be entered a Select one of the following: | Act (House Bill 2032), I have provided the following to the surface located: 1) a copy of the Form C-1, Form CB-1, Form CB-1, Form CB-1, Form T-1, or Form I being filed is a Form C-1 or Form CB-1, the plat(s) required by this |
| the KCC with a plat showing the predicted locations of lease roads, tar are preliminary non-binding estimates. The locations may be entered a Select one of the following: I certify that, pursuant to the Kansas Surface Owner Notice owner(s) of the land upon which the subject well is or will be CP-1 that I am filing in connection with this form; 2) if the form form; and 3) my operator name, address, phone number, fax, | Act (House Bill 2032), I have provided the following to the surface located: 1) a copy of the Form C-1, Form CB-1, Form CB-1, the plat(s) required by this and email address. acknowledge that, because I have not provided this information, the powner(s). To mitigate the additional cost of the KCC performing this |
| the KCC with a plat showing the predicted locations of lease roads, tar are preliminary non-binding estimates. The locations may be entered a Select one of the following: I certify that, pursuant to the Kansas Surface Owner Notice owner(s) of the land upon which the subject well is or will be CP-1 that I am filling in connection with this form; 2) if the form form; and 3) my operator name, address, phone number, fax, I have not provided this information to the surface owner(s). I KCC will be required to send this information to the surface of task, I acknowledge that I am being charged a \$30.00 handling. | Act (House Bill 2032), I have provided the following to the surface located: 1) a copy of the Form C-1, Form CB-1, the plat(s) required by this and email address. acknowledge that, because I have not provided this information, the owner(s). To mitigate the additional cost of the KCC performing this ig fee, payable to the KCC, which is enclosed with this form. If the fee is not received with this form, the KSONA-1 |

RECEIVED

MAR 1 8 2011

KCC WICHITA

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form CDP-1 May 2010 Form must be Typed

APPLICATION FOR SURFACE PIT

Submit in Duplicate

| Operator Name: 6G Twister, Inc | | | License Number: 34515 |
|--|--|---|--|
| Operator Address: PO Box 1686 | | | Gillette WY 82717 |
| Contact Person: Tami Graf | | | Phone Number: (307) 682-7380 |
| Lease Name & Well No.: Madden-Da | Lease Name & Well No.: Madden-Davis 'B' 4 | | Pit Location (QQQQ): |
| Type of Pit: Emergency Pit Burn Pit Settling Pit Drilling Pit Workover Pit Haul-Off Pit (If WP Supply API No. or Year Drilled) | Pit is: X Proposed If Existing, date co Pit capacity: 80 | Existing nstructed: (bbls) | NWSESE |
| Is the pit located in a Sensitive Ground Water A | Area? Yes 🔀 | No | Chloride concentration: mg/l (For Emergency Pits and Settling Pits only) |
| is the bottom below ground level? X Yes No | Artificial Liner? X Yes 1 | No | How is the pit lined if a plastic liner is not used? |
| Pit dimensions (all but working pits): | Length (fee | | Width (feet) |
| material, thickness and installation procedure. 6 mil Plastic Liner | | | RECEIVED I Inspection MAR 1 7 20 KCC WICH |
| Distance to nearest water well within one-mile 2028 2380 feet Depth of water well | 46 | Depth to shallo Source of information of the control of the contro | west fresh water 8 33 feet. |
| Emergency, Settling and Burn Pits ONLY: Producing Formation: Number of producing wells on lease: Barrels of fluid produced daily: Does the slope from the tank battery allow all sflow into the pit? Yes No | | Type of material Number of work | over and Haul-Off Pits ONLY: Ill utilized in drilling/workover: Water & Cement King pits to be utilized: Procedure: Remove fluids, allow to air dry and back-fill. De closed within 365 days of spud date. |
| I hereby certify that the above staten March 15, 2011 | nents are true and cor | 1 | |
| Date Date Received: 3/17/11 Permit Num | | OFFICE USE O | NLY X Liner Steel Pit RFAC RFAS It Date: 3/18/// Lease Inspection: Yes No |

STATE OF KANSAS STATE CORPORATION COMMISSION

15-165-07786-00-0 Form CP-4

Give All Information Completely
Make Required Affidavit
Mail or Deliver Report to;
Conservation Division
State Corporation Commission
212 No. Market

| 12-062 OCT 84 CO | | | | |
|------------------|-----------------------------------|---|--|--|
| | WELL PLUGGING RECORD | | | |
| Graham | County Sec 17 Turn 8 Res 25 (E) V | N | | |

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| Theodore Gore 650 4th Natl. Bank Bldg., Wich | ita, Ks. 67 | Bldg Wic | | | - | | 1 3 2 VS. A. F |
| (Address) | : | dăress) | (i | | | | |
| SUBSCRIBED AND SWORN TO before me this 23th day of February 19 66. | | 19_6 | гу | Februa | day of. | fore me this 23t | SUBSCRIBED AND SWORN TO bel |
| | <u>.</u> | into | also l | 10 | | | |
| Without Standing (and le o | <u>.</u> : | 7 | Kay Peer | C 3 | | | TO THE PROPERTY AND A NEW YORK |

Conservation Division Finney State Office Building 130 S. Market, Rm. 2078 Wichita, KS 67202-3802



phone: 316-337-6200 fax: 316-337-6211 http://kcc.ks.gov/

Thomas E. Wright, Chairman Ward Loyd, Commissioner

Corporation Commission

Sam Brownback, Governor

March 18, 2011

Tami Graf 6G Twister, Inc. PO Box 1686 Gillette WY 82717

Re:

Drilling Pit Application

Madden-Davis B Lease Well No. 4

SE/4 17-8S-25W

Graham County, Kansas

Dear Ms Graf:

According to your surface pit application, the reserve pit will be lined with 6 mil plastic. Integrity of the liner must be maintained at all times. The reserve pit shall be **kept as far as possible from any creek, draw, waterway, stream, river or any other drainage,** constructed **without slots**, the bottom shall be flat and reasonably level and the free fluids must be removed. The fluids are to be removed from the reserve pit immediately upon completion of drilling operations.

If production casing is set all completion fluids shall be removed from the working pits daily. NO completion fluids or non-exempt wastes shall be placed in the reserve pit.

The fluids should be taken to an authorized disposal well. Please call the District Office at (785) 625-0550 when the fluids have been removed. Please file form CDP-5 (August 2008), Exploration and Production Waste Transfer, within 30 days of fluid removal. Conservation division forms are available through our office and on the KCC web site: http://kcc.ks.gov/conservation/forms/

Allow solids to dry out and close pits as soon as feasible.

A copy of this letter should be posted in the doghouse along with the approved Intent to Drill. If you have any questions or concerns please feel free to contact Jonelle Rains at the above address.