For KCC Use: 4-2-2011 Effective Date: District

KANSAS CORPORATION COMMISSION Oil & Gas Conservation Division

Form C-1 March 2010 Form must be Typed Form must be Signed All blanks must be Filled

NOTICE OF INTENT TO DRILL

Must be approved by KCC five (5) days prior to commencing well

SW NN NE Sec. 20 Typ. 34 S. R. 3 DE W Line of Section Section Section N Sec. 20 Typ. 34 S. R. 3 DE W Line of Section Section N Sec. 20 Typ. 34 S. R. 3 DE W Line of Section Section N Sec. 20 Typ. 34 S. R. 3 DE W Line of Section Section N Section N Sec. 20 Typ. 34 S. R. 3 DE W Line of Section Section Section N Sectio	Form KS	SONA-1, Certification of Co	ompliance with the Kansas	s Surface Owner Notification Act, MUST be submitted with to	his form.
SW NW NE Sec. 20 Np. 34 S. R. 3 Sec Sweet	Expected Spud Date:			Spot Description:	
Section Sect		month day	year .	SWNW _ NE Sec. 20 Twp. 34 S	3. R. 3 ⊠ E □W
Section Sect		32679			
Indexes 1.586 Edgement D: Sutture State Na Zep. 97005 Mode: Leavith resident Piez on Invested Piez on Control Piez on Dennis State State Na Zep. 97005 Mode: Leavith resident Piez on Invested Piez on Control Piez on Dennis State State Na Zep. 97005 State				2,310 feet from X E	/ W Line of Section
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Country Countr		HILLDI. GUILENPA		15 OZO FROM: Mregular	
Contact Person: Dennis Shartz Contact Person: 200mls Shartz		5 Kg 3	. 6700E		werse side)
Season S			p: <u>67003</u> +		
Specific Control Specific Co	000 440 7040	Shurz		Lease Name: Jimmerson	Weli #: 1-20
CONTRACTOR: Licenses 32864 Name	Phone: <u>620-442-7940</u>			Field Name: Gipson Geuda Springs	
Combition Completion Comp	CONTRACTOR: License	<u>#</u> 32854			Mes XNo
Nearest Lease or unit boundary line (in flortage): 330					
Ground Surface Elevation. earl 1185				Name of the second seco	
Selsmin	Well Drilled For:	Well Class:	Type Equipment:	inearest Lease of unit boundary line (in toolage).	
Wester well within one-quarter mile:	XIOil Enh	Rec XInfield	Mud Rotary		
Disposal Whiteat Depth to bottom of tresh water; 1902 Depth tresh water, 1902 Depth tr	<u> </u>	—		·	
Depth to bottom of tresh water: 150		~ }==		- · · ·	Yes XINo
Depth to bottom of usable water: Sufface Pipe by Alternate		1(
For WWO. old well information as follows: Coperator:	_	от положе		Depth to bottom of usable water: 200230	
Commonstrate Comm	L. Ottier.			··	
Operator: Well Name: Original Completion Date: Water Source for Drilling Operations: Water Source for Drill	If OWWO: old we	Il information as follows:		Length of Surface Pine Planned to be set: 300	
Well Name: Original Completion Date: Origina				Length of Candister Dine (family NA	
Original Completion Date: Original Total Depth: Mississippian Formation at Total Depth: Mississippian Water Source for Drilling Operations: Water Source For Drilling Operation of Drilling Operation of Source for Drilling Operation of Drilling Operation For Source For Drilling Operation For Purplement Water Source For Drilling Operation For For For Formation Indicate Formation For Formation For Formation For Formation For Formation For Formation For Formation Formation For Formation For Formation For Formation For Formation For	Operator:				
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Directional, Deviated or Horizontal wellbore? Mest More Mo	Original Completion [Date:Origina	il Total Depth:		
MAR 2 5 201* The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. seq. It is agreed that the following minimum requirements will be met: 1. Notify the approvate district office prior to spudding of well: 2. A copy of the approvate district office prior to spudding of well: 3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underfying formation. 4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging; 5. The appropriate district office will be notified before well is either plugged or production casing is cemented in. 6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 DAVS of spud date. 7. Or pusuant to Appendix "F - Eastern Kanasas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. In all cases, NOTIFY district office prior to any cementing. 1. Increby certify that the statements made herein are true and to the best of my knowledge and belief. 2. 23-11 Signature of Operator or Agent: For KCC Use ONLY API # 15 - Q.3.5 - 24 - 20 11			. .	Water Source for Drilling Operations:	
Will Cores be taken? If Yes, proposed zone: AFFIDAVIT The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. seq. It is agreed that the following minimum requirements will be met: 1. Notify the appropriate district office prior to spudding of well: 2. A copy of the appropriate district office prior to spudding of well: 3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation. 4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging; 5. The appropriate district office will be notified before well is either plugged or production casing is cemented in. 6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 DAYS of spud date. Or pursuant to Appendix "B" - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. In all cases, NOTIFY district office prior to any cementing. I hereby certify that the statements made herein are true and to the best of my knowledge and belief. Pate: 3.23-II Signature of Operator or Agent: For KCC Use ONLY API # 15 - 0.35 - 24 4 0 4 - 0.000 Feet per ALT. DITLI This authorization expires: 3.28 - 2.0 1 1 This authorization expires: 3.28 - 2.0 1 2 This authorization void if drilling not started within 12 morths of approval date. Spud date: Agent: Agent: Will Will not be drilled or permit has expired (See authorized expiration date) please check the box below and return to the address below. Signature of Operator or Agent: Well will not be drilled or permit has expired (See authorized expiration date) please check the box below and retu	Directional, Deviated or H	lorizontal wellbore?	Yes X No	Well X Farm Pond Other:	
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For KCC Use ONLY API # 15	ricicly certify that the	Statements made nerent	210 1140 4114 10 1110 1000 01		
For KCC Use ONLY API # 15 - 035 - 24404-000 Conductor pipe required	Date: 3.23-11	Signature of Oper	ator or Agent:	evenir Shaty Title Trea.	
File Certification of Compliance with the Kansas Surface Owner Notification ACT # 15 - 0.35 - 24404-0000 Conductor pipe required	walls.	Organicale of Open			
API # 15 - 035 - 24404-0000 Conductor pipe required	For KCC II-a ONLY			1	•
Act (RSONA-1) with Intent to Drill; Conductor pipe required		- 24404 -	0010	1	Owner Notification
File Completion Form ACO-1 within 120 days of spud date; File acreage attribution plat according to field proration orders; Approved by:	API#15- <u>しょら</u>	<u> </u>		Act (KSONA-1) with Intent to Drill;	
Minimum surface pipe required	Conductor nine requires	None	feet	- File Drill Pit Application (form CDP-1) with Intent to Drill;	ł
Approved by: 13-28-201\ This authorization expires: 3-28-201\ (This authorization void if drilling not started within 12 months of approval date.) Spud date: Agent: Approved by: 14-28-201\ Spud date: Agent: Well will not be drilled or Permit Expired Date: Signature of Operator or Agent: Signature of Operator or Agent: Signature of Operator or Agent: Notify appropriate district office 48 hours prior to workover or re-entry; Submit plugging report (CP-4) after plugging is completed (within 60 days); Obtain written approval before disposing or injecting salt water. If well will not be drilled or permit has expired (See: authorized expiration date) please check the box below and return to the address below.	, ,	<i>?</i> £		- File Completion Form ACO-1 within 120 days of spud da	ite;
This authorization expires: 3-28-2012 (This authorization void if drilling not started within 12 months of approval date.) Spud date: Agent: Well will not be drilled or Permit Expired Date: Signature of Operator or Agent: Submit plugging report (CP-4) after plugging is completed (within 60 days); Obtain written approval before disposing or injecting salt water. If well will not be drilled or permit has expired (See: authorized expiration date) please check the box below and return to the address below. Well will not be drilled or Permit Expired Date: Signature of Operator or Agent:	' '	•	teet per ALT. [2] [] II	- File acreage attribution plat according to field proration of	rders;
This authorization expires: 3-28-2012 (This authorization void if drilling not started within 12 months of approval date.) Spud date: Agent: Well will not be drilled or Permit Expired Date: Signature of Operator or Agent: Submit plugging report (CP-4) after plugging is completed (within 60 days); Obtain written approval before disposing or injecting salt water. If well will not be drilled or permit has expired (See: authorized expiration date) please check the box below and return to the address below. Well will not be drilled or Permit Expired Date: Signature of Operator or Agent:	Approved by: Russ	5-28-2011		- Notify appropriate district office 48 hours prior to workov	
(This authorization void if drilling not started within 12 months of approval date.) Spud date: Agent: Well will not be drilled or Permit Expired Date: Signature of Operator or Agent:	1	ጋ ላወ ነበነ	1	- Submit plugging report (CP-4) after plugging is complete	d (within 60 days);
Spud date: Agent: Well will not be drilled or permit has expired (See: authorized expiration date) please check the box below and return to the address below. Well will not be drilled or Permit Expired Date: Signature of Operator or Agent:				 Obtain written approval before disposing or injecting salt 	water.
Well will not be drilled or Permit Expired Date: Signature of Operator or Agent:	(g when well the property like t	TF:	- If well will not be drilled or permit has expired (See: author	rized expiration date)
Well will not be drilled or Permit Expired Date: Signature of Operator or Agent:	Spud date:	Agent:		please check the box below and return to the address be	alow.
Signature of Operator or Agent:	opud date.	Ayers		Well will not be drilled or Permit Expired Date:	
Mail to: KCC - Conservation Division,				•	
	Mail to	o: KCC - Conservation I	Division,	anginamia of a political of rigoria.	8

For KCC Use ONLY
API # 15 - 035-24404-00-00

IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

In all cases, please fully complete this side of the form. Include items 1 through 5 at the bottom of this page.

Operator: AAS OIL COMPANY	Location of Well: County: Cowley		
Lease: Jimmerson	990	feet from X N / S Line of Section	
Well Number: 1-20	2,310	feet from 🔀 E / 🔲 W Line of Section	
Field: Gibson	Sec. 20 Twp. 34	S. R.3 🔀 E 🔲 W	
Number of Acres attributable to well: QTR/QTR/QTR/QTR of acreage:	Is Section: Regular or	Irregular	
	If Section is Irregular, locate Section corner used:	e well from nearest comer boundary. ENWSESW	

PLAT

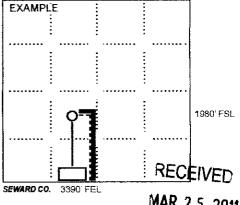
Show location of the well. Show footage to the nearest lease or unit boundary line. Show the predicted locations of lease roads, tank batteries, pipelines and electrical lines, as required by the Kansas Surface Owner Notice Act (House Bill 2032). You may attach a separate plat if desired.

LEGEN
Well Loc Tank Bat Pipeline
Electric Lease R
0
3390' FEL.

NOTE: In all cases locate the spot of the proposed drilling locaton.

D

0	Well Location
	Tank Battery Location
	Pipeline Location
	Electric Line Location
	Lease Road Location



KCC WICHITA

In plotting the proposed location of the well, you must show:

- 1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
- 2. The distance of the proposed drilling location from the south / north and east / west outside section lines.
- 3. The distance to the nearest lease or unit boundary line (in footage).
- 4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).
- 5. The predicted locations of lease roads, tank batteries, pipelines, and electrical lines.

15-035-24404-00-00 KANSAS CORPORATION COMMISSION

OIL & GAS CONSERVATION DIVISION

Form KSONA-1 July 2010 Form Must Be Typed Form must be Signed All blanks must be Filled

CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application). Any such form submitted without an accompanying Form KSONA-1 will be returned.

OPERATOR: License # 32679	record		
AAS OIL COMPANY	Well Location:SW_NW_NE Sec. 20 Twp. 34 S. R. 3 XEas West		
Name: AAS OIL COMPANY Address 1: 2508 Edgemont Dr. Suite#4			
	Lease Name: Jimmerson Well #: 1-20		
Address 2:	If filing a Form T-1 for multiple wells on a lease, enter the legal description of		
City: Arkansas City State: KS Zip: 67005 + Contact Person: DENNIS SHURTZ	the lease below:		
Phone: (620) 442-7940 Fax: ()			
Email Address:			
Surface Owner Information:	ten fr. T.		
Name: James J. Jimmerson Irrevocable Family Trust Address 1: 415 So. 6th Street #100	When filing a Form T-1 involving multiple surface owners, attach an additional sheet listing all of the information to the left for each surface owner. Surface		
Address 1: 110 Oct of Carlot	 owner information can be found in the records of the register of deeds for the county, and in the real estate property tax records of the county treasurer. 		
Address 2: City: Las Vegas State: Nev. Zip: 89101 +			
the KCC with a plat showing the predicted locations of lease roads.	athodic Protection Borehole Intent), you must supply the surface owners and tank batteries, pipelines, and electrical lines. The locations shown on the plat		
the KCC with a plat showing the predicted locations of lease roads.	tank batteries, pipelines, and electrical lines. The locations shown on the plat		
the KCC with a plat showing the predicted locations of lease roads, are preliminary non-binding estimates. The locations may be entered Select one of the following: I certify that, pursuant to the Kansas Surface Owner Notice owner(s) of the land upon which the subject well is or will CP-1 that I am filing in connection with this form; 2) if the form; and 3) my operator name, address, phone number, face	tank batteries, pipelines, and electrical lines. The locations shown on the plated on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted. Ce Act (House Bill 2032), I have provided the following to the surface be located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form being filled is a Form C-1 or Form CB-1, the plat(s) required by this ax, and email address.		
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KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form CDP-1 May 2010 Form must be Typed

APPLICATION FOR SURFACE PIT

Submit in Duplicate

Operator Name: AAS OIL COMPANY			License Number: 32679		
Operator Address: 2508 Edgemont	Dr. Suite#4		Arkansas City KS 67005		
Contact Person: Dennis Shurtz			Phone Number: 620-442-7940		
Lease Name & Well No.: Jimmerson 1-20		0	Pit Location (QQQQ):		
Type of Pit: Emergency Pit		SW_NW_NE Sec. 20 Twp. 34 R. 3 East West 990 Feet from North / South Line of Section 2,310 Feet from East / West Line of Section Cowley County Chloride concentration: mg/l (For Emergency Pits and Settling Pits only) How is the pit lined if a plastic liner is not used? Native Mud Width (feet) N/A: Steel Pits			
If the pit is lined give a brief description of the limaterial, thickness and installation procedure. Distance to nearest water well within one-mile	of pit:	Depth to shallo			
278C feet Depth of water well 25 50 feet Emergency, Settling and Burn Pits ONLY: Producing Formation: Number of producing wells on lease: Barrels of fluid produced daily:		Drilling, Workover and Haul-Off Pits ONLY: Type of material utilized in drilling/workover: Number of working pits to be utilized: Abandonment procedure: Nettric log Native Mud Number of working pits to be utilized: Natural dry & back fill when dry.			
Does the slope from the tank battery allow all sflow into the pit? Yes No		Drill pits must be closed within 365 days of spud date.			
I hereby certify that the above statements are true and correct to the best of my knowledge and belief. RECEIVED					
KCC OFFICE USE ONLY Liner Steel Pit RFAC RFAS					
Date Received: 3-25-11 Permit Num	Date Received: 3-25-// Permit Number: Permit Date: 3-28-// Lease Inspection: Yes X No				