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MAR 2 8 2011

Form C-1 March 2010

MAN & O ZUIT

For KCC Use: 4-3-2011

Effective Date: 40-3-2011

District #

District #

NOTICE OF INTENT TO DRIVE

130 S. Market - Room 2078, Wichita, Kansas 67202

NOTICE OF INTENT TO DRILL

KCC WICHITA
Form must be Typed
Form must be Signed
All blanks must be Filled

Must be approved by KCC five (5) days prior to commencing well

Form KSONA-1, Certification of Compliance with the Kansas S	Surface Owner Notification Act, MUST be submitted with this form.
Expected Spud Date: 7 - 1 - 2011	Spot Description:
month day year	
OPERATOR: License# 31428	
OF LIVATOR. EICENSE#	1 2 2 2 Line of Section
Name: dba Lonestar Oil	1000 HOIT L / IN WY EINE OF DECILOR
Address 1: PO Box 417	Is SECTION: X Regular I frregular?
Address 2: City:	(Note: Locate well on the Section Plat on reverse side)
City: VICTUITA State: KS • Zip: 6 / 6 / 1+ Contact Person: Jeff Crawford	County: Russell
Phone: 785 735 2725	Lease Name: J Dortland Well #: 21
	Field Name: Gorham
CONTRACTOR: License# Must be licensed by KCC	Is this a Prorated / Spaced Field?
Name: Advise on Acori Unknown	Target Formation(s): Topeka & Conglomerate
Well Drilled For: Well Class: Type Equipment:	Nearest Lease or unit boundary line (in footage):
XOII Enh Rec Vinfield Mud Rotary	Ground Surface Elevation: 1885feet MSL
Gas Storage Pool Ext. Air Rotary	Water well within one-quarter mile:
Disposal Wildcat Cable	Public water supply well within one mile:
Seismic; # of Holes Other	Depth to bottom of fresh water:
Other:	Depth to bottom of usable water:440 *
	Surface Pipe by Alternate: XI III
If OWWO: old well information as follows:	Length of Surface Pipe Planned to be set:
Operator:	Length of Conductor Pipe (if any):
Operator:	Projected Total Depth:3350
Original Completion Date: Original Total Depth:	Formation at Total Depth: Granite wash Incu
Original Completion Date: Original Total Deptil:	Water Source for Drilling Operations:
Directional, Deviated or Horizontal wellbore?	Well Farm Fond Other:
If Yes, true vertical depth:	_ <u> </u>
Bottom Hole Location:	DWR Permit #:
KCC DKT #:	
	If Yes, proposed zone:
AFF	IDAVIT aging of this well will comply with K.S.A. 55 et. seg.
The undersigned hereby affirms that the drilling, completion and eventual plug	ging of this well will comply with K.S.A. 55 et. seq.
It is agreed that the following minimum requirements will be met:	MAR 2 2 2011
 Notify the appropriate district office prior to spudding of well; 	2 2011
2. A copy of the approved notice of intent to drill shall be posted on each	
3. The minimum amount of surface pipe as specified below shall be set b	y circulating cement to the top; in all cases surface pipe shall be set TA
through all unconsolidated materials plus a minimum of 20 feet into the	
4. If the well is dry hole, an agreement between the operator and the distr	
 The appropriate district office will be notified before well is either plugge If an ALTERNATE II COMPLETION, production pipe shall be cemented 	
	33,891-C, which applies to the KCC District 3 area, alternate II cementing
must be completed within 30 days of the spud date or the well shall be	
I hereby certify that the statements made herein are true and to the best of m	
Date: $3-17-2011$ Signature of Operator or Agent: $4/1-6$	recen) and Title: OCE IVER
For KCC Use ONLY	Remember to:
API#15-167-23704-00-00	File Certification of Compliance with the Kansas Surface Owner Notification Act (KSONA-1) with Intent to Drill;
Nana	- File Drill Pit Application (form CDP-1) with Intent to Drill;
Conductor pipe requiredfeet	- File Completion Form ACO-1 within 120 days of spud date;
Minimum surface pipe required	File acreage attribution plat according to field proration orders;
Approved by: [WA 3-29-201]	Notify appropriate district office 48 hours prior to workover or re-entry;
This authorization expires: 3-29-2-012	
	 Submit plugging report (CP-4) after plugging is completed (within 60 days);
(This authorization void if drilling not started within 12 months of approval date.)	 Submit plugging report (CP-4) after plugging is completed (within 60 days); Obtain written approval before disposing or injecting salt water.
(This authorization void if drilling not started within 12 months of approval date.)	 Obtain written approval before disposing or injecting salt water. If well will not be drilled or permit has expired (See: authorized expiration date)
(This authorization void if drilling not started within 12 months of approval date.) Spud date: Agent:	- Obtain written approval before disposing or injecting salt water.
	 Obtain written approval before disposing or injecting salt water. If well will not be drilled or permit has expired (See: authorized expiration date)

For KCC Use ONLY	
API # 15	

IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

In all cases, please fully complete this side of the form. Include items 1 through 5 at the bottom of this page.

Operator: Lonest	ar Oil	Lo	ocation of Well: County:	Kussell
Lease: J Dort	land		1980	feet from K N / S Line of Section
Well Number:			1320	feet from E / X W Line of Section
Field:	Gorham	Se	ec. <u>4</u> Twp. <u>1</u>	<u>4</u> s. r. <u>15</u> Πε Κ w
Number of Acres attributab		ls	Section: X Regular	or Irregular
	e men e e e e e e			cate well from nearest corner boundary. NE NW SE SW
			by the Kansas Surface C	ow the predicted locations of Owner Notice Act (House Bill 2032).
1 A	C53			LEGEND
22				O Well Location Tank Battery Location Pipeline Location
19	1980			Electric Line Location Lease Road Location
3A, 2	B 0.1 0;2 		E>	KAMPLE
 		i i	···········	1980' FSL

NOTE: In all cases locate the spot of the proposed drilling locaton.

In plotting the proposed location of the well, you must show:

- 1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
- 2. The distance of the proposed drilling location from the south / north and east / west outside section lines.
- 3. The distance to the nearest lease or unit boundary line (in footage).
- 4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).
- 5. The predicted locations of lease roads, tank batteries, pipelines, and electrical lines.

IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

Plat of acreage attributable to a well in a prorated or spaced field

If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

	.167-2						ell: County:feet from N	P. Line of Continu
-					_		feet from E	=
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ield:							•	
umbar a	Acres attributa	able to well:			ļ	s Section:	Regular or Irregular	
	R / QTR of acre							
		•			ı.		Irregular, locate well from neard rused: NE NW SE	
					·			
					D: 4-			
		(Chay lan	ation of the	uall and ch	PLAT	a acroado for	prorated or spaced wells)	
		(Snow 100			nge attributabl ne nearest lea		r prorated or spaced wells.) undary line.)	
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	NOTE: In all	cases locate	the spot of	tne propo:	eu urming re	Caton.		וני היו ווודקויו
	NOTE: In all	cases locate	the spot of	the propo	sea arming id	CBION.		MAR 1 5 20 KCC WICHI

In plotting the proposed location of the well, you must show:

- 1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
- 2. The distance of the proposed drilling location from the section's south / north and east / west.
- 3. The distance to the nearest lease or unit boundary line.
- 4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).

15167-23704-0000 KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form KSONA-1 July 2010 Form Must Be Typed Form must be Signed Alf blanks must be Filled

CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application).

Any such form submitted without an accompanying Form KSONA-1 will be returned.

Select the corresponding form being filed: C-1 (Intent) CB-1	(Cathodic Protection Borehole Intent) T-1 (Transfer)	CP-1 (Plugging Application)
OPERATOR: License # 31428	Well Location:	
Name: Lonestar Oil	C S NW & Sec. 4 Twp.14 S	R, 15 Eas X West
Address 1: PO_ Bo x 417	County Russell	
Address 2:	Lease Name: J Dortland	Well #: <u>21</u>
City: Victoria State: Ks Zip: 67671+	If filing a Form T-1 for multiple wells on a leas	
Contact Person: Jeff Crawford	the lease below:	
Phone: (785) 735 2725 Fax: (785) 735 2602		RECEIVE
Email Address:		MAD
Email Address.	When filing a Form T-1 involving multiple surfa sheet listing all of the information to the left fo	1 2 2 20m
		KCC Mus
Surface Owner Information:		VICHITA
Name: Cora Dortland	When filing a Form 1-1 involving multiple surfa sheet listing all of the information to the left fi	nce owners, attach an addulenal or each surface owner. Surface
Address 1: 17629 I-70 Road	owner information can be found in the record county, and in the real estate property tax rec	s of the register of deeds for the
Address 2:	County, and in the real estate property tax rec	oras or the county header.
City: Gorham State: Ks. Zip: 67640+		
are preliminary non-binding estimates. The locations may be entered a Select one of the following: I certify that, pursuant to the Kansas Surface Owner Notice owner(s) of the land upon which the subject well is or will be CP-1 that I am filing in connection with this form; 2) if the form form; and 3) my operator name, address, phone number, fax, I have not provided this information to the surface owner(s). I KCC will be required to send this information to the surface of	Act (House Bill 2032), I have provided the follocated: 1) a copy of the Form C-1, Form CB being filed is a Form C-1 or Form CB-1, the pand email address. acknowledge that, because I have not provide owner(s). To mitigate the additional cost of the	ellowing to the surface 1-1, Form T-1, or Form clat(s) required by this 2 this information, the 3 KCC performing this
task, I acknowledge that I am being charged a \$30.00 handlin If choosing the second option, submit payment of the \$30.00 handlin	g fee with this form. If the fee is not received	
form and the associated Form C-1, Form CB-1, Form T-1, or Form CI	P-1 WIII be returned.	RECEIVED
I hereby certify that the statements made herein are true and correct		MAR 2 8 2011
Date: 3 14.2011 Signature of Operator or Agent:	Title: CC	A LERCC WICHITA
		RECEIVED
		MAR 1 5 2011

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form CDP-1 May 2010 Form must be Typed

APPLICATION FOR SURFACE PIT

Submit in Duplicate

Operator Name: Lonestar Oil			License Number: 31428
Operator Address: PO Box 417	Victoria Ks	s. 67671	
Contact Person: Jeff Crawfo			Phone Number: 785 735 2725
Lease Name & Well No.: J Dortlar	nd 21		Pit Location (QQQQ):
Type of Pit:	Pit is:		
Emergency Pit Burn Pit	X Proposed	Existing	Sec. 4 Twp. 14 R. 15 East X West
Settling Pit	If Existing, date const	structed:	1980Feet from X North / South Line of Section
Workover Pit Haul-Off Pit (If WP Supply API No. or Year Drilled)	Pit capacity:	(bbls)	
Is the pit located in a Sensitive Ground Water	Area? Yes X No	0	Chloride concentration: mg/l (For Emergency Pits and Settling Pits only)
Is the bottom below ground level? X Yes No	Artificial Liner? Yes X No	1	How is the pit lined if a plastic liner is not used? Natice III ud
Pit dimensions (all but working pits):	75 Length (feet)	, 75	Width (feet)
Depth f	rom ground level to deep	est point:	/ (feet) No Pit
			- CEIVEL
			MAR 2 2 2011
Distance to nearest water well within one-mile	of pit:		West fresh water 35 feet.
Distance to nearest water well within one-mile NA feet Depth of water well		Depth to shallo Source of informeasured	mation: The well owner The electric log RDWR RDWR
A.A		Source of information measured	well owner electric log KDWR
NA feet Depth of water well _		Source of information measured Drilling, Worke	well owner electric log KDWR over and Haul-Off Pits ONLY: al utilized in drilling/workover: mud
Emergency, Settling and Burn Pits ONLY: Producing Formation: Number of producing wells on lease:	feet	Source of information measured Drilling, Worker Type of material Number of worker	well owner electric log KDWR over and Haul-Off Pits ONLY: al utilized in drilling/workover: mud king pits to be utilized: 3
Emergency, Settling and Burn Pits ONLY: Producing Formation: Number of producing wells on lease: Barrels of fluid produced daily:	feet	Source of information measured Drilling, Worker Type of material Number of work Abandonment	well owner electric log KDWR over and Haul-Off Pits ONLY: al utilized in drilling/workover: mud king pits to be utilized: 3 procedure: Haul off the water
Emergency, Settling and Burn Pits ONLY: Producing Formation: Number of producing wells on lease:	feet	Source of informal measured Drilling, Worked Type of materia Number of wor Abandonment allow to	well owner electric log KDWR over and Haul-Off Pits ONLY: al utilized in drilling/workover: mud king pits to be utilized: 3 procedure: Haul off the water
Emergency, Settling and Burn Pits ONLY: Producing Formation: Number of producing wells on lease: Barrels of fluid produced daily: Does the slope from the tank battery allow all	spilled fluids to	Source of informal measured Drilling, Worker Type of materia Number of work Abandonment allow to Drill pits must be	well owner electric log KDWR over and Haul-Off Pits ONLY: al utilized in drilling/workover: mud king pits to be utilized: 3 procedure: Haul off the water o dry and backfill be closed within 365 days of spud date. RECEIVED
Emergency, Settling and Burn Pits ONLY: Producing Formation: Number of producing wells on lease: Barrels of fluid produced daily: Does the slope from the tank battery allow all flow into the pit? Yes No	spilled fluids to	Source of informal measured Drilling, Worker Type of materia Number of work Abandonment allow to Drill pits must be	well owner electric log KDWR over and Haul-Off Pits ONLY: al utilized in drilling/workover: mud king pits to be utilized: 3 procedure: Haul off the water
Emergency, Settling and Burn Pits ONLY: Producing Formation: Number of producing wells on lease: Barrels of fluid produced daily: Does the slope from the tank battery allow all flow into the pit? I hereby certify that the above state	spilled fluids to	Source of informal measured Drilling, Worker Type of materia Number of work Abandonment allow to Drill pits must be	well owner electric log KDWR over and Haul-Off Pits ONLY: al utilized in drilling/workover: mud king pits to be utilized: 3 procedure: Haul off the water o dry and backfill be closed within 365 days of spud date. my knowledge and belief. MAR 2 8 2011 KCC WICHITA