OCT 6 1971

CONSERVATION DIVISION CP-4
Wichita, Kansas

## STATE OF KANSAS STATE CORPORATION COMMISSION

Give All Information Completely
Make Required Affidavit
Mail or Deliver Report to:
Conservation Division
State Corporation Commission
212 No., Market

## WELL PLUGGING RECORD

15.051.20531.00.00

NORTH Location as "NE/CNWKSWS" or footspe from lines. SW/NW/NE Lass Owner Clinton Oil Co.  Clinton Oil Co.  Character Owl (completed So Oil, Cas or Dry Hole)  Date well completed Ing.  Application for plugging filed.  Application for plugging filed.  Application of plugging filed.  Application of plugging of Ing.  Plugging commenced 9-11-71  Plugging completed 9-18-71  Plugging completed 9-18-71  Plugging completed 9-18-71  Plugging completed 9-18-71  Plugging completed 19-19-19-19-19-19-19-19-19-19-19-19-19-1	State Corporation Commission 212 No. Market	· · · · · · · · · · · · · · · · · · ·	Ellis	County.			18 (E) (W) X
Lesse Name Harold Mauck Well No. 2-V Office Address 305, So., Colorado St. Plainville, Kansas Character of Well (completed as Oil, Cas or Dry Hole)  Date well completed — 19. Application for plugging filed — 19. Application for plugging approved — 19. Plugging completed — 9-11-71 — 19. Plugging completed — 9-18-71 — 19. Reason for abandoment of well or producing formation — 19. Beason for abandoment of well or producing formation — 19.  Lesse well correctly on abave — 19.  Lesse well correctly on abave — 19.  Reason for abandoment of well or producing formation — 19.  Lesse well correctly on abave — 19.  Reason for abandoment of well or producing formation — 19.  Was permission obtained from the Conservation Division or its agents before plugging was commenced? — 19.  Was permission obtained from the Conservation Division or its agents before plugging was commenced of this well — 19.  Bottom — Total Depth of Well 3700 — Peet well and thickness of all water, oil and gas formations.  OIL, CAS OR WATER RECORDS  CASING RECORD  TOMATION — Total Depth of Well 3700 — Peet well and thickness of all water, oil and gas formations.  CASING RECORD  Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used introducing it into the bole. If cement or other plugs were used, state the character of same and depth placed, from — feet to feet for each plug ses.  Measured TD 35601. Pushed a plug to 3350 ft., dumped 25 ft. sand and 3 sacks cement. String up casing blocks. Shot pape at 2810Ft. Pulled a total of String up casing blocks. Shot pape at 2810Ft. Pulled a total of String up casing blocks. Shot pape at 2810Ft. Pulled a total of String up casing blocks. Shot pape at 2810Ft. Pulled a total of Conformation to the plugging of the plug	• •	Location as "N	NE/CNW#SW#" o	r footage from	lines ŠV	v/nw/ne	
Office Address. 305.80, Colorado St. Plainville, Kansas Character of Well (completed as Oil, Cas or Dry Hole)  Date well completed. 19  Application for plugging filed. 19  Plugging completed. 19  Plugging completed. 9-18-71 10  Plugging completed. 9-18-71 19  Plugging completed. 19  Reason for abandonament of well or producing formation Depleted  If a producing well is abandoned, date of last production	1	Lease Owner_			·		O 17
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Rockhold Engineering, Inc. Box 698 Great Bend, Kansas 67530  TATE OF Kansas , COUNTY OF Barton , ss.  James W. Rockhold (employee of owner) or (owner or operator) of the above-described	Measured TD 3660 cement. String 85 jts. of 4 1/3 gel and 100 sac  ame of Plugging Contractor_ ddress	or. Pushed a up casing blo up casing blo up casing blo up casing blo graph ks 50/50 pozmi  (If addition Rockhold Box 698 0	plug to 3350 cks. Shot of casing. So examine with the case of the	oft., dur pipe at 20 un squeeze th 6% adde  ssary, use BACK y, Inc. Kansas 6	mped 25 f 810Ft. P ed with 3 ed gel.  of this sheet) 7530	t. sand a no culled a to sacks hul sacks hul vichita.	Si sacks tal of Is, I5 sacks  EIVED  TION COMMISSION  1971  ON DIVISION  Kansas
Rockhold Engineering, Inc.  Box 698 Great Bend, Kansas 67530  FATE OF Kansas COUNTY OF Barton ss.  James W. Rockhold (employee of owner) or (owner or operator) of the above-described cell, being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the	Measured TD 3660 cement. String 85 jts. of 4 1/ gel and 100 sac  ame of Plugging Contractor  ddress  TATE OF Kansas James W ell, being first duly sworn on oatl	or. Pushed a up casing blo 2" yellow-wrap ks 50/50 pozmi  (If addition Rockhold Box 698 0  7. Rockhold h, says: That I have	plug to 3350 cks. Shot casing. S x coment wi  mal description is nece Engineering Great Bend,  OUNTY OF	Oft., dur pipe at 2 un squeeze th 6% adde  satury, use BACK y, Inc. Kansas 6  Barton Gemployee of offacts, stateme	mped 25 f 810Ft. P ed with 3 ed gel.  of this sheet) 7530	t. sand a no culled a to sacks hul sacks hul vichita.	Si sacks tal of Is, I5 sacks  EIVED  TION COMMISSION  1971  ON DIVISION  Kansas
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## ROTARY DRILLING LOG

15.051.20531.00.00

Operator: Clinton Oil Company and

Rains & Williamson Oil Co.,

#2-V MAUCK

SW NW NE Section 22-13S-18W

Ellis County, Kansas

Contractor:

Rains & Williamson

Oil Co., Inc.

Commenced:

Completed:

11-12-69 11-24-69 (Rotary)

Casing:

8-5/8"/603'/200 sx. Pozmix, 2% gel, and 100 sx. common Sunset

cement.

4-1/2"/3699'/225 sx. 50-50 Pozmix, salt saturated, spearheaded w/10 bbls. salt flush.

## **Formations**

and the control of th	\$ 1
Surface Dirt	17'
Post Rock	21'
Shale and Shells	266'
Shale and Sand w/Shells	610'
Shale with Shells	784'
Dakota Sand	1037'
Shale and Red Bed	1215'
Red Bed and Shale	1367'
Anhydrite	1408'
Shale and Red Bed	1595'
Shale	1969'
Shale with Shells	2317'
Shale and Lime	2460'
Lime and Shale	2669'
Shale and Lime	3149'
Lime and Shale	3255'
Lime	3700'
Rotary Total Depth	3700'

STATE CORPORATION COMMISSION SEP 10 1971 CONSERVATION DIVISION Wichita, Kansas

> We certify the above log is true and correct, to the best of our knowledge and belief.

RAINS & WILLIAMSON OIL CO., INC.

Subscribed and sworn to before me, a Notary Public within and for the State of Kansas, County of Sedgwick, this 25th day of November, 1969.

Sherry Gish, Notary Public

My Commission Expires: 6-30-71