mission, days afte: Attac If confiderecord and Applinjection Attac	(2) copies of this form shall be filed wit 200 Colorado Derby Building, Wichita, Kanser the completion of a well, regardless of the separate letter of request if the information on distriction of the control of the c	as 67202, within thirty (30) how the well was completed. mation is to be held confidential. n Side One will be of public commingling, salt water disposal, rical log, sonic log, gamma ray
LICENSE #		
_		
ADDRESS	925 Patton Road	API NO. 15-051-23,411-00-00
ADDRESS _	0 - 1 D. 1 Karana (7500	COUNTY Ellis
		FIELD Marvin
** CONTACT	PERSON <u>Jim W. Sullivan</u> PHONE 316-792-2756	PROD. FORMATION None
PURCHASER_	NA NA	LEASE Braun 'D'
ADDRESS _		WELL NO.
-		WELL LOCATION SW SE NE
DRILLING _	Slawson Drilling Company, Inc.	2310 Ft. from north Line and
CONTRACTOR ADDRESS	200 Douglas Building	990 Ft. from east Line of
ADDRESS _	Wichita, Kansas 67202	the NE (Qtr.)SEC 22 TWP 13 RGE 18W.
PLUGGING		WELL PLAT (Office
CONTRACTOR	Halliburton .	Use Only)
ADDRESS	1100 E. 8th St.	KCC V
	Hays, KS 67601	KGS V
TOTAL DEPT	TH 3715 PBTD 3600	SWD/REP_
SPUD DATE	5/16/83 DATE COMPLETED 5-24-83	22 PLG
ELEV: GR_	2113 DF 2116 KB 2119	
DRILLED WI	TH (CABIXE) (ROTARY) (AIR) TOOLS.	
	OF DISPOSAL OR REPRESSURING WELL BEING SPOSE OF WATER FROM THIS LEASE NA	
Amount of	surface pipe set and cemented 550	DV Tool Used? no .
THIS AFFID Injection,	AVIT APPLIES TO: (Circle ONE) - Oil, Gas, Temporarily Abandoned, OWWO. Other	
ALL REQUIR	EMENTS OF THE STATUTES, RULES AND REGULATI DUSTRY HAVE BEEN FULLY COMPLIED WITH.	ONS PROMULGATED TO REGULATE THE OIL
	•	
	AFFIDAVIT	
that:	im W. Sullivan , be	ing of lawful age, hereby certifies
I am	the Affiant, and I am familiar with the co	ntents of the foregoing Affidavit
The statem	ents and addegations contained therein are	true and correct.
	LIVINALD E. STILL	Ain W S. Phinas
	OTAR	(Name)
_	RIBED AND ASMORN TO BEFORE ME this 20 1/2	day of Visice,
1983.	A A BLIVE S	
	COUNTY, KANGERINE	Jan 11 8
Mr. congress	To the state of th	(NOTARY PUBLIC)
mi COMMISS	ION EXPIRES: My Appointment Expires Sept. 9, 1983	/
** The pers	son who can be reached by phone regarding a	RECEIVED

information.

JUN 2.4 1983

0' to 755'

755' to 1370'

1370' to 1376'

1376' to 1421' 1421' to 2480' 2480' to 3050'

3050'-to 3175'

3175' to 3340'

3340' to 3400' 3400' to 3444' 3444' to 3715'

RTD 3715'

IHP 1,886

IFP 81-92

ISIP 1,021 FFP 138-161 FSIP 986 FHP 1,852 BHT = 112° F SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

NAME

LOG TOPS

Zero @ KB

Anhydrite Topeka

Heebner

Toronto

Lansing

Base KC

Arbuckle

LOGS RUN

Gamma-Guard

Sidewall-Neutron

We1ex

LTD

RTD

Stark Shale

GL

DRILLERS LOG

FORMATION DESCRIPTION, CONTENTS, ETC.

Shale

Shale

Lime

DST #1 Toronto & L-KC ''B'' zn

30=60-60-120 Rec. 210' SOWCM

Anhydrite

Sand & Shale

Shale & Sand

Lime & Shale

Lime & Shale

Lime & Shale

_ Shale & Lime

Shale & Lime

3354

Braun 'D' #1 SEC. 22 TWP, 13 RGE. 18W,

BOTTOM

3444

+2119

+2113

3111

3380

3410

3595

3640

3714

3715

1372 ++747

3356 -1237

3661 -1542

- 992

-1261

-1291

-1476

-1521

FILL IN WELL LOG AS REQUIRED:

Show ell important zenes of perosity and contents thereof; cored intervals, and all drill-stem tests, in-cluding depth interval tested, cushion used, time tool opan, flowing and shut-in pressures, and recoveries.

Report of all strin		intermediate, Size casing set	T	1		1	or (Vse		d necent	
Purpose of string	urpose of string Size hole drilled Size		(in O.D.) Weight lbs/ft. S		Setting depth Type con		ment Sacks		Type and percent additives	
Surf. Casing	124"	8-5/8"	20#	550	Halliburton		350	50/50 F	oz 2% gel oz 3%CC	3%U
	·							·		
	LINER RECOI	RD	<u> </u>		<u>L</u>	PERFORA	TION RECO	RD	-	
op, ft. Bettom, ft.		Socks cement		Shots par ft.		Size & type		Depth Interval		
	TUBING RECO	ORD								
120	Setting depth Packer set et				ALO E. Harra			70%		
		CID, FRACT	URE, SHOT,	CEMENT SQ	UEEZE REC		MATO			
	, 4Ame	ent and kind of	moterial used		مسيستور بست		31412	epth Interval to	eored .	_
						7	1/19/2			
* .		to the				Territo.	ranuo	A -		
100			, # <u>\$</u>	201 F Jrs2	en exa the		341549994			
Dry Hole			g method (flowing, pumping, gas lift, etc.)			Gravity				
RATE OF PRODUCTION PER 24 HOURS	OH	bb	Gas :		Water	%	1	os-oil ratio		
Disposition of gas (venta	d, used on lease or		<u></u>			oratio	ns	***************************************	CFPB	
	And the state of the		· · · · · · · · · · · · · · · · · · ·				4			