

SIDE ONE

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # 5318 EXPIRATION DATE 6-30-83

OPERATOR Energy Reserves Group, Inc. API NO. 15-051-23,269-00-00

ADDRESS 925 Patton Road COUNTY Ellis

Great Bend, Kansas 67530 FIELD Marvin

** CONTACT PERSON Jim Sullivan PROD. FORMATIONS Arbuckle & L-KC

PHONE (316)792-2756

PURCHASER Koch LEASE Braun 'B'

ADDRESS P. O. Box 2256 WELL NO. 2

Wichita, KS 67201 WELL LOCATION NW NE SW

DRILLING Slawson Drilling Company, Inc. 2310 Ft. from south Line and

CONTRACTOR 1650 Ft. from west Line of

ADDRESS 200 Douglas Building the SW (Qtr.) SEC 22 TWP 13 RGE 18W

Wichita, Kansas 67202

PLUGGING CONTRACTOR ADDRESS

ADDRESS

WELL PLAT

(Office Use Only)

		22	

KCC ✓
KGS ✓

SWD/REP
PLG.

TOTAL DEPTH 3623 PBTD

SPUD DATE 12/13/82 DATE COMPLETED 3-3-83

ELEV: GR 2060 DF 2063 KB 2066

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE CR-11,781

Amount of surface pipe set and cemented 168 DV Tool Used? no

THIS AFFIDAVIT APPLIES TO: (Circle ONE) (Oil) Gas, Shut-in Gas, Dry, Disposal, Injection, Temporarily Abandoned, OWWO. Other

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

Jim W. Sullivan, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.



Jim W. Sullivan (Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 7th day of April 1983.

Ronald E. Rowe (NOTARY PUBLIC)

MY COMMISSION EXPIRES: My Appointment Expires Sept. 9, 1983

** The person who can be reached by phone regarding any questions concerning this information. STATE CORPORATION COMMISSION

APR 11 1983

CONSERVATION DIVISION Wichita, Kansas

FILL IN WELL LOG AS REQUIRED:

FORMATION DESCRIPTION, CONTENTS, ETC.			TOP	BOTTOM	NAME	DEPTH
DRILLERS LOG						
0'	to 46'	Sand			KB Log Tops	
46'	to 425'	Shale			Stone Corral	1336 +730
425'	to 1200'	Sand & Shale			Topeka	3057 -991
1200'	to 1335'	Shale			Queen Hill	3231 -1105
1335'	to 1379'	Anhydrite			Heebner	3310 -1244
1379'	to 3080'	Shale			Toronto	3339 -1273
3080'	to 3175'	Shale & Lime			Lansing	3366 -1300
3175'	to 3260'	Lime & Shale			B/KC	3597 -1531
3260'	to 3300'	Shale & Lime			Arbuckle	3610 -1544
3300'	to 3623'	Lime			RTD	3623 -1557
RTD 3623'						
DST #1: 3240-3300; 30-60-60-120 Rec. 50' OCM & 124' MCW IFP 35-71 FFP 88-97 ISIP 652 FSIP 617					OH Logs: Gamma Guard	
DST #2: Misrun					Ch Logs: GRN-Collar Cement Top	
DST #3: 3358-3420; Rec. 10' M, IFP 53-53 FFP 53-53 ISIP 793 FSIP 793						
DST #4: 3594-3615', Rec. 62' OCM IFP 36-54, FFP 54-54						
DST #5: 3611-3623', Rec. 120' HOCM IFP 35-53 FFP 53-88 ISIP 1129 FSIP 1129						
DST #6: 3476-3508', Rec. 1300' oil GTS 2nd opening; IFP 106-194 FFP 212-441 ISIP 1136 FSIP 1129						

Report of all strings set — surface, intermediate, production, etc. **CASING RECORD** (New) or ~~(Used)~~

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs./ft.	Setting depth	Type cement	Socks	Type and percent additives
Surface Casing	12 1/2"	8-5/8"	20	168	Halliburton	110	50/50 Poz 2% gel, 3% CC
Production Csg.	7-7/8"	5-1/2"	14 1/2	3613'	Halliburton	525	200 50/50 Poz 325 Howco Lite

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Socks cement	Shots per ft.	Size & type	Depth interval
			4	Jet-Gun	3495-99'

TUBING RECORD

Size	Setting depth	Packer set at

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
500 gals 15% NE w/25 gals Checker-Sol	OH-3613-3623'
1000 gals 15% NE	3495-3499'

Date of first production 2-5-83	Producing method (flowing, pumping, gas lift, etc.) Pumping	Gravity 30.9°
RATE OF PRODUCTION PER 24 HOURS OH 80 bbls Gas NA Water 18 bbls Gas-oil ratio NA	Perforations 3495-3499' 3613-3623' O.H.	

CONSTRUCTION DIVISION
WICHITA FALLS