

TYPE

Compt. \_\_\_\_\_

SIDE ONE

DOCKET NO. NP \_\_\_\_\_

(Rules 82-3-130 and 82-3-107)

This form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ninety (90) days after the completion of a well, regardless of how the well was completed.

FOR INFORMATION REGARDING THE NUMBER OF COPIES TO BE FILED AND APPLICATIONS REQUIRING COPIES OF ACO-1 FORMS SEE PAGE TWO (2), SIDE TWO (2) OF THIS FORM.

F Letter requesting confidentiality attached.

C Attach ONE COPY of EACH wireline log run (i.e. electrical log, sonic log, gamma ray neutron log etc.)\*\*\*Check here if NO logs were run

PLEASE FILL IN ALL INFORMATION. IF NOT AVAILABLE, INDICATE. IF INFORMATION LATER BECOMES AVAILABLE, SUBMIT BY LETTER.

LICENSE # 8698 EXPIRATION DATE 6-21-84

OPERATOR K.A.T. Exploration Co. API NO. 15-051-23,517-0000

ADDRESS 2901 Walnut Hays, KS 67601 COUNTY Ellis

FIELD \_\_\_\_\_

\*\* CONTACT PERSON Terry L. Williamson PROD. FORMATION \_\_\_\_\_  
PHONE 913-628-3781 Indicate if new pay.

PURCHASER \_\_\_\_\_ LEASE Gross

ADDRESS \_\_\_\_\_ WELL NO. 1

DRILLING Duke Drilling Co., Inc. WELL LOCATION Approx C SW NW

CONTRACTOR ADDRESS P.O. Box 823 1940 Ft. from North Line and

Great Bend, KS 67530 700 Ft. from West Line of

PLUGGING Duke Drilling Co., Inc. the NW (Qtr.) SEC 22 TWP 13 RGE 18 (W).

CONTRACTOR ADDRESS P.O. Box 823

Great Bend, KS 67530

TOTAL DEPTH 3651 PBTD \_\_\_\_\_

SPUD DATE 6-29-83 DATE COMPLETED 7-6-83

ELEV: GR 2080 DF \_\_\_\_\_ KB 2085

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE

Amount of surface pipe set and cemented 1141 DV Tool Used? \_\_\_\_\_

TYPE OF COMPLETION THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Shut-in Gas, Gas, Dry Disposal, Injection, Temporarily Abandoned. If OWWO, indicate type of re-completion. Other completion. NGPA filing.

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

AFFIDAVIT

Terry L. Williamson, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

Terry L. Williamson (Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 26 day of July, 1983.



Dianne K. Wells (NOTARY PUBLIC)

MY COMMISSION EXPIRES: \_\_\_\_\_

RECEIVED STATE CORPORATION COMMISSION

JUL 28 1983

\*\* The person who can be reached by phone regarding any questions concerning this information.

Side TWO

OPERATOR K.A.T. Exploration Co. LEASE NAME Gross SEC 22 TWP 13 RGE 18

WELL NO 1

FILL IN WELL INFORMATION AS REQUIRED:

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

Show Geological markers, logs run, or other Descriptive information.

Formation description, contents, etc.	Top	Bottom	Name	Depth
<p>Check if no Drill Stem Tests Run.                      Check if samples sent Geological Survey.</p>				
Surface Soil, Post Rock, Clay, Shale	0	1349		
Anhydrite	1349	1394	Anhydrite	
Lime & Shale	1394	3027		
Lime	3027	3052	Howard	
Shale & Sand	3052	3067	Severy	
Lime	3067	3331	Topeka	
Shale	3331	3335	Heebner	
Lime & Shale	3335	3359		
Lime	3359	3380	Toronto	
Lime	3380	3613	Kansas City	
Shale & Lime	3613	3629		
Dolomite	3629	3651	Arbuckle	
RTD		3651	RTD	

If additional space is needed use Page 2

Report of all strings set — surface, intermediate, production, etc.

CASING RECORD (New) or ~~(Existing)~~

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 1/4"	8-5/8"	23#	1141	50/50 pozmix	225	2% gel 3% cc.

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval

  

TUBING RECORD		
Size	Setting depth	Pecker set at

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated

Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity
Estimated Production - I.P.	Oil bbls.	Gas MCF
	Water %	Gas-oil ratio bbls. CFPB
Disposition of gas (vented, used on lease or sold)		Perforations