

SIDE ONE

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # 5318 EXPIRATION DATE 6-30-83

OPERATOR Energy Reserves Group, Inc. API NO. 15-051-23,422-00-00

ADDRESS 925 Patton Road COUNTY Ellis

Great Bend, Kansas 67530 FIELD Marvin

** CONTACT PERSON Jim W. Sullivan PROD. FORMATION

PHONE 316-792-2756

PURCHASER NA LEASE Braun 'B' #3

ADDRESS WELL NO. 3

WELL LOCATION SW NE SW

DRILLING Slawson Drilling Company, Inc. 1650 Ft. from south Line and

CONTRACTOR ADDRESS 200 Douglas Building 1650 Ft. from west Line of

Wichita, Kansas 67202 the SW (Qtr.) SEC 22 TWP 13 RGE 18W.

PLUGGING Halliburton WELL PLAT (Office Use Only)

CONTRACTOR ADDRESS 1100 E. 8th

Hays, KS 67601

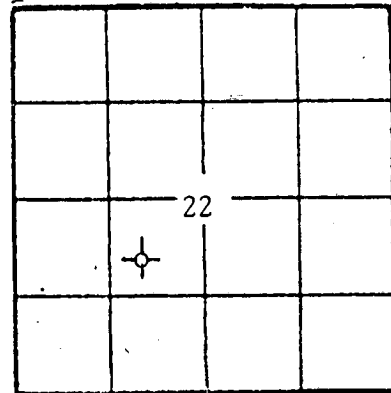
TOTAL DEPTH 3670 PBDT

SPUD DATE 5/8/83 DATE COMPLETED 5/15/83

ELEV: GR 2056 DF 2059 KB 2062

DRILLED WITH (CABLE) (ROTARY) (AKK) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE



(Office Use Only) KCC KGS SWD/REP PLG.

Amount of surface pipe set and cemented 569 DV Tool Used? No

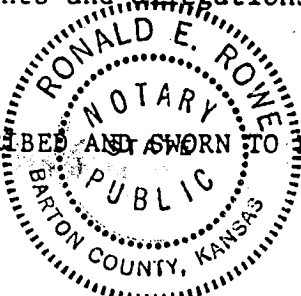
THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Gas, Shut-in Gas Dry, Disposal, Injection, Temporarily Abandoned, OWWO. Other

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

Jim W. Sullivan, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.



Jim W. Sullivan (Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 25th day of May, 1983.

Ronald E. Rowe (NOTARY PUBLIC)

MY COMMISSION EXPIRES: My Appointment Expires Sept. 9, 1983

RECEIVED

** The person who can be reached by phone regarding any questions concerning this information.

MAY 26 1983

CONSERVATION DIVISION Wichita, Kansas

FILL IN WELL LOG AS REQUIRED:

FORMATION DESCRIPTION, CONTENTS, ETC.			TOP	BOTTOM	NAME	DEPTH
<p>Show all important zones of porosity and contents thereof; cased intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.</p>						
<p>SHOW GEOLOGICAL MARKERS LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.</p>						
DRILLERS LOG						
0' to 335'	Sand & Shale				K.B.	+2062'
335' to 572'	Shale				G.L.	+2056'
572' to 665'	Sand & Shale				Log Tops	
665' to 1335'	Shale & Sand					
1335' to 1345'	Shale & Sand					
1345' to 1381'	Anhydrite					
1381' to 2110'	Shale & Sand					
2110' to 2985'	Shale					
2985' to 3135'	Shale & Lime					
3135' to 3240'	Lime & Shale					
3250' to 3314'	Shale & Lime					
3314' to 3480'	Lime & Shale					
3480' to 3550'	Shale & Lime				Anhydrite	1345 +717
3550' to 3670'	Lime & Shale				Topeka	3074 -1012
RTD 3670'					Heebner	3320 -1258
			3600	3631	Toronto	3345 -1283
					Lansing	3375 -1313
					Stark Shale	3561 -1499
					Base KC	3607 -1545
					Arbuckle	3623 -1569
					RTD	3670 -1608
					LTD	3671 -1609
DST #1 Arbuckle					O.H. Logs	
30-60-60-120 Rec. 30' mud						
IFP = NA-43 FFP = 54-54						
ISIP = 1040 FSIP = 1008						
IHP - 2044 FHP = 2023						
					Welex	
					Gamma Guard	

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surf. Casing	12 1/4"	8-5/8"	28#	569'	Halliburton	350	50/50 Poz, 2% gel 3% CC

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval

TUBING RECORD

Size	Setting depth	Packer set at

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated

Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity
--------------------------	---	---------

Dry Hole

RATE OF PRODUCTION PER 24 HOURS	OH	Gas	Water	Gas-oil ratio
		bbls.	MCB %	bbls. CFPB

Disposition of gas (vented, used on lease or sold)	Perforations
--	--------------