

SIDE ONE

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # 5318 EXPIRATION DATE 6-30-84

OPERATOR Energy Reserves Group API NO. 15-051-23,421-00-00

ADDRESS 925 Patton Road COUNTY Ellis

Great Bend, Kansas 67530 FIELD Marvin

\*\* CONTACT PERSON Jim W. Sullivan PROD. FORMATION Toronto & L-KC

PHONE 316-792-2756

PURCHASER Koch Oil Company LEASE T. Braun

ADDRESS P. O. Box 2256 WELL NO. 1

Wichita, KS 67201 WELL LOCATION NE NE SE

DRILLING Slawson Drilling Company, Inc. 2310 Ft. from south Line and

CONTRACTOR 200 Douglas Building 330 Ft. from east Line of

ADDRESS Wichita, Kansas 67202 the SE (Qtr.) SEC 22 TWP 13S RGE 18W.

PLUGGING - WELL PLAT (Office Use Only)

CONTRACTOR -

ADDRESS -

TOTAL DEPTH 3683' PBDT 3700

SPUD DATE 4/18/83 DATE COMPLETED 10-24-83

ELEV: GR 2088 DF 2091 KB 2094 2093

DRILLED WITH ~~CABLE~~ (ROTARY) ~~TOOLS~~ TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE CD 78,324

Amount of surface pipe set and cemented 553 DV Tool Used? no

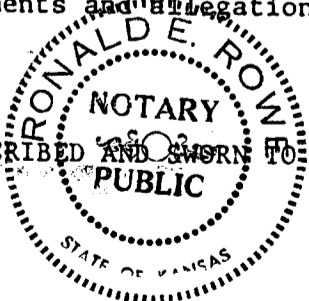
THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil Gas, Shut-in Gas, Dry, Disposal, Injection, Temporarily Abandoned, OWWO. Other

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

Jim W. Sullivan, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

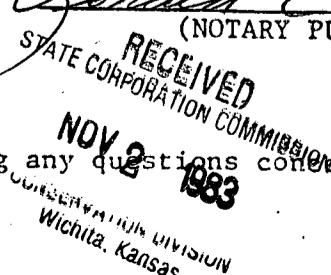


SUBSCRIBED AND SWORN TO BEFORE ME this 31st day of October 1983.

Jim W. Sullivan (Name)

Ronald E. Rowley (NOTARY PUBLIC)

MY COMMISSION EXPIRES: My Aft. Exp. Sept. 9, 1987



\*\* The person who can be reached by phone regarding any questions concerning this information.

FILL IN WELL LOG AS REQUIRED:

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
DRILLERS LOG				
0' to 556' Shale			Log Tops from KB elev.	
556' to 1330' Shale & Sand			KB elev.	2093'
1330' to 1354' Shale			GL elev.	2088'
1354' to 1386' Anhydrite				
1386' to 2810' Shale			Anhydrite	1338' +755
2810' to 2985' Shale & Lm			Topeka	3083' -990
2985' to 3145' Lime & Shale			Heebner	3328' -1235
3145' to 3245' Shale & Lime			Toronto	3352' -1254
3245' to 3330' Shale			Lansing	3382' -1289
3330' to 3390' Lime & Shale			Stark Sh	3566' -1473
3390' to 3410' Shale & Lime			Base K.C.	3613' -1521
3410' to 3440' Lime & Shale			Arbuckle	3633' -1540
3440' to 3527' Shale & Lime			LTD	3685' -1592
3527' to 3556' Lime & Shale				
3556' to 3683' Lime				
RTD 3683'				
DST #1 Topeka 30-60-60-120 Weak blow - died 15 min. Rec. 10' mud IFP 39-39 FFP 49-49 ISIP 1082 FSIP 1062 IHP 1791 FHP 1752 BHT 90° F	3247	3315	O.H. Logs Run Welex - Gamma-Guard	
DST #2 Toronto 30-60-60-120 Wk blow. Rec. 50' mud IFP 49-59 FFP 59-78 ISIP 118 FSIP 118 IHP 1791 FHP 1791 BHT 90° F	3328	3390		

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or (XXXX)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surf. Casing	12 1/4"	8-5/8"	20#	553	Halliburton	350	50/50 Poz 2%Gel, 3%CC 50/50 Poz 3% CC
Prod. Casing	7-7/8"	5-1/2"	14#	3681	Halliburton	510	50/50 Poz 2% gel, 10% Salt. 310 Lite 4#/sk Flocele DV @ 1343

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
			4	SSB	3353-55'
			4	"	3406-08'
			4	"	3422-25'
			4	"	3454-56'
			4	"	3514-16'
			2	"	3636-46'

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
5000 gal. 15% NE	3353-55'
1000 gal. 15% NE	3406-08'
1000 gal. 15% NE	3422-25'
1000 gal. 15% NE	3454-56'
1000 gal. 15% NE	3514-16'
2000 gal. 15% NE Plugged off w/CIBP @ 3603'	3636-46'

Date of first production 6-16-83	Producing method (flowing, pumping, gas lift, etc.) Pumping	Gravity 33.6° API
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RATE OF PRODUCTION PER 24 HOURS OH 1.77 bbls	Gas -	Water % 27 bbls	Gas-oil ratio -
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Disposition of gas (vented, used on lease or sold)	Perforations 3353-3516'
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15-051-23421-00-00

SIDE TWO (Page ~~TWO~~ Three)

ACO-1 WELL HISTORY

OPERATOR Energy Reserves Group LEASE NAME T. Braun #1 SEC. 22 TWP. 13 RGE. 18W

FILL IN WELL LOG AS REQUIRED:

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
DST #3 L-KC "B, C & D" zns. 30-60-60-120 Strong blow 12 min. Rec. 5' free oil & 245' MW IFP 39-78 FFP 69-137 ISIP 1140 FSIP 1101 IHP 1879 FHP 1908 BHT 90° F	3398	3440		
DST #4 L-KC "H" zn 30-60-60-120 Weak blow - died 25 min. Rec. 1' oil & 15' mud IFP 29-29 FFP 29-29 ISIP 839 FSIP 98 IHP 1879 FHP 1849 BHT 90° F	3500	3527		
DST #5 Arbuckle 30-60-60-120 Very weak blow Rec. 20' mud w/few specks oil IFP 20-20 FFP 29-29 ISIP 761 FSIP 654 IHP 2015 FHP 1976 BHT 96° F	3628	3643		

RECEIVED  
 STATE CORPORATION COMMISSION  
 NOV 2 1983  
 CONSERVATION DIVISION  
 Wichita, Kansas